SPCC Monthly Oil Inspections-2010

SPCC Monthly Oil Inspection Form (Page 1 of 7)

ck each Item for each tank or area if lable; if unacceptable mark space with explain in comments section at bottom of form. Date and sign form.  at k Shall & Roof, Check for the marks	5-HO-TK 1A (South) 21 million gal.	5-HO-TK 1B		00 TO TV 0	,	
ank Shall & Roof, Check for	4-1	(North)	00-FO-TK-1 (#2 Oli South) 1,015,000 gal.	00-FO-TK-2 (#2 Oil North) 2,109,582 gal.	CT Backup Gen Dlesel Tank 110 gal.	Unit 5 Transfer Pump House Tank/Totes
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rin marks		1/	1		· ~	
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ocalized corrosion				1/	V	- I amon
uddles containing oil	V		<u> </u>			
orrosion	V	<u> </u>	<u> </u>			~
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ocalized Dean vegetation					(summer	N/A
egetation obstructing inspection					4/14	N/Ą
ill at Release Prevention Barrier	<i></i>					
RPB) or in leak detection system		**************************************	Constitution of the Consti	NAME OF THE OWNER,	100000000000000000000000000000000000000	
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ettlement						٠ ا
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upporthrongu		<del></del>				N/A
pamage caused by vegetation roots				,		N/A
fonetation obstructing inspection	· ·		A STATE OF THE STA	STREET, STREET		
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Proplete of all	• /	<i>د</i>			<u> </u>	
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Corrosion			1/			
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anges, seals	\ <i>\</i>	<u> 8</u>	<del></del>			N/A
ocalized dead vegetation near piping			//	1		] JAKO _
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oconday Containment Dike or						
The state of the s		Medical Lands	THE PERSON NAMED IN	All and the second	STATE OF THE PARTY	
Need to be			ł		- N/A	N/A
Standing water (does area riced to be		<i>U</i>	<i></i>		<u> </u>	3 3 302
Irained to maintain capacity (7)	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened   Closed	Opened Closed
If yes, indicate the date the valve is	Oponos Gieses			_		ALIA NIA
	12/21/10/01	ll			→ N/A   N/A	N/A N/A
closed:	14/213144				31/4	N/A
Status of dike drain valve and valve	l' /'		1/	1 1/	N/A	14/74
ock (where appropriate)	<u></u>	V	<del>                                     </del>	<del></del>		
Permeability of dike wall & floor (cracks	]			I		1 /
or holes, from rodents, trees, plping,			1/			
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etc.)	+	W	1	1	N/A	N/A
Debris outside containment area	1 1/	<del> </del>			1	1
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Debris outside containment area Frosion of dike Status of pipes, inlets, drainage			1 -	2		
Debris outside containment area Frosion of dike Status of pipes, inlets, drainage Deposalt tanks, etc.						N/A
Debris outside containment area Frosion of dike Status of pipes, inlets, drainage peneath tanks, etc. Vacetation obstructing inspection						N/A
Debris outside containment area Frosion of dike Status of pipes, inlets, drainage peneath tanks, etc. Vacetation obstructing inspection	~					N/A
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If yes, indicate the date the valve is chosed: Cistatus of dike drain valve and valve pock (where appropriate)  Status of dike drain valve and valve pock (where appropriate)  It is Release Prevention Barrier Discoloration obstructing inspection Dornosion Dorno	airline Cracks  airline Cracks  airline Cracks  airline Cracks  acalized Dead Vegetation egetation obstructing inspection ill at Release Prevention Barrier PRB) or in leak detection system oundation/Supports chock fore racking or deterioration of support / ngwall iscoloration or corrosion uddles containing oil ettlement aps between tank and foundation / upport earnage caused by vegetation roots egetation obstructing inspection ibings  roplete of oil siccoloration porrosion ples bowing between supports widence of seepege from valve stems, anges, seals ocalized dead vegetation near piping occontary Containment aDiscons form use a seal ocalized dead the date the valve is opened and the valve and valve of the date of the valve is opened and the date the valve is opened and the date the valve is opened and the valve and valve of the valve and valve of the date of the valve is opened and the valve and valve of the valve and va

Comments: X' = Raphs crosser, All Appels EN 6000 ORDER

X' = NO CHANCE EN N. BITCH DARCH VOLVE

## SPCC Monthly Oll Inspection Form (Page 2 of 7)

		J WOMEN O		r	T		
acce	neck each item for each tank or area if aptable; if unacceptable mark space with d explain in comments section at bottom of form. Date and sign form.	Unit 5 Lube Oll Room	Unit 4 Lube Oil Room	Unit 1 Lube Oil Room	Unit 6 Drum Oil First Floor Steam Turbine Building	Coal Yard Lube Oll Room	
		ing and the state of the state of	CANAL STREET				
	Tank Shell & Roof-Checkfor.		and the sections of a	22.00	100000		
a	Orip marks	. V	/_				
ь	Discoloration of tanks or flaking	<u></u>					
	Localized corresion	رس <i>اس</i>	سسا	V	<u> </u>	1/	
	Puddles containing oil	U	<i>L</i>	1			
	Corrosion	W	V		<i></i>		
1	Structural Damage	~	L		<u> </u>	V	
	Hairline Cracks			,	1		
g	Localized Dead Vegetation	N/A	N/A	N/A	N/A	N/A	
<u>n</u>	Localized Dead Vegetation	N/A	N/A	N/A	N/A	N/A	
	Vegetation obstructing inspection					31/4	
	Oll at Release Prevention Barrier (RPB) or in leak detection system	N/A	N/A	N/A	N/A	N/A	PARTERIA FOM
<b>∂</b> 2	Foundation/Supports Check for the		April 19 grant the said	(1) (1) (1) (1) (1) (1) (1)	Section of the supplier		A STATE OF THE STA
a	Cracking or deterioration of support /				1		
۲	ringwall		1			<u></u>	
	Discoloration or corrosion		سيا			<u></u>	
		$\overline{\nu}$	1		L		
	Puddles containing oil	- L		- U	V		
d	Settlement				1		
9	Gaps between lank and foundation /						
1	support	N/A	N/A	N/A	N/A	N/A	
<u></u>	Damage caused by vegetation roots	N/A	N/A	N/A	N/A	N/A	
9	Vegetation obstructing inspection						-442/7/MH-1-254-
332	Piping		1	200	AND THE COLUMN TWO		
	Droplets of oil	<u> </u>		<del> </del>	<del></del>		
b	Discoloration	1	1	<u> </u>		- <del> </del>	···
C	Corrosion	<u></u>	1		<del>                                     </del>		
d	Pipes bowing between supports	سا	<u> </u>			<u> </u>	· · · · · · · · · · · · · · · · · · ·
e	Evidence of seepage from valve stems,	سر ا					
-	flanges, seals		-			1123	<u> </u>
f	Localized dead vegetation near piping	N/A	N/A	N/A	N/A	N/A	
Ι'.	LOGGING A PARTY TO SERVICE TO SER						**************************************
Sale.	Secondary Containment: Dike or				44 Vi VIII (1800)		
	Berin		place Allows	直接的第二位为	en this and the		difference and after all
	Standing water (does area need to be		21/4	N/A	N/A	N/A	
a	drained to maintain capacity?)	N/A	N/A			1	
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
	opened and the date the valve is	<del></del>	<del>                                     </del>	<del> </del>	<del>                                     </del>	N/A N/A	
	closed:	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	
b	Status of dike drain valve and valve					1	1
טו	lock (where appropriate)	1		1 4		1	<u> </u>
	Permeability of dike wall & floor (cracks						1
C	or holes, from rodents, trees, piping,	1/					
1			1 1	1			
<b> </b>	etc.)		<del></del>	1			
	Debris outside containment area	N/A	N/A	N/A	N/A	N/A	
0	Erosion of dike	IN/A	197	1			
f	Status of pipes, inlets, drainage beneath tenks, etc.	-	-	1			
1	Vegetation obstructing inspection	N/A	N/A	N/A	N/A	N/A	
g	Secondary Containment Other				HARRING TO SERVICE OF THE SERVICE OF	Market Market	Barri Addrigo
	Oceans And Andrews of the Control of		L	V	1		<u>L</u>
a	Cracks	,	1		V	C/	
b	Discoloration				1		
C	Standing water or oil					1 6	
d	Corrosion					1	
L e	Valve conditions	J	<del></del>	-t	_ <del></del>		

SPCC Monthly Oil Inspection Form (Page 3 of 7)

	3500	2 Monany C	ii iiiopourie				
acce	eck each item for each tank or area if otable; if unacceptable mark space with explain in comments section at bottom of form. Date and sign form.	Res.	RUS.	10 000 00	4000 gal.	U3 ID Fans A&B OII. Res. 2 @ 80 gal.	
		THE RESERVE OF THE PARTY OF THE	2 ( DE 12 )				
	tankshell & Roof, Checklor			1/	1	1	
al	Drlp marks		-	1	1		
[b]	Discoloration of tanks or flaking			1			
C	Localized corrosion	V			1 //	1/	
di	Puddles containing oil			+		1/	
	Corrosion	سرا	<u> </u>	<del></del>	1-6		
	Structural Damage				1 - C		
g	Hairline Cracks				NIA .	1	
1-3-1	Localized Dead Vegetation	N/A	N/A	N/A	N/A ·		
<del>-''- </del>	Vegetation obstructing inspection	N/A	N/A	N/A	N/A	<del>                                     </del>	
} <del></del>	Oil at Release Prevention Barrier	1170	N/A	N/A	N/A		]
1,1	(RPB) or In leak detection system	N/A	i .		1		2000 C. 120-12191 C
12.20	(RPB) Of the leak detection of control	The state of the state of	THE STATE OF		A CONTRACTOR	AND DESCRIPTION OF THE PERSON	
<b>22</b> 2	Foundation/Supports Checkfor		<del></del>			1	
a	Cracking or deterioration of support /	-				<u> </u>	
	ringwall	~	-	-		<u></u>	<b> </b>
b	Discoloration or corrosion		V		4		
C	Puddles containing oil	<u> </u>	1	<del>                                     </del>			
d	Settlement		-	-	7		
	Gaps between tank and foundation /						l
	support		NI/A	N/A	N/A	10,	
f	Damage caused by vegetation roots	N/A	N/A	N/A	N/A		
a	Vegetation obstructing inspection	N/A	N/A	NAME OF THE PARTY			
	Piping	<b>《大学》</b>	district and a				
a	Droplets of oll	L	1			<del>                                     </del>	
	Discoloration		1		<i>K</i> _		
	Corrosion	L-	L			<u> </u>	
1	Pipes bowing between supports	<i>U</i>					<u> </u>
4	Evidence of seepage from valve stems,						
ļ	flanges, seals Localized dead vegetation near piping		NUA	N/A	N/A	4	
f	FOCSIISED DASO ABBRICATION HOST SISTER	N/A	N/A	14/7	11111		
	142	NAME OF TAXABLE		10 min 1 min	NO SECTION OF THE	of water w	
	Secondary Containment Dike of S					(秦)、"魏( ) "( ) ( ) ( )	200 X 1 2 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4
200	Bonn		*		NUA	N/A	1
្ន	Standing water (does area need to be	N/A	N/A	N/A	N/A	INIA	
	drained to maintain capacity?)	Olegaria	Opened Class	d Opened Clos	ed Opened Closed	- Opened Closed	Opened Closed
	If yes, indicate the date the velve is	Opened Closed	Obested Close	o openico enve		_	<del> </del>
	opened and the date the valve is	N/A N/A	N/A N/A	N/A N//	A N/A N/A	N/A N/A	
1 _	closed;	1417					· ·
<u> 1</u>	Status of dike drain valve and valve					<i>L</i>	
ļ	lock (where appropriate)		<u> </u>	-			
C	Permeability of dike wall & floor (cracks			/			
	or holes, from rodents, trees, piping,	ا					
	etc.)		<u></u>			<del>                                     </del>	· · · · · · · · · · · · · · · · · · ·
ď	Debris outside containment area	<u> </u>			AHA	N/A	<del> </del>
1	Frasion of dike	N/A	N/A	N/A	N/A	19//	
f	Status of pipes, inlets, drainage	1	1 , _		-   🗸	1	
1'	beneath tanks, etc.	1		<u> </u>		<del>                                     </del>	
-	Vegetation obstructing inspection	N/A	N/A	N/A	N/A		\$ 25 VI VI VI V
g	Secondary Containment Other			AND A SHOW	And the first of the		7 TO 10 TO 1
						1-6	
1	Cracks	<del>                                     </del>			V		
b	Discoloration	<del>                                     </del>	-	1	V		
	Standing water or oil	+	- W				
d	Corrosion	<del>                                     </del>	+	+			
0	Valve conditions		J				

## SPCC Monthly Oil Inspection Form (Page 4 of 7)

	01.0	o montany o						·						
acce	neck each item for each tank or area if aptable; if unacceptable mark space with d explain in comments section at bottom	U4 ID Fans A&B Oll. Res. 2 @ 65 gal.	U5 ID Fan: A,B,C&D 4@87 gal	İ	00-FO- Diosel Pun	Fire p	00-FO- Gasoline gal.) / D	(3000 losel	00-FO- Keros 2060	ena				
	of form. Date and sign form.	2 (tg ()5 gai.	40001 800	.	1000	gal.	(5000				· · · · · · · · · · · · · · · · · · ·	4		
Service .	Tank Shall & Roof Check for the control of the cont	All and Benefit	en en en en en en en en				All Parkets				100	33.5		
450			V		1/		1		1					
	Drip marks	<u></u>	<del>- [</del> -		1		U	-		, ,				
	Discoloration of tanks or flaking	<u> </u>			1/		1 /		1.		·			
	Localized corrosion					<del>/</del>	<del></del>		1					
d	Puddles containing oil				<u>ررا</u>				v					
	Corrosion	<u> </u>								<del></del>				
f	Structural Damage					<del>/ </del>								
	Hairline Cracks				<u></u>	<del></del>				<del></del>				
h	Localized Dead Vegetation					_								
	Vegetation obstructing Inspection									<del></del>				
T	Oil at Release Prevention Barrier (RPB) or in leak detection system				N/A		N/A		N/.					
57/12	Eoundation/Supports Check to	angelogie state			N. 10		ા હોવા					114.1		
FE 450	Cracking or deterioration of support /				K12	, 1				,				
1	ringwall	V			N/A	n			<u>+</u>					
b	Discoloration or corrosion	اسمدا	1/		<i></i> _			<u>/</u>	<u> </u>	<del></del>				
	Puddles containing oil		~		1.0		مست	·	L					
	Settlement	-						<u> </u>		<u>~</u>		········		
0	Gaps between tank and foundation /	~			سس	/								
	support				U		N/	Ą	N/	A				
1	Damage caused by vegetation roots						1		L			,		
g	Vegetation obstructing inspection								Washington of the Control					
	Piping	27.5								1				
	Droplets of oil		-6									, ,		
	Discoloration													
C	Corrosion				<u> </u>			<del></del>	+					
d	Pipes bowing between supports	-1/						<del></del>			<del> </del>			
e	Evidence of seepage from valve stems,	4		1	L		سر.		4		ŀ			
	flanges, seals										<b></b>			
ſſ	Localized dead vegetation near piping						N/	A	N/	A				
		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	- 120 - 1 - 2 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3	The Adams of Colors		en his fit Colle		3.4 (9.10)		a. Verania	CONTRACTOR	St. 150		4 4 4
	Secondary Containment Dike or													
100 miles	Standing water (does area need to be				NI/A		N/A		N/	'Α		·		
8		N/A	N/A	N/A		N/A								
<u> </u>	drained to maintain capacity?)  If yes, indicate the date the valve is	Opened Closed	Opened Clo	sed	Opened Close		Opened	Closed	Opened	Closed	Opened	Closed		
	opened and the date the valve is	-,	<del>                                     </del>							11/1	<del> </del>			
	closed:	N/A N/A	N/A N	I/A	· N/A	N/A	N/A	N/A	N/A	N/A				
b	Status of dike drain valve and valve lock (where appropriate)			ĺ	N/	Ά	N/	Α	N/	A				
<del>-</del>	Permeability of dike wall & floor (cracks										1			
16	or holes, from redents, trees, piping,		. /		1						1			
	1					1	1 4		1 1					
	etc.)	<del></del>	/		سسا		L		1-					
	Debris outside containment area	N/A	N/A		N/				1					
<u>e</u>	Eroslon of dike	INO	144	_	, 61		l		1					
f	Status of pipes, inlets, drainage beneath tanks, etc.	(		a	L				U		ļ			
SI	Vegetation obstructing Inspection								-	·				
<u>0</u> (4.8%	Secondary Containment Other			3.1	200	Park Divi	Sec. Level	27 1942		gić. je s t		e de regiones		
27	Cracks										ļ			
a	Discoloration	سسا	1		L		1				ļ. <del></del>			
	Standing water or oil	1/	1,,,,,,				سسية ا	<u> </u>			ļ			
0	Corrosion		1		L						ļ			
8	Valve conditions										<u></u>			
L.	A CITA COLICITATION	<u> </u>	J.,									•		

## SPCC Monthly Oil Inspection Form (Page 5 of 7)

### Oil Retention Pond Inspection

Check each item for each tank or area if acceptable; if unacceptable mark space with * and explain in comments section at bottom of form. Date and sign form.	Oli Re Po	tention and								Loon, or M		
Retention and Drainage Ronds	Sat	Unsat	og posta		Series in						K Willem	4,444
a Erosion	~					ļ	ļ					
b Available capacity	2						ļ					<del> </del>
c Presence of all							ļ	<b></b>				-
d Debris	سسب					<b></b>	ļ			,,,		<del>}</del> -{
e Stressed vegetation		L				<u></u>	1	<u> </u>	L	l	Ł	il
	Bro	o Oc	ES 11	NST	بهجز	0 T	5 BF	: S	t ZamiE	3D.		

### **Leak Detection**

Leak Detection	Sat	Unsat	Comments
False start drain tank Unit 6 A	-		
False start drain tank Unit 6 B	V		
False start drein tank PP CTs			
Oily Water Separator			

# SPCC Montly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A Plping	OK	
5-HO-TK-1B Piping	ÔK_	
00-FO-TK-1 Piping	DL	
00-FO-TK-2 Piping		
00-FO-TK-3 Piping	V)K	
Dike Penetrations: 1@HO Tanks 3@FO Tanks	0/K	
Oil Docks / Piping	QC.	
Trash Dumpsters & Metals Dumpster	OV.	
Sand & Gravel Stock Piles	X	
U5 A&B Cooling Towers	DK.	
Warehouse Oil Storage Area	OK.	
Unit 1 Used Oil Area	<u> </u>	
Unit 5 Used Oil Area 115Kv Yard		
230Kv Yard		

### SPCC Montly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement (Misc. Equipment)	CK .	
Unit 4 Basement (Misc. Equipment)	Q	
Unit 5 Basement (Misc. Equipment)	X	
Unit 6 HRSG Boller Feed Pumps	Q.	
Unit 6 Steam Turbine Hydraulic Oil Reservolr	OF	
Unit 6 A/B Lube Oil Accesory Modules	OL.	
Mobil Oil Carts (5 Total) Includes U6 Portable Traller  Lamaco Guor SUE	OK	
Coal Conveyor Area Transformers	QL.	
Unit 5 Spare GSU Transformers Behind Warehouse	O/L	
Oil Retention Pond Transformer	C/L	

	, ,	/	1	,		1
Date:	12	121	1	12	/22	<u>D</u>

**General Comments:** 

UNETS 132 XFMAS (8) TOTAL

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- UNIT 2 COMMUNICIA MEEDS TO DE OFFICIALMED

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- DEXOURTED XFMILS DURNE TUSIFERIE TUSIFERION THIS

### SPCC Monthly Oil Inspection Form (Page 1 of 7)

scospitable; if unaccoptable mark space with an experiment of form, Date and sign form.  If an explain in comments section at abothors of form, Date and sign form.  If it is a comment of form, Date and sign form.  If it is a comment of form, Date and sign form.  If it is a comment of form, Date and sign form.  If it is a comment of form, Date and sign form.  If it is a comment of form of form of form of form of form of form, Date and sign form.  If it is a comment of form o		heck each item for each tank or area if	5-HO-TK 1A	5 110 TV 4B	00-FO-TK-1	00-FO-TK-2	CY Backup	Unit 5 Transfer	
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a Disp marks b Disponration of fanks or flaking c Localized corrosion d Prudetes containing oil d Prudetes containing oil d Prudetes containing oil f Strictural Damage f I Harrison Controllin f Strictural Damage f I Harrison Controllin f I Cocalized Dead Vegetation f I Vegetation Obstructing Inspection V V Vegetation Obstructing Inspection V V Vegetation Obstructing Inspection V V V V V V V V V V V V V V V V V V V			X	X	42		TENERAL MARKETTA	and the second second	
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d. Cocretized corresion d. Puddies containing oil Q. Corresion f. Cocalizad Dead Vegetation f. Cocalizad Dead Vegetation f. Vegetation obstructing inspection J. Oil at Release Prevention Barrier (RPB) or in leak detaction system Gracking of deterioration of support/ ingwell Gracking of deterioration of support/ ingwell Gracking of deterioration of support ingwell Gracking obstructing inspection J. Vegetation obstructing				1			-		
e Idealized corrollaring oil  Ordersion Forces Forc	b	Discoloration of tanks or flaking	V	<u> </u>	<del></del>		100		
de Puddies containing oil   Verteutral Damage    C	Localized corrosion	V	V	I			- /		
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RPB) or in leak detection system    Formitation Supports Cincek (6)	<b>!</b>	Oil at Dalagae Occupation Possion						21/4	
a Cracking or deterioration of support / fingwell b Discoorgation or corrosion Puddles containing oil Settlement Gaps between tank and foundation / support Discoorgation obstructing inspection Pipes bowling between supports Pipes bowling between supports Corrosion C	J		0		-		N/A	N/Ą	
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ingwall  Discolaration or corrosion  C Puddles containing oil  d Settloment  Settloment  Damage caused by vegetation roots  Quegetation obstructing inspection  NIA  Discolaration  NIA  NIA  NIA  NIA  NIA  NIA  NIA  NI	22≅	Foundation/Supports-Check-tor-	LANGER PARK GRANDS	S the family and the same					
b Discolpration or corrosion c Puddles conteining oil d Settlement d S				1		ر ا	N/A	سر، ا	
Puddles containing oil  Settlement  Gaps between tank and foundation / support  Gaps between tank and foundation / support  Demage caused by vegetation roots  Vegetation obstructing inspection  Rianges, seals  Discoloration  Pipes bowing between supports  Corrosion  Vegetation obstructing inspection  Pipes bowing between supports  Pipes bowing between supports  Corrosion  Vegetation obstructing inspection  Vegetation obstructing inspection  N/A  Pipes bowing between supports  Verificance of seepage from valve stems, flanges, seals  Sacondary Containment Dixologogy  Barming  Barming  Sacondary Containment and the date the valve is closed.  Opened Closed						1 mm			
Puddles containing oil	b	Discoloration or corrosion		V					
Settlement	С	Puddles containing oil	V		I		1	1	
Gaps between tank and foundation / support    Damage caused by vegetation roots   V			V			U	<u> </u>	<i>V</i>	
support   Damage caused by vegetation roots   Vegetation obstructing inspection   N/A			./			4		<i>L</i>	
Disparage caused by vegetation roots   N/A   N/A	1 1	•					V		
Secondary/Contaminant apacity   Status of dike drein valve and valve took (where appropriate)   Status of pipes, inlets, drainage beneath lanks, etc.)   Debris outside containment area   Secondary/Containment area   Secondary/Containment area   Secondary/Containment area   Secondary/Containment area   Secondary/Containment area   Status of pipes, inlets, drainage   Secondary/Containment area   Status of pipes, inlets, drainage   Secondary/Containment area   Secondary/Contai			1/.		<b>└</b> ∽		~	N/A	
Diprojets of oil   Discoloration   Discolora								N/A	
a Droplets of oil b Discoloration c Corresion d Pipes bowing between supports e Evidence of seepage from valve stems, flanges, seals f Localized dead vegetation near piping d Secondary:Gontainment Dikeiors Berni a Standing water (does area need to be drained to maintain expacity?)  If yes, inclicate the date the valve is opened and the date the valve is closed:    Secondary:Gontainment appacity?	g	Aggranot operacing nepector	· · · · · · · · · · · · · · · · · · ·						
b Discoloration  C Corresion  d Pipes bowing between supports  Evidence of seepage from valve stems, flanges, seals  f Localized dead vegetation near piping  Berman Berma								1	
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Evidence of seepage from valve stems, flanges, seals   Localized dead vegetation near piping   Ni/A				V					
flanges, seals  f Localized dead vegetalion near piping  // Secondary/Containmonts Diketons  Seminated to maintain capacity?)  If yes, inclicate the date the valve is opened and the date the valve is closed:	d	Pipes bowing between supports	V		_ <i>V</i>		<u> </u>		
Localized dead vegetation near piping   Localized dead vegetation near piping	6	Evidence of seepage from valve stems,	N/ I	1 1	V		1		
Secondary:Containment Dikelor.    Bernia   Berni		flanges, seals	<i> }</i> `	关 .			1,		
Secondary:Containment Dikelor.    Bernia   Berni	f	Localized dead vegetation near piping	,					N/A	
Bominate Boundary (does area need to be drained to maintain capacity?)  If yes, inclicate the date the valve is opened and the date the valve is closed:  Opened and the date the valve is closed:  It yes, inclicate the date the valve is opened and the date the valve is closed:  It yes, inclicate the date the valve is opened and the date the valve is closed:  It yes, inclicate the date the valve is opened and the date the valve is closed.  It yes, inclicate the date the valve is opened and the date the valve is closed.  It yes, inclicate the date the valve is opened and the date the valve		,	V	V_					
Bominate Boundary (does area need to be drained to maintain capacity?)  If yes, inclicate the date the valve is opened and the date the valve is closed:  Opened and the date the valve is closed:  It yes, inclicate the date the valve is opened and the date the valve is closed:  It yes, inclicate the date the valve is opened and the date the valve is closed:  It yes, inclicate the date the valve is opened and the date the valve is closed.  It yes, inclicate the date the valve is opened and the date the valve is closed.  It yes, inclicate the date the valve is opened and the date the valve	<b>97</b> 2	Secondary/Containments-Dike or	MANAGES AND A	an in the second second	<b>医型性性性</b>				
a Standing water (does area need to be drained to maintain capacity?)  If yes, inclicate the date the valve is opened and the date the valve is closed:  Opened Closed Ope									
drained to maintein capacity?)  If yes, inclicate the date the valve is opened and the date the valve is closed:    Status of dike drain valve and valve lock (where appropriate)	2527	Standing water (does area need to be		,			NI/A	NVA	
If yes, indicate the date the valve is opened and the date the valve is closed.    If yes, indicate the date the valve is opened and the date the valve is closed.   It   It   It   It   It   It   It   I			3/		1/	<i></i>	IN/A	1867	
opened and the date the valve is closed:    II		15 yes indicate the date the value is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	
b Status of dike drain valve and valve lock (where appropriate)  c Permeability of dike wall & floor (cracks or hotes, from rodents, trees, piping, etc.)  d Debris outside containment area  e Eroslon of dike  f Status of pipes, inlets, drainage beneath tanks, etc.  g Vegetation obstructing inspection  g Vegetation obstructing inspection  g Sacondary Containment of the con			Operior Ciocoa	0,0000			ļ. <u></u>	<u> </u>	
b Status of dike drain valve and valve lock (where appropriate)  c Permeability of dike wall & floor (cracks or hotes, from rodents, trees, plpIng, etc.)  d Debris outside containment area  e Eroslon of dike  f Status of pipes, inlets, drainage beneath tanks, etc.  g Vegetation obstructing inspection  g Vegetation obstructing inspection  b Discoloration  c Standing water or oil  d Corroslon			11/10 11/10	<u> </u>			N/A N/A	N/A N/A	
lock (where appropriate)  c Permeability of dike wall & floor (cracks or hotes, from rodents, trees, piping, etc.)  d Debris outside containment area  e Erosion of dike  f Status of pipes, inlets, drainage beneath tanks, etc.  g Vegetation obstructing inspection  a Cracks  b Discoloration  c Standing water or oil  d Corrosion	<u> </u>		בימוניו פעיו				<del></del>		
c Permeability of dike wall & floor (cracks or hotes, from rodents, trees, piping, etc.)  d Debris outside containment area  e Eroslon of dike  f Status of pipes, inlets, drainage beneath tanks, etc.  g Vegetation obstructing inspection  a Cracks  b Discoloration  c Standing water or oil  d Corroslon						1	N/A	N/A	
or hotes, from rodents, trees, piping, etc.)  d Debris outside containment area  e Eroslon of dike  f Status of pipes, inlets, drainage beneath tanks, etc.  g Vegetation obstructing inspection  a Cracks  b Discoloration  c Standing water or oil  d Corroslon		lock (where appropriate)	V	ļ			<del></del>		
etc.) d Debris outside containment area e Eroslon of dike f Status of pipes, inlets, drainage beneath tanks, etc. g Vegetation obstructing inspection a Cracks b Discoloration c Standing water or oil d Corroslon	Ç	Permeability of dike wall & floor (cracks			_		i		
etc.) d Debris outside containment area e Eroslon of dike f Status of pipes, inlets, drainage beneath lanks, etc. g Vegetation obstructing inspection e Cracks b Discoloration c Standing water or oil d Corroslon		or hotes, from rodents, trees, piping,			//		L-		
e Eroslon of dike  f Status of pipes, inlets, drainage beneath tanks, etc.  g Vegetation obstructing inspection  N/A  Sacondary Containment Other  a Cracks  b Discoloration  c Standing water or oil  d Corroslon		e(c.)		V		V			
e Eroslon of dike  f Status of pipes, inlets, drainage beneath tanks, etc.  g Vegetation obstructing inspection  N/A  Sacondary Containment Other  a Cracks  b Discoloration  c Standing water or oil  d Corroslon	d	Debris outside containment area	V			~			
f Status of pipes, inlets, drainage beneath lanks, etc. g Vegetation obstructing inspection  We Sacondary Gontainment Other  a Cracks b Discoloration c Standing water or oil d Corrosion			/			1/	N/A	N/A	
beneath lanks, etc.  g Vegetation obstructing inspection  N/A  Sacondary Containment Other  a Cracks  b Discoloration  c Standing water or oil  d Corrosion				7	1/	, ,			
g Vegetation obstructing Inspection  Sacondary Containment Other  a Cracks  b Discoloration  c Standing water or oil  d Corrosion					"			J	
Sacondary Containment Other  a Cracks b Discoloration c Standing water or oil d Corrosion		Vegetation obstruction Inspection				4			
a Cracks b Discoloration c Standing water or oil d Corrosion		Capacitan Confilment Other		Mark Street					
b Discoloration c Standing water or oil d Corrosion	440.4	Daroundth ontrainmetrionna segues					./		
b Discoloration c Standing water or oil d Corrosion	- a	Oldung			<i>V</i>				
d Corrosion V	1.2	Discoloration							
d Corrosion				·				<del></del>	
e  Valve conditions   V   V   V   V   V   V   V   V   V					<u> </u>				
	0	Valve conditions		l		L			

Comments:

# = Rethes angular; ALL ASTOPHS IN GOOD ERDER

182 = No change IN N. BATION DRAW VALKE

### SPCC Monthly Oil Inspection Form (Page 2 of 7)

C	heck each item for each tank or area if			,	Unit 6 Drum Oil		
acce	eptable; if unacceptable mark space with	Unit €	Unit 4	Unit 1	First Floor	Coal Yard Lube	
* an	d explain in comments section at bottom	Lube Oll Room	Lube Oil Room	Lube Oll Room	Steam Turbine	Oli Room	,
	of form. Date and sign form.	#1	A 1	*/	Building	021	
KV Z	Tank Shall & Roof-Checkford 383				KNUT. S. 147.		
	Drip marks		V	1/	2	$\nu$	
b	Discoloration of tanks or flaking	V	1/		~		
				1	v		
	Localized corrosion		V				
	Puddles containing oil				V		
	Corrosion		- L				
	Structural Damage		<del></del>				
18	Hairline Cracks		N/A	N/A	N/A	N/A	
<u>_h</u> _	Localized Dead Vegetation	N/A		N/A	N/A	N/A	
	Vegetation obstructing inspection	N/A	N/A	IV/A	1074		
T	Oll at Release Prevention Barrier (RPB) or in leak detection system	N/A	N/A	N/A	N/A	N/A	
250	Foundation/Supports Checkforus		A STATE OF THE STA				Sandar Later
里(24)	Cracking or deterioration of support /						
a	Clacking of datemoration of arbbotts		1/				
<u> </u>	ringwall			1			
	Discoloration or corrosion						
C	Puddles containing oil	<u></u>					<del></del>
d	Settlement	<u> </u>					
8	Gaps between tank and foundation / support	~					
-	Damage caused by vegetation roots	N/A	N/A	N/A	N/A N/A	N/A	
1-	Vegetation obstructing Inspection	N/A	N/A	N/A N/A		N/A	
	Plping		MANAGEMENT TO SERVICE AND SERV			<b>《公文本》</b>	44.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4
23.77.22	Droplets of oil		V		1/	w	
	Discoloration	<i>'</i>			1/	سسا	
	Corrosion		V		-	1/	
	Pipes bowing between supports		V				
a	Filtran of account supports					( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	
	Evidence of seepage from valve stams,						
	flanges, seals	N/A	N/A	N/A	N/A	N/A	
f	Localized dead vegetation near piping	IV/A	NA	1977	1 """	i '''' \	
		STANCES COLUMN	62000 TO 10 (4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TOTAL A MARIE READ			
	Secondary Containment - Dike or 👬						
	Bom	standard and sale and in				F. A. L. S.	
а	Standing water (does area need to be	N/A	N/A	N/A	N/A	N/A	
	drained to maintain capacity?)		<u> </u>	Opened Closed	Opened Closed	Opened Closed	Opened Clased
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Obelied Closen	Obetied Ciosen	Opened Crosed	Opened Close
$\vdash$	opened and the date the valve is	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	
	closed;	DALLY TALLY	111/3 111/3	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		ļ	ļ
	Status of dike drain valve and valve	,	~	/	,/		
	lock (where appropriate)		~	<del>-</del>	ļ		
C	Permeability of dike wall & floor (cracks				/		
	or holes, from rodents, trees, plping,			,/			
	etc.)						
d	Debris outside containment area	V		immi	4	<del></del>	
0	Erosion of dike	N/A	N/A	N/A	N/A	N/A	
f	Status of pipes, inlets, drainage	. /				,	
1	heneath tanks atc.	$\nu$	V	<u> </u>	<i>U</i>	L	
g	Vegetation obstructing inspection	N/A	N/A	N/A	N/A	N/A	
	Secondary Containment Other 14			<b>是这个时间</b> 是1995年	CA. 120. A.	A STATE OF THE STA	કુકા કર્મ સંસ્થિત (Ab)
	Cracks	$\nu$		~	<i>L</i>	<i>\\</i>	·
	Discoloration				سنا	V	
	Standing water or oll	1/	V.		1	✓	
	Corrosion	Low -				ار.	
	Valve conditions				-		
سعب	V0,10 00110110110		<del></del>	• • • • • • • • • • • • • • • • • • • •			

Comments:

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### SPCC Monthly Oil Inspection Form (Page 3 of 7)

acce	neck each item for each tank or area if eptable; if unacceptable mark space with	Turbine		Turbine		Turbine		Uni Steam 1 Lube O	Turbine	1	ans A&B Res.		
* and	d explain in comments section at bottom of form. Date and sign form.	315	es. O gal.	4750	es. I gal.		es. 10 gal.	4000	gal.	_	i0 gal.		
<b>基度</b>	Tank Sholl & Roof, Check for				11 (4)								
	Drip marks	U		L				1		1			
	Discoloration of tanks or flaking	L	7	1-	L								
	Localized corrosion	L	,	<i>L</i>		L		L		U			
	Puddles containing oil	L	/			L				ب			
	Corrosion	V	-	L-	ريا		/	w					
	Structural Damage	v		<i>L</i> -	_	L		_		4.0			
	Halrline Cracks		/								سـ		
	Localized Dead Vegetation		I/A	N	/A	N	/A	N/	Α .		_		
1"	Vegetation obstructing inspection		N/A		/A	N	/A	N/	/A	سی			
j	Oll at Release Prevention Barrier (RPB) or in leak detection system	N	N/A		/A	1	/A	N/			/		
	Foundation/Supports Checkfor					. 17711				100	50 F. C.		es la tra
a	Cracking or deterioration of support /												,
	ringwall	1.	/	L		L		L-					
	Discoloration or corresion	L	L			1/		-	,		_		
	Puddles containing oil	1	V			V		-					
	Settlement						_	-	~	-			
	Gaps between tank and foundation /.					t					_		
	suport	سا				. ر	/				_	l	
	Damage caused by vegetation roots	N	N/A		Á	N.	/A	N/	/A	سـ،			
	Vegetation obstructing Inspection		N/A		N/A		N/A		/A				
	Piping		MANUAL MA						र १६ वृद्ध				e de la
202	Droplets of oll		_			1							*
	Discoloration					4		1					
	Corrosion					<u></u>		-			,		
14	Pipes bowing between supports					L							
<u>u</u>	Evidence of seepage from valve stems.												
6	flanges, seals	_	/	<i>ا</i>		-							
-	Localized dead vegetation near piping												
1	Focalised dead valeration has bibling	N	/A	N/	'A	N <sub>i</sub>	N/A N/A		A		•		
Ng Pi	Secondary Containment- Dike of	A CONTRA		AN MARK	Sec. 15. 9	a-characteristics							13. 34
<b>****</b>	Bonn Standing water (does area need to be	. 4 12 4444								A			<i>::</i>
		N	<i>I</i> A	N/	Ά	N/A		N/	Α .	, M	Α		
	drained to maintain capacity?)	Opened	Closed	Opened	Closed	Opened Closed C		Opened Closed		Opened	Closed	Opened	Closed
	If yes, indicate the date the valve is	Shelled	010360	OPONO	510000								
	opened and the date the valve is closed:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
ь	closed; Status of dike drain valve and valve		<u> </u>	· ·			ا بر			<del></del>	-	· ·	·
	lock (where appropriate)	1		L		1 -4		1	/	1		1	
1	Permeability of dike wall & floor (cracks									<del></del>			
	or holes, from rodents, trees, piping,								-		_	1	
		L		1		1.		$\iota$ $\iota$		1 4		1	
	etc.) Debris outside containment area			<u>.</u>			=			7.		į	
	Eroslon of dike	<del>مرا</del> الأ	/A	N/	Α	N/	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	N/A	A	N/			
6	Erosion of olke Status of pipes, inlets, drainage	17	<u>(( )                                  </u>	<del> !*</del> /		141	<del></del>			<del> </del>	<del></del>		
	benealh tanks, etc.	ل <del>اند</del>	10	L N/	10	<u>↓</u>		N/.		<i>c.</i>			
9 (	Vegetation obstructing inspection	N	N/A		M Marie Gal	N	^\	IVI Marketina	A Maria				(14 × 11
	Secondary Containments Other					m	State Control	2.45 M. (1.44)		1000			
	Cracks	<u></u>		<u>_</u>			$\leftarrow$			<u>~</u>	<del></del>	<b></b>	
	Discoloration	Lo		· · ·						س،		ļ	
	Standing water or oll	ر								<u> </u>			<del></del>
1 0 6	Corrosion	_										ł .	
	Valve conditions									[		,	

### SPCC Monthly Oil Inspection Form (Page 4 of 7)

acce	heck each item for each tank or area if eptable; if unacceptable mark space with d explain in comments section at bottom of form. Date and sign form.	Oil. 2 @ (	ans A&B Res. 35 gal.	U5 ID A,B,0 4@87	C&D	00-FO Diese Pur 1000	i Fire np	00-FO Gasolin gal.) / I (5000	e (3000 Diesel gal.)	2080	sene gal.				
\$4G	Tank Shall & Roof- Check for			4.		S 1 4 (5)	17. 1				深知并	经济的			
	Drip marks	1	_	Ĺ	_	1.		1/	,	1	<u> </u>				
b	Discoloration of tanks or flaking		/			1		1	,	L					
		<u>ر</u> سا	_	- I		1.	_			L	,				
	Localized corrosion	- 0		- V		- 5		V	***********	L	<del></del>				
	Puddles containing oil							V	,				·		
	Corrosion		<del></del>			<del></del>	_				/	<u> </u>			
f	Structural Damage						<del></del>	~		<i>'</i>	_				
g	Hairline Cracks			<u>br</u>					· · · · · · · · · · · · · · · · · · ·			-			
h	Localized Dead Vegetation	سر.										<del> </del>	******		
1	Vegetation obstructing inspection									ļ <u>-</u>		<b></b>	· · · · · · · · · · · · · · · · · · ·		
	Oil at Release Prevention Barrier			س.		N/	a I	N/	A	N	/A	1			
1 1	(RPB) or in leak detection system	سسا										9 (A) (A)	11.3.1 S		
郵2差	Foundation/Supports Check to:	* (#fp.:#)		Carlo Carlo				1 1980	\$00,000.			100	Property of		
2	Cracking or deterioration of support /	,,,				N/	ا م		_		_	ļ			
"	ringwall	L		L-	<u> </u>	143	, .		-	L		ļ			
b	Discoloration or corrosion	V		1,	,	را		سا		يا ا	<u> </u>				
	Puddles containing oil	-			,	し	7	N		L			, <u> </u>		
	Settlement				~	L	_	V	/	L	_				
	Gaps between tank and foundation /			**********		1	/		/						
		v		سا			<b>^</b>			"	•				
	support			-	/.	سرا		N/	Α .	N	/A				
_f_	Damage caused by vegetation roots						-			1					
	Vegetation obstructing inspection	OF THE PERSON	100 A 100 A					111.11		W 100	1	100	QW AA /		
33湯	Piping			11.5							_				
	Droplets of oil			- 1-		1				1					
b	Discoloration		<u>/</u>	م	~ ·										
C	Corrosion			L		سا						ļ.——			
d	Pipes bowing between supports	c.				<i>''</i>		<u></u>							
0	Evidence of seepage from valve stems,		٠,		_	<i>,</i> , ,	- 1	./		[	_				
	flanges, seals	س		ļ <i>i</i>						-					
7	Localized dead vegetation near piping				/			N/	Δ	l N	/A				
'	LOODING GOOD TO STATE OF THE O	سا		<u> </u>							^	1	11.5		
375	Secondary Containment Dike or			A	3. A. C.	A 116 673	<b>。</b>				b. 14 6	W. W.	WW.	<b>企会等</b> 。	6 Ye (* 1
	Bern Section 1	14.	e es cital	锁头点	1.7						18	9-67-4	ું તે, હું <u>.</u>		
	Standing water (does area need to be		.,								14				
		N	I/A	N/	Α	N/	Α	N/	A	N	/A	1			
	drained to maintain capacity?)	Opened	Closed	Opened	Closed	Onened	Closed	Opened	Closed	Opened	Closed	Opened	Closed		
	If yes, indicate the date the valve is	Obetted	Closed	Obelled	ÇIQ QQ	Opened	4,000	Opoliso		3,4					
	opened and the date the valve is	N/A	N/A	N/A	N/A	· N/A	N/A	N/A	N/A	N/A	N/A	1			
اسبا	closed;	,,,	1		L				<del></del>			<del> </del>	1		
	Status of dike drain valve and valve					N/	Λ	N/	Α	l N	/A				
	lock (where appropriate)	<i></i>		IL		<del></del>				+	• • • • • • • • • • • • • • • • • • • •	<del> </del>	************		
С	Permeability of dike wall & floor (cracks		_				ارا			]		1			
	or holes, from rodents, trees, plping,	1		1		1/		1		1					
	etc.)								y <del>******</del>			<del> </del>			
d	Debris outside containment area			L		1		/		Ļ		<del></del>			
	Erosion of dike	N	I/A	N/	Α	N/	A								
	Status of pipes, inlets, drainage						ا ر			1 4	/				
	beneath tanks, etc.	4		L		L	/		<u>/</u>		<u>.</u>	<u> </u>	,,		
	1	1		1.	/	سا	/	-		<b>ا</b>	/		***		
( <b>)</b> (5/€%)	Secondary Containment Other										and order		Allera be		
15-2 (E				U				<b>1</b> /	7		_	·			
ļ.ā	Cracks				<del></del>	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<del>,                                    </del>	- V		i-					
	Discoloration			K	<del></del>			-				<del></del>			
	Standing water or oil					<u> </u>				1	<del></del>	1	L		
	Corrosion			1/		-5				<del> </del>		<del> </del>			
	Valve conditions	·			_			ممر.				Į.			

### SPCC Monthly Oil Inspection Form (Page 5 of 7)

#### Oil Retention Pond Inspection

aco	heck each item for each tank or area if eptable; if unacceptable mark space with d explain in comments section at bottom of form. Date and sign form.	OII Re Po	tention and				:				Vilence protections.		
1	Retention and Drainage Ponds	Sat	Unsat	September 1	14.00	(含得)(3)			200		Section 1		7.47
R	Erosion	1/		<u> </u>			ļ					<del> </del>	
b	Available capacity	1/	<u></u>	<u> </u>			ļ <u>.</u>	<del> </del>	<del> </del>			<del> </del>	
C	Presence of oil	<u> </u>	<u> </u>	ļ	ļ			ļ	<del> </del>	ļ		<del>  </del>	
d	Debris	<u> </u>		ļ	4		<b> </b> -				<del> </del>	<del> </del>	<del> </del>
e	Stressed vegetation		<u> </u>		<u> </u>		1		<u> </u>	L	l	<u></u>	il

PUD DES MY AROD & BE STAMPED AT THE TIME.

### Leak Detection

Léak Detection	Sat	Unsat	Comments
False start drain tank Unit 6 A			
False start drain tank Unit 6 B	~		
False start drein lank PP CTs			
Oily Water Separator			

# SPCC Montly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A		
Piping	$\mathcal{O}($	
5-HO-TK-1B		
Piping	OK	
00-FO-TK-1		
Piping	0/0	
00-FO-TK-2		
Piping	e/C	
00-FO-TK-3		
Plping	OK	
Dike Penetrations:		
1@HO Tanks	$\alpha \alpha $	
3@FO Tanks	OK	
Oil Docks / Piping	,	
	OK	
Trash Dumpsters & Metals Dumpster	61/	
	<u> </u>	
Sand & Gravel Stock Piles	OK	
U5 A&B Cooling Towers	OK	
Warehouse Oil Storage Area	NK.	
Unit 1 Used Oil Area	Qc	
Unit 5 Used Oil Area	Q<	
115Kv Yard	<u> </u>	
230Kv Yard	<u>OK</u>	

# SPCC Montly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement		
(Misc. Equipment)		
Unit 4 Basement		
(Misc. Equipment)	OK	
Unit 5 Basement		
(Misc. Equipment)	OK	
Unit 6 HRSG Boller Feed		
Pumps	OK	
Unit 6 Steam Turbine Hydraulic	<u></u>	
Oil Reservoir	0/4	
Unit 6 A/B Lube Oil Accesory		
Modules	OK	
Mobil Oil Carts (5 Total)	****	
Includes U6 Portable Trailer		
VREMOVED FROM SILE	- UC	
Coal Conveyor Area	_	
Transformers	OK	
Unit 5 Spare GSU		
Transformers Behind		
Warehouse	UK	
Oil Retention Pond		
Transformer	OK	

Date: <u>//</u>	17/10/	11/18/10	Signature: Murel

**General Comments:** 

SPCC Monthly Oll Inspection Form (Page 1 of 7)

		O MORALITY O				T	
acce	neck each item for oach tank or area if aptable; if unacceptable mark space with d explain in comments section at bottom of form. Date and sign form.	21 million gal.	5-HO-TK 1B (North)	00-FO-TK-1 (#2 Oil South) 1,015,000 gal.	00-FO-TK-2 (#2 Oli North) 2,109,582 gal.	CT Backup Gen Diesel Tank 110 gal.	Tank/Totes
影停	Tajik Shell & Roof Check loo 1940	Children and the		PART TENE			
	Drip marks	/	V	1/	1/	. 2/	<u> </u>
	Discoloration of tanks or flaking	~	V	V	<i>\rightarrow</i> .		
	Localized corrosion	<i>U</i>	<i>V</i>	V		<i>V</i>	ســــ
	Puddles containing oil		V			V	2
0	Corrosion		Num.	V	V		مسسد
f	Structural Damage	·····				-	· ·
	Hairline Cracks					<i></i>	
<u>.</u> g_	Localized Dead Vegetation						N/A
	Vegetation obstructing Inspection	,					N/A
1	Oil at Release Prevention Barrier					NUA	N/A
j	(RPB) or in leak detection system		-		,-	N/A	18/5
578±	Foundation/Supports-Check-for-						
15X 25	Cracking or deterioration of support /			.,,,,,,,,,		3.1/3	_
a		1		1/		N/A	
<u> </u>	ringwall					1	
	Discoloration or corrosion			- V			[m
	Puddles containing oil			1/		V	w
<u>d</u>	Settlement					./	
9	Gaps between lank and foundation /						س
<b></b>	support					1	N/A
	Damage caused by vegetation roots						N/A
9	Vegetation obstructing inspection	A A CARLES	**************************************	THE PROPERTY OF			
	Plpling Lac Control Control				<i>V</i>		J
	Droplets of oil					· · ·	
	Discoloration					~	-
С	Corrosion			~		V	<u>L</u>
<u>d</u>	Pipes bowing between supports					1 min	
0	Evidence of seepage from valve stems,	& 1	K				
	flanges, seals	Ø.				<del></del>	
f	Localized dead vegetation near piping	/			./		N/A
			1000		STATES NEEDS		
器度	Secondary Containment Dike on						
需義	Berm er en state de la company de la comp	market Back on	an era eridiklik santani ese		tern in derivative in a newfile	4	10.500
а	Standing water (does area need to be					N/A	N/A
L	drained to maintain capacity?)	- V	2101	O-iI Classel	Opened Closed	Openad Iclored	Opened Closed
	if yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closes	Openca Glosos
	opened and the date the valve is	10/02/10/02				N/A N/A	N/A N/A
]	closed:	10/27/10/27-			<u> </u>		
b	Status of dike drain valve and valve	· . / '		· , _/		N/A	N/A
	lock (where appropriate)						
¢	Permeability of dike wall & floor (cracks			!			
	or holes, from rodents, trees, piping,		1/	./			
	etc.)			Cor.		<del></del>	
	Debris outside containment area	<u> </u>				N/A	N/A
θ.	Eroslon of dike		-		<u> </u>	18/74	INIA
f	Status of pipes, inlets, drainage	/		~			
	beneath tanks, etc.					<u> </u>	N/A
	Vegetation obstructing Inspection					THE RESIDENCE	
	Secondary Containment Other						40.00
a	Cracks						
b	Discoloration			- Jaly		-	
С	Standing water or oil	سسنا	V			<u></u>	
d	Corrosion						
е	Valve conditions						

Comments:

X'= RAMUS ENEWAY, AN APPEARS TO GOOD CHEER

X2 = NO CHANEK TO N. BOROM OHALD VALUE

### SPCC Monthly Oil Inspection Form (Page 2 of 7)

acce * an	heck each item for each tank or area if aptable; if unacceptable mark space with d explain in comments section at bottom of form. Date and sign form.	Unit 6 Lube Oll Room	Unit 4 Lube Oil Room	Unit 1 Lube Oil Room	Unit 6 Drum Oil First Floor Steam Turbine Building	Coal Yard Lube Oli Room		
经表	Tank Shell & Roof Checkfor 250 250	500 50 <b>50</b> 50 5	Carlotte Street	is this or s	THE PERSON NAMED IN			
а	Drip marks	V		4			ļ	
	Discoloration of tanks or flaking	٠.	· ·	V				
	Localized corrosion	······································	u		V		l	
			1/	<i>.</i>		مس		
	Puddles containing oil				V			
	Corrosion		<del></del>		6			
	Structural Damage					./		
9	Hairilne Cracks	- 300		N/A	N/A	N/A		
h	Localized Dead Vegetation	N/A	N/A			N/A		
	Vegetation obstructing inspection	N/A	N/A	N/A	N/A	19/74		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
J	Oll at Release Prevention Barrier (RPB) or in leak detection system	N/A	N/A	N/A	N/A	N/A	an de la companya de	
253	Foundation/Supports Checkford	733740 × 546	All the state of the				and ded	Sec. 1. 5. 5. 3
Sec.	Cracking or deterioration of support /				<u> </u>			
				1				
	ringwall		1	1				
	Discoloration or corrosion				V			
	Puddles containing oil	<del>-</del>		-	1-7/		<del> </del>	<u> </u>
d	Settlement		<del></del>			<del></del>	<del> </del>	
	Gaps between tank and foundation / support			(		V		
f	Damage caused by vegetation roots	N/A	N/A	N/A	N/A	N/A		
g	Vegetation obstructing inspection	N/A	N/A	N/A	N/A	N/A	NAME AND	12.5 - 15.5 5.2
	Piping	BWES 240	Marian Salah				A 10 10 10 10 10 10 10 10 10 10 10 10 10	$g_{C_{i}} \sim 2^{i}$
	Droplets of oil		1	· ~		<u> </u>		
	Discoloration			i/	· ·			
Luciawi				1.		V		
	Corrosion		1	1-1-		C		
d	Pipes bowing between supports			<del>                                     </del>			1	
	Evidence of seepage from valve slems,							
	flanges, seals	11/1	11/5	N/A	N/A	N/A	<del> </del>	*****
f	Localized dead vegetation near piping	N/A	N/A	19/74	1 17/2	1467		
			- 22 3 r s					
4	Secondary Containment Dike or						\$2.0	301.54
## E	Borm	end and characters	HANA ARE	Section Section	A DESCRIPTION	\$42 x 322, 049 - 4	11.10	and the
a	Standing water (does area need to be	N/A	N/A	N/A	N/A	N/A		
	drained to maintain capacity?)		1		l		ļ	101
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened	Closed
	opened and the date the valve le			1 1112		N/A 3//A		
	closed:	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	<u> </u>	1
<b> </b>	Status of dike drain valve and valve						1	
	lock (where appropriate)						<u></u>	
┢	Permeability of dike wall & floor (cracks		F					
6	or bolon from radopte trace pining				,/	. /		
	or holes, from rodents, trees, piping,			1/				
$\sqcup$	etc.)				<del>                                     </del>		1	
	Debris outside containment area	· · · · · · · · · · · · · · · · · · ·	K1/A	31/0	N/A	N/A		
е	Erosion of dike	N/A	N/A	N/A	IVITA	IND	<del> </del>	
	Status of pipes, inlets, drainage	_	·		1 /			
	beneath tanks, etc.			<u> </u>	<del> </del>	3311	<del></del>	
g	Vegetation obstructing inspection	N/A	N/A	N/A	N/A	N/A		WILLIA DE
<b>E</b> 5%	Secondary Containment Other		ASSESSMENT OF THE PARTY OF THE	Lower St. A.	3 400 4 8 5 10 5 8		हरा कर हर	1
20,747	Cracks		-					
- <del>"</del>	Discoloration			·/				
	Standing water or oil						L	
	Corresion							
	IX AZI IU SIU II		····	<del></del>	<del> </del>	<u> </u>		
	Valve conditions		] ;/					

Comments: for Lufe at foods ABOR W GOOD CHOEK

### SPCC Monthly Oil Inspection Form (Page 3 of 7)

d explain in comments section at bottom		es.	R€	3.	Re	Lube Oil ss. 0 gal.	Lube 0 4000		E	Res. 10 gal.		
of form. Date and sign form.		0 gal.		gal.				· <del>-</del>			743 ( 64 7 )	·
Itarik(S)rell & Roof: Check for	W to											
Orlp marks						<del></del>		<del>,</del>	£			
Discoloration of tanks or flaking	L	/	V					, , , , , , , , , , , , , , , , , , ,	1 (~			
Localized corrosion	ノ	/			V		<i>\sigma</i>				<u> </u>	
	V			/					./			
	1.	/	1/		V	)	_	7	L			
		/	- //						-			
			-				مسنا		-			
		/A	N.	/A	N	/A	N/	Ά :	-			
Vocatolian shetaicting laggerian												********
Oil at Release Prevention Barrier			1									
	NR. (* N. P. g., 45	(ee ) }				1233 W.						M - 1783
Houndation/Supports-5/166K-10/	100	ا و رو وهاسا	- 11 ·				17.10 172	· fm.			7.0	,
ringwall	e		<u></u>		Ļ		<i></i>		u			
	L		<u></u>		V				1-1-			
Puddles containing oil	4	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			6		مدے	- 	<u> </u>		1	
Settlement					رع		40					
					۷		,	/	سن			
Damage caused by vegetation roots		/A	N/	/À	N.	/A			1		<u> </u>	
Vegetation obstructing inspection	N	/A	N/	'A	N	/A	N/	Ά	<u></u>			
	1. 15 19							13 (4.7)				# 1 XX
		_			0		1		1	_		
		<del></del>										
							5	····				
Dines howing between cumparis											1	
Eudopoo of coppose from valve sieme									-	-		
	4.		_				سن		1 0			
												***************************************
Localized dead vegetation near piping	N	/A	N/	Ά	N	/A	N/	Ά				
	2 " A. "					100,57,42	. 3. 2. (2)		COLUMN IN		36 - A. C.	11.36
					3.1	***	N. S. S. M.			51 (2)		
Benn	artig dad		enter may		·			100	1000		100	
Standing water (does area need to be	N	/A	N/	'A I	N/	Α	N/	Α .	. N	/A		
drained to maintain capacity?)						- 1					· · · · · · · · · · · · · · · · · · ·	Tát
If yes, indicate the date the valve is	Obeneq	Closed	Opened	Closed	Opened	Closed	Opened	Closed :	Opened	Closed	Opened	Closed
oponed and the date the valve is	*112	N1/A	N1/A	NIZA	NI/A	N124	N//^	N1/A	\$1/A	NI/A		<del> </del>
closed;	N/A	N/A	N/A	NVA	N/A	IN/A	IV/A	IV/A	14/4	L N/A		L
Status of dike drain valve and valve	v	/	V				ν		ν			.,
Permeability of dike wall & floor (cracks											1	
or holes from rodents trees ploing			/	/	,,	/	,				1	
	1						مسا		$\mid \nu \mid$			
Debris outside containment area			: -		/			· *	5/	<del>/</del>		
Croston of divo	iá	/A	Ni/	Δ	Ni/	Á	N/	A	N/	'A		•
Challes of place injets decines	14		- I'''		1 41	<del>``.  </del>			<del>'`</del>	<del></del>	ļ <u>.</u>	
beneath tanks, etc.	ر.		<u> </u>		V					<del>,</del>		
Vegetation obstructing Inspection	N	/A	N/	Α	Ν.	А	N/	A .		·		* \$4.55 B
Secondary Containment-Other		Secretary and		7. F. K.		22 Sept. 67			1 2 A			A 55.45 G
Cracks		· · · · · · · · · · · · · · · · · · ·			سما	,	W					
Discoloration	(_/		/	]								
Standing water or oil												
					<del> </del>						1	
Corrosion					+							
	Drip marks Discoloration of tanks or flaking Localized corrosion Puddles containing oil Corrosion Structural Damage Hairline Cracks Localized Dead Vegetation Vegetation obstructing inspection Oil at Release Prevention Barrier (RPB) or in leak detection system Foundation/Supports/Glicek-for- Cracking or deterioration of support / ringwall Discoloration or corrosion Puddles containing oil Settlement Gaps between tank and foundation / support Damage caused by vegetation roots Vegetation obstructing inspection Piping Droplets of oil Discoloration Corrosion Pipes bowing between supports Evidence of seepage from valve stems, flanges, seals Localized dead vegetation near piping Secondary Containment - Dike of - Berin- Standing water (does area need to be drained to maintain capacity?) If yes, indicate the date the valve is opened and the date the valve is closed; Status of dike drain valve and valve lock (where appropriate) Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.) Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc. Vegetation obstructing inspection Secondary Containments of the containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.	Drip marks Discoloration of tanks or flaking Localized corrosion Puddles containing oil Corrosion Structural Damage Hairline Cracks Localized Dead Vegetation Vegetation obstructing inspection Oil at Release Prevention Barrier (RPB) or in leak detection system Foundation/supports-Gleek of Cracking or deterioration of support / ringwall Discoloration or corrosion Puddles containing oil Settlement Gaps between tank and foundation / support Damage caused by vegetation roots Vegetation obstructing inspection Piping Droplets of oil Discoloration Corrosion Pipes bowing between supports Evidence of seepage from valve stems, flanges, seals Localized dead vegetation near piping Secondary Containment—Diffe off Berm Standing water (does area need to be drained to maintain capacity?) If yos, indicate the date the valve is oponed and the date the valve is opon	Discoloration of tanks or flaking Localized corrosion Puddies containing oil Corrosion Structural Demage Hairline Cracks Localized Dead Vegetation Vegetation obstructing inspection Oil at Release Prevention Barrier (RPB) or in leak detection system Foundation/Supports-Glicel-tor- Cracking or deterioration of support / ringwall Discoloration or corrosion Puddies containing oil Settlement Gaps between tank and foundation / support Damage caused by vegetation roots Vegetation obstructing inspection N/A Eliping Droplets of oil Discoloration Corrosion Pipes bowing between supports Evidence of seepage from valve stems, flanges, seals Localized dead vegetation near piping Standing water (does area need to be drained to maintain capacity?) If yes, indicate the date the valve is oponed and the date the valve is oponed of tike drain valve and valve lock (where appropriate) Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.) Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc. Vegetation obstructing inspection Secondary/Gontainment-Tother Cracks Cracks	Drip marks Discoloration of tanks or flaking Localized corrosion Puddles containing oil Corrosion Structural Damage Hairline Cracks Localized Dead Vegetation Vegetation obstructing inspection N/A N. Oil at Release Prevention Barrier (RPB) or in leak detaction system Formationshipports clieck for Cracking or deterioration of support / ringwall Discoloration or corrosion Puddles containing oil Settlement Gaps between tank and foundation / support Damage caused by vegetation roots Vegetation obstructing inspection N/A N. Riping Discoloration Corrosion Pipping Discoloration Corrosion Discoloration Corrosion Pipping Studence of seepage from valve stems, flanges, seals Localized dead vegetation near piping N/A N. Steomatacy Containment Dikesof Bern Standing water (does area need to be drained to maintain capacity?) 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## SPCC Monthly Oil Inspection Form (Page 4 of 7)

,		o monday o	<u> </u>				00.50	T16 4	·····			
C	neck each item for each tank or area if	U4 ID Fans A&B	US ID Fa	ens	00-FO- Diesel	t t	00-FO		00-FO			
acce	eptable; if unacceptable mark space with	Off. Res.	A,B,C&	ap	Pun		gal.) / I		Kero			
*an	d explain in comments section at bottom	2 @ 65 gal.	4@87 g	al.	1000	' 1	(5000		2000	gai.		
1	of form. Date and sign form.											"eX
響	Tank Shell & Roof: Check for	TOWNS TO DESCRIPT	El al Hill Com						4,000		Marie Contract	t with any
а	Drip marks											
b	Discoloration of tanks or flaking		1/		<u></u>							
C	Localized corrosion	سسا	سر)		سرا		مرب	·····	1			<del></del>
1	Puddles containing oil	نسب	V						4			
	Corrosion				L		<b>'</b>		La	-		
	Structural Damage		i		·		س		سر)	· ·		
	Hairline Cracks		سميدع	27	سر،							
9	Localized Dead Vegetation		1.	,		$\sim$	V		Cu.			
	Vegetation obstructing inspection								, L	. A		
	Oll at Release Prevention Barrier	٠			N/.	۸ <u>ا</u>	N/	A	N/	A		
10000000	(RPB) or in leak detection system	100	No.								7 K	
≅2≷	Foundation/Supports Check for 2005	2 3 38 4 3 25	***									
а	Cracking or deterioration of support /		/		N/	A I	- ا	-	1	-		
	ringwall		V	-		_—	<del></del>		7 -			
	Discoloration or corrosion				مميدا	<del></del> -	- Comm		<del>- 7</del>		·	
С	Puddles containing oil		<u> </u>		سما		-					·
d	Settlement	<u> </u>			سيا					-	<del> </del>	<del></del>
0	Gaps between tank and foundation /	~			,	_	س		س، ا	-		
	support	•	- c.r		(r							
f	Damage caused by vegetation roots		1		سيا		N/	<u> </u>	N/	<u>'A</u>		<del></del>
g	Vegetation obstructing inspection				سن		レ					A STATE OF THE STATE OF
	Plping					1. 1. 1. 1. 1.			The second			
	Droplets of oil				L		V					
	Discoloration		1		4				٥			
	Corresion									,		
									· · · · · · · · · · · · · · · · · · ·			
-	Pipes bowing between supports		<del>                                     </del>	<del>,                                    </del>		$\overline{}$						
0	Evidence of seepage from valve stems,				Ų				L.		·	
	flanges, seals		<del></del>					·				
f	Localized dead vegetation near piping	// /			1		N/	Α	N/	'A		
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		200					NO MEDICAL	S. O. A.		Action to
44	Secondary Containment Dike of			1								
	Berm									10 Mg 1	Tarres	بنستين
a	Standing water (does area need to be	N/A	N/A		N/	A	N/	A	N/	/A		
	drained to maintain capacity?)						<u> </u>	A)	Opened	Classed	Chooped	Closed
	If yes, indicate the date the valve is	Opened Closed	Opened C	Closed	Opened	Closed	Opened	Closed	Openea	Closeo	Openeo	Closeo
_	opened and the date the valve is	1.11	1110	NIZA	N/A	N/A	N/A	N/A	N/A	N/A		
	closed:	N/A N/A	N/A	N/A	- IN/A	19/74	14/57	141/4	1317	1,3//	ļ	<u> </u>
b	Status of dike drain valve and valve		1		N/	Α Ι	N/	Α	N/	/A	1	
~	lock (where appropriate)				, , , ,				ļ	· · · · · · · · · · · · · · · · · · ·		*****
c	Permeability of dike wall & floor (cracks											
"	or holes, from rodents, trees, piping,	./		_				/				
	etc.)							- 	V			
-13	Debris outside containment area	./	./	<del>, ,</del>	ممدا	<del></del>	./		1			
d	Erosion of dike	N/A	N/A		N/	A		/	1/	/		
9	Ctotus of plans inlots drainess	, 1387 , m	- N// -					/				
f	Status of pipes, inlets, drainage				1		$\mid  \nu$	-		-		
<u></u>	beneath tanks, etc.					$\overline{}$	<u>-</u>	<del></del>		<del></del>		
Ð	Vegetation obstructing inspection				CO 33 E W			100	100	23 242	a ATOM	S
₹ <b>5</b> ≧	Secondary Containment-Other:							<b>ALL PROPE</b>	. /			تحصر
а	Cracks					,	1		<del></del>		<del> </del>	·····
b	Discoloration		- <i>L</i>			<del>,</del>		<del>,</del>	<u></u>	<del></del>	<del></del>	
	Standing water or oil								<del></del>	*****	ļ	
d	Corrosion		<u></u>	,			1				<del> </del>	
	Valve conditions	<i>U</i>			L		L		L		<u></u>	

### SPCC Monthly Oil Inspection Form (Page 5 of 7)

#### Oil Retention Pond Inspection

acc * ar	heck each item for each tank or area if eptable; if unecceptable mark space with d explain in comments section at bottom of form. Date and sign form.	Po	tention and								
3	Retention and Drainage Ponds	Sat	Unsat	4 July 1	* * · · · * · * * · * * ·	211.0	(4) Prof. (1)		WOOD ST	in solding	9.150A v
	Erosion	<u> </u>					,			 	
b	Available capacity	1/						 		 	
C	Presence of oil	1/						 <u> </u>		 	
d	Debris	V						 		 	
6	Stressed vegetation							<u> </u>		 L	Ļ

Part DES NX NOD IN BE SEMMED ATTHES TOME

#### Leak Detection

Leak Detection	Sat	Unsat	Comments
False start drain tank Unit 6 A	9/		
False start drain tank Unit 6 B			
False start drain tank PP CTs			
Oily Water Separator			

# SPCC Montly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A		
Plping	OK_	
5-HO-TK-1B		
Piping	01	
00-FO-TK-1		
Plping	OK	
00-FO-TK-2		
Piping	0/	
00-FO-TK-3		
Plping	OK	
Dike Penetrations:		
1@HO Tanks	$\Omega V$	
3@FO Tanks	V	
Oil Docks / Piping		
	0	
Trash Dumpsters & Metals Dumpster	07	
Sand & Gravel Stock Piles	<u> </u>	
Salid & Glavel Stock Flies	Q< _	
U5 A&B Cooling Towers	QL	
Warehouse Oil Storage Area	O/L	
Unit 1 Used Oll Area	0/4 -	
Unit 5 Used Oil Area	OK-	
115Kv Yard	OL-	
230Kv Yard	V K	

# SPCC Montly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement (Misc. Equipment)	OL.	
Unit 4 Basement (Misc. Equipment)	OK	
Unit 5 Basement (Misc. Equipment)	OK.	
Unit 6 HRSG Boller Feed Pumps	0/C	
Unit 6 Steam Turbine Hydraulic Oil Reservolr	0)	
Unit 6 A/B Lube Oil Accesory Modules	OK	
Mobil Oil Carts (5 Total) Includes U6 Portable Trailer	OL	
Coal Conveyor Area Transformers	OK	
Unit 5 Spare GSU Transformers Behind Warehouse	0/2	
Oil Retention Pond Transformer	OK.	

Date:	10/27 9	10/19/10	
•	7		

Signature: Mull

**General Comments:** 

SPCC Monthly Oll Inspection Form (Page 1 of 7)

	SF C							
acce * an	heck each liem for each tank or area if eptable; if unacceptable mark space with d explain in comments section at bottom of form. Date and sign form,	21 million gal.	5-HO-TK 1B (North)	00-FO-TK-1 (#2 OII South) 1,015,000 gal.	00-FO-TK-2 (#2 Oli North) 2,109,582 gal.	CT Backup Gen Diesel Tank 110 gal,	Unit 5 Transfer Pump House Tank/Totes	
野兽	Tank Shell & Roof, Check for and a	Children Caller		Atlantic voltaipu			Spire - totals - co-	
	Drip marks	<b>/</b>		V	-	1		
	Discoloration of tanks or flaking	100	V	V	レ		سا	
	Localized corrosion		V		~	L	/	
	Puddles containing oil	v		V	<i>.</i> /	1	1/	
	Соловіол	-			4		<i>V</i>	
	Structural Damage		1/	<i>V</i>	~		<u> </u>	
	Hairline Cracks			V	1	1.		
	Localized Dead Vegetation	- 5	· ·	l.	س.	~	N/A	
13	Localized Dead vegetation						N/A	
┼┼	Vegetation obstructing Inspection Oil at Release Prevention Barrier	V	V	/	W	N/A	N/Ą	
	(RPB) or in leak detection system							
22	Foundation/Supports Check for	and the state of	1000	THE PERSON NAMED IN	Section Control Control			
	Cracking or deterioration of support / ringwall	V	V	V	/	N/A	1/	
b	Discoloration or corrosion	L/	/			V	1/	
Ç	Puddles containing oil	V	V	V	レ	~	V	
	Settlement	Carrin	V	- L/	V	~	مما	
8	Gaps between tank and foundation / support		V		V	V		
1	Damage caused by vegetation roots	1/				V	N/A	
	Vegetation obstructing inspection				1		N/A	
	Plping Charles and Carles	77. 30. 41					<b>等中面。第一个</b>	
	Droplets of oil	<u>س</u> ا	1.	3 /	L/	1/	Summin	
	Discoloration			V		V	V	
	Corresion		<del>                                     </del>	V	V	V	1	
	Pipes bowing between supports				V	~	1/	
	Evidence of seepage from valve stems,				1/		13	
	flanges, seals	# '	N'			6	- (/	
	Localized dead vegetation near piping			V			N/A	
	Secondary Containment - Dike or							
а	Standing water (does area need to be					N/A	N/A	
	drained to maintain capacity?)			V	1/			
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	
	opened and the date the valve is closed:	0/10 0/27-				N/A N/A	N/A N/A	
	Status of dike drain valve and valve	<del></del>		,	1	1178	N/A	
1 1		,/	L/	1	_/	N/A	N/A	
С	lock (where appropriate) Permeability of dike wall & floor (cracks or holes, from rodents, trees, plping, etc.)	V				N/A	N/A	
С	lock (where appropriate) Permeability of dike wall & floor (cracks or holes, from rodents, trees, plping,	V				V	V	
c d	lock (where appropriate) Permeability of dike wall & floor (cracks or holes, from rodents, trees, plping, etc.) Debris outside containment area Erosion of dike	V X 5				N/A	N/A	
d e f	lock (where appropriate) Permeability of dike wall & floor (cracks or holes, from rodents, trees, plping, etc.) Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.	<i>V</i>			V	V	N/A	
d e f	lock (where appropriate) Permeability of dike wall & floor (cracks or holes, from rodents, trees, plping, etc.) Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc. Vegetation obstructing inspection	<i>V</i>			V	N/A	N/A N/A	
d e f	lock (where appropriate) Permeability of dike wall & floor (cracks or holes, from rodents, trees, plping, etc.) Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc. Vegetation obstructing inspection	<i>V</i>				N/A	N/A N/A	
c d e	lock (where appropriate) Permeability of dike wall & floor (cracks or holes, from rodents, trees, plping, etc.) Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc. Vegetation obstructing inspection Secondary Containment other	<i>V</i>			V	N/A	N/A N/A	
c d o f	lock (where appropriate) Permeability of dike wall & floor (cracks or holes, from rodents, trees, plping, etc.) Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc. Vegetation obstructing inspection Secondary Containment Other	<i>V</i>				N/A	N/A N/A	
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c d e f g 55 a b c	lock (where appropriate) Permeability of dike wall & floor (cracks or holes, from rodents, trees, plping, etc.) Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc. Vegetation obstructing inspection Secondary Containment Other	<i>V</i>				NIA NIA	N/A N/A	

Comments:

X = gaines exerting; ALL ABRORS IN CAR STREET

X = No CHARGE IN N. BARM DRAIN VALLE

## SPCC Monthly Oil Inspection Form (Page 2 of 7)

C	neck each item for each tank or area if						-	Unit 6 Dr					
acce	eptable; if unacceptable mark space with	Unit		Unit		Unit	,	First F		Coal Yar			
* and	d explain in comments section at bottom	Lube Off	Room	Lube Oil		Lube Oil		Stoam T Bulld	•		1		
	of form. Date and sign form.	a y		A	!	K 1				火	eseronosees		88 Y . G.
<b>医</b>	Tank Shell & Roof-Checkfor.		1000	41.7		and the same			21 E				er (company
а	Drip marks	V		V						V		<del></del>	
10	Discoloration of tanks or flaking	V		سا				يسا				<del></del>	<del></del>
	Localized corrosion	V		1/		مرا	i	رر)		V			,
-ă	Puddies containing oil	U		بسميا		V		<u> </u>		V			
	Corresion	سر)		V		V		1					
	Structural Damage	<u></u>			•	v		V	_	1			
	Halrline Cracks							~		1	,		
		N/A		N/a	Ā	N/A	Ā	N/A	4	N/.	A		
<u> </u>	Localized Dead Vegetation	N/A		N/A		N/A		N/	4	N/	Ä		
	Vegetation obstructing inspection									N/	٨		
j	Oll at Release Prevention Barrier	N/A	١	N/A		N/A		N//					
	(RPB) or in leak detection system	73.5 A	100	N. C. at. 35.								***	in 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
2		2 mg to 1 de 1 mg	112,44.5					-				,	
	Cracking or deterioration of support /	_			/	,,	-	-رر		,,			
	ringwall	-		· 1/				1	,	-			
	Discoloration or corrosion	\ <u>\</u>		$\nu$			<del>,</del> -			<u> </u>	<del></del>		·······
C	Puddles containing oil	レ		/سا		-				<u></u>			
d	Settlement	سا		سر)	<u></u>			1/					
9	Gaps between tank and foundation /	<i>رب</i>		<b>U</b>	-	V	/	<b>✓</b>		س			
	support											<del> </del>	
	Damage caused by vegetation roots	N/A	1	N/	٨	N/.		N/		N/		.,,	
<del> </del>	Vegetation obstructing Inspection	N/A	1	N/	Ā .	N/A		N/	Δ	N/		A C	25 4 12 5 5
	Plping		200								W. Wale	4.000	\$44.55X
<u>≅∨≃</u>	Droplets of oil	سر،		V		· U				$\iota$	<u></u>	]	
a	Discoloration			1		~		سرد		L			
				-		V	********	V		سسا			
G	Corrosion	ļ								-			
d	Pipes bowing between supports							ن				Γ	
	Evidence of seepage from valve stems,	س		س.		\ \rac{1}{2}	/			~			_
L	flanges, seals	N/A	<u></u>	N/	^	N/.	Δ	N/.	Ā	N/	/A		
f	Localized dead vegetation near piping	N//	1	197	^	117	<b>``</b>	''''	•		•		
			40° '30° 64°	* N. 144" N.		2000			1. (2. 10.1)				
	Secondary Containment - Pike of												
	The state of the s											14.5 · 14.5 · 14.5 · 14	
a	Boring	Seile and the	2.455.407			2.5.4.4.4.4.4					ng shina ng	Harris .	
	Standing water (does area need to be	N/A	/ ************************************	N/	A	- N/	Α	N/	A	N.		H. S. Carre	-
	Standing water (does area need to be drained to maintain capacity?)	N/A		N/	- 1			l .		N	/A	Opened	Olosad
	Standing water (does area need to be drained to maintain capacity?)	{	A Closed	N/ Opened	- 1	N/. Opened		N/ Opened			/A	Opened	Closed
	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is	Opened	Closed	Opened	Closed	Öpened	Closed	Opened	Closed	N/ Opened	A Closed	Opened	Closed
	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is	{		1	- 1			l .		N	/A	Opened	Closed
	Standing water (does area need to be drained to maintain capacity?)  if yes, Indicate the date the valve is opened and the date the valve is closed:	Opened	Closed	Opened	Closed	Öpened	Closed	Opened N/A	Closed	N/A	A Closed	Opened	Closed
b	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve	Opened	Closed	Opened	Closed	Öpened	Closed	Opened	Closed	N/ Opened	A Closed	Opened	Closed
b	Standing water (does area need to be drained to maintain capacity?)  if yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)	Opened	Closed	Opened	Closed	Öpened	Closed	Opened N/A	Closed	N/A	A Closed	Opened	Closed
b	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks)	Opened	Closed	Opened	Closed	Öpened	Closed	Opened N/A	Closed	Opened N/A	(A Closed N/A	Opened	Closed
b	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping,	Opened	Closed	Opened	Closed	Öpened	Closed	Opened N/A	Closed	N/A	(A Closed N/A	Opened	Closed
b	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)	Opened	Closed	Opened N/A	Closed N/A	Öpened	Closed	Opened N/A V	N/A	N/A Opened N/A	Closed N/A	Opened	Closed
b	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area	Opened N/A	N/A	Opened N/A	Closed N/A	Opened N/A	N/A	Opened N/A V	N/A	N/A Opened N/A	(A Closed N/A	Opened	Closed
b c	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike	Opened	N/A	Opened N/A	Closed N/A	Öpened	N/A	Opened N/A	N/A	N/A Opened N/A	Closed N/A	Opened	Closed
b c	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage	Opened N/A	N/A	Opened N/A	Closed N/A	Opened N/A	N/A	Opened N/A V	N/A	N/A Opened N/A	Closed N/A	Opened	Closed
b c d e f	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, Inlets, drainage beneath tanks, etc.	Opened N/A	Closed N/A	Opened N/A N/A	Closed N/A	Opened N/A	N/A N/A	Opened N/A	N/A N/A	N/A Opened N/A  V N N	Closed N/A		
b c d e f	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, Inlets, drainage beneath tanks, etc.	Opened N/A	Closed N/A	Opened N/A N/A	Closed N/A	Opened N/A	N/A A	Opened N/A	N/A N/A	N/A Opened N/A  V N N	Closed N/A		
b c d e f	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, Inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary/Containment-Other(wate)	Opened N/A N/A N//	Closed N/A	Opened N/A N/A	Closed N/A	Opened N/A	N/A A	Opened N/A	N/A N/A A	N/A  Opened  N/A  V  N  N	(A Closed N/A	Opened	
b c d e f	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.  Vegatation obstructing inspection  Secondary:Containment-Other(************************************	Opened N/A	Closed N/A	Opened N/A N/A	Closed N/A	Opened N/A	N/A A	Opened N/A	N/A N/A A	N/A  Opened  N/A  V  N  N	/A Closed N/A		
b c d e f g 52 a b	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment Other (Cracks)  Discoloration	Opened N/A N/A N//	Closed N/A	Opened N/A N/A	Closed N/A	Opened N/A	N/A A	Opened N/A	N/A N/A A	N/A  Opened  N/A  V  N  N	(A Closed N/A		
b c d e f g 52 a b	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.  Vegatation obstructing inspection  Secondary:Containment-Other(************************************	Opened N/A N/A N//	Closed N/A	Opened N/A N/A	Closed N/A	Opened N/A	N/A A	Opened N/A	N/A N/A A	N/A  Opened  N/A  V  N  N	(A Closed N/A		
D   C   G   B   B   C   C   C   C   C   C   C   C	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment Other (Cracks)  Discoloration	Opened N/A N/A N//	Closed N/A	Opened N/A N/A	Closed N/A	Opened N/A	N/A A	Opened N/A	N/A N/A A	N/A  Opened  N/A  V  N  N	(A Closed N/A		

Comments:

K'= HUXKEPIKE NOWS TO BE ADJUSTED; NOTOFTED OBS

## SPCC Monthly Oil Inspection Form (Page 3 of 7)

acce	neck each item for each tank or area if ptable; if unacceptable mark space with	Unit 3 Turbine Lube Oil	Unit 4 Turbine Lube Oil	Unit 5 Turbine Lube Oil	Unit 6 Steam Turbine Lube Oli Res.	U3 ID Fans A&B Oil, Res.	
* สภด	d explain in comments section at bottom of form. Date and sign form.	Res. 3150 gal.	Res. 4750 gal.	Res. 10,000 gal.	4000 gal.	2 @ 80 gal.	
18250					9 11 SW 3		<b>公益于35.</b>
	mank Shell & Roofa Check for					1	
a	Orlp marks				V	V	
b	Discoloration of tanks or flaking					. /	
С	Localized corrosion	V				V	
d	Puddles containing oil	<u> </u>		<u> </u>		-	
0	Corrosion			V			
F	Structural Damage		l			-	
g	Hairline Cracks			<i></i>			
-X	Localized Dead Vegetation	N/A	N/A	N/A	N/A -		
T T	Vegetation obstructing Inspection	N/A	N/A	N/A	N/A	,	
j	Oil at Release Prevention Barrier (RPB) or in teak detection system	N/A	N/A	N/A	N/A		(C)
60%	Foundation/Supports-Checkton			Sand Market Control			
E-CI.	Cracking or deterioration of support /						
	ringwall	<u> </u>	<u></u>	1/	1		
	Discolaration or corrosion		<u> </u>	<u> </u>		<del></del>	
	Puddles containing oil		<u> </u>				
d	Settlement	مسب	<u> </u>				
е	Gaps between tank and foundation /. support			/	V		
-	Damage caused by vegetation roots	N/A	N/A	N/A	N/A	L	
	Vegetation obstructing Inspection	N/A	N/A	N/A	N/A	<i>w</i>	
1		N. C. S. C. S. & MARK			Market A. A. Series	A STATE OF THE PARTY OF THE PAR	
遊り野	Piping Droplets of oil		ν	~	1/		
				V	V		
	Discoloration		<del></del>	-	V		
C	Corrosion				1/	V	
d	Pipes bowing between supports					./	
	Evidence of seepage from valve stems, flanges, seals						
	Localized dead vegetation near piping		h2/6	ATTA	N/A	./	
ļ T	FOCSIISEO 0690 A684(900) Host bibina	N/A	N/A	N/A	1 1977		
100 Per		A TOMAR COMM	THE PARTY OF THE P	Service District		ero de Cross	
	Secondary Containment - Dike or						
整	Bonn	The state of the s				. 1114	
а	Standing water (does area need to be	N/A	N/A	N/A	N/A	N/A	1
	drained to maintain capacity?)	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Species Sisses		<u> </u>	<del>                                     </del>
	opened and the date the valve is closed:	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	
	Status of dike drain valve and valve	V					
	lock (where appropriate)				ļ		
¢	Permeability of dike wall & floor (cracks						
	or holes, from rodents, trees, piping,	. /	1/		1 /		
	etc.)					ļ	
Н	Debris outside containment area	V		1/	W	<u> </u>	
-	Erosion of dike	N/A	N/A	N/A	N/A	N/A	
Ť	Status of pipes, inlets, drainage						i
•	haneath tanks, etc.	V	<i>\( \sigma \)</i>	V/	<u> </u>	V	
g	Vegetation obstructing Inspection	N/A	N/A	N/A	N/A		
25 to	Secondary Containment Other		are profit of sectionist			A STATE OF THE PARTY OF	
a	Cracks	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		<u></u>		<i>V</i>	<del> </del>
	Discoloration	V		<u></u>	/	<u></u>	<b> </b>
	Standing water or oil	V		U	<u></u>		
a	Corrosion	V.			<i>U</i>	2	<u> </u>
	Valve conditions				1		<u> </u>
L. (1	Y CALLO COLLOSIO		<del></del>				

# SPCC Monthly Oil Inspection Form (Page 4 of 7)

8009 * and	neck each item for each tank or area if ptable; if unacceptable mark space with d explain in comments section at bottom of form. Date and sign form.	U4 ID Fans A&B Oll, Res, 2 @ 65 gal.	U5 ID A,B,0 4@87	gal.	00-FO- Diesel Pun 1000	Fire np gal.	00-FO- Gasoline gal.) / E (5000	i (3000 Nosel gal.)	00-FO- Keros 2000	ene gal.		
数值	Talik Shell & Roof: Check for 2005	CONTRACTOR						3.3		/		
	Drlp marks	<i>い</i>	· ·						سا			
ь	Discoloration of tanks or flaking	V	$\nu$		سما							
	Localized corrosion	V	1		Lu		1/					
	Puddles containing oil		10	,	L							
			- i	-		-			V			
	Corrosion				<u>-</u> _		س		-			_
	Structural Damage			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					سن	C		
	Hairline Cracks		·····			<del></del>	<del>-</del>	<del>,</del>		<del>,</del>		
	Localized Dead Vegetation							,		******		
1	Vegetation obstructing inspection											
	Oil at Release Prevention Barrier		_		N/		N/A		N/.			
	(RPB) or In leak detection system	4 m 444 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			V (1)			6.00	13567		5 24 GM	\$ (A. )
至2年	Foundation/Supports Check term	2				*						
a	Cracking or deterioration of support /	1		_	N/	Ά	ر . ا					
1	ringwall								——————————————————————————————————————			{
ь	Discoloration or corrosion	L/	<u></u>		با			<del></del> _				~~~~
	Puddles containing oil	~	<u>~</u>		レ		U	<del></del> _				
	Selliement		را ا	/	٧		<u></u>	<u> </u>	س) ا			
e	Gaps between tank and foundation /		6	_		/	رر ا	/	<i></i>			
] ]	hogaus				<u></u>				377	Ā		
f	Damage caused by vegetation roots			·	سيب	$\overline{}$	N/.	<u> </u>	N/			
g	Vegetation obstructing inspection				سرع			-	L	2 10 22	9 1 1 1 1 1 1 1 1	
	Riping				, T	e			7.7			800
	Droplets of oil				سا		V		<u></u>			
	Discoloration	Cum			V		V		· ·			
			1	/	ري							
<u>.</u>	Corrosion				سيا				1			-
d	Pipes bowing between supports		<u> </u>									.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
8	Evidence of seepage from valve stems,											Ì
	flanges, seals		<del></del>		<del>                                     </del>		1,,,,					
1	Localized dead vegetation near piping		1				N/A		N/	Α	Ì	
		and the state of the state of	Section 1	91.0000		2 = (**			A. O. S. S. S. S. S.	S860 A	2400 C	
4	Secondary Containment Dike.or						(					
氎	Berms	A	and the second							Action 1	1277	
a	Standing water (does area need to be	N/A	N	/A	N/	'A	N/	Α	N/	Ά	1	
	drained to maintain capacity?)									(1)	Opened	Closed
<b>-</b>	If yes, Indicate the date the valve is	Opened Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Ciosea	Opened	Cioseo
	opened and the date the valve is	11/A 11/A	81/4	N/A	· N/A	N/A	N/A	N/A	N/A	N/A		
	closed:	N/A N/A	. N/A	IN/A	. 14//4	14/7				L	<del> </del>	L
	Status of dike drain valve and valve				N/	<b>′</b> Α	N/	Ά	N/	Ά		
	lock (where appropriate)		<u></u>				<u> </u>					
c	Permeability of dike wall & floor (cracks							,				
	or holes, from rodents, trees, piping,		,		L		L		ا ا			
	etc.)		L L				ļ		- V		ļ	
-Cl	Debris outside containment area	~	-		レ		<u></u>		1		<u> </u>	
	Erosion of dike	N/A	N	/A	N/	/A		/		<u> L</u>	<u> </u>	
	Status of pipes, inlets, drainage	1 1/1	T		,	/	1	_		_		
f	beneath tanks, etc.	V	رے			- 	-		1 1		ļ	
SI	Vegetation obstructing inspection		1			_	1				1000	
資本等	Secondary Containment Other					e di de						British Al
$\overline{}$	Cracks	U_	- V		4		سا		1		<u> </u>	
	Discoloration	V	1-				ا		1			
b	Clanding water or off	- J	10	,		/	V		-		L	
	Standing water or oil		1		U				1	/		
d	Corrosion		<b>—</b>					······································				
е	Valve conditions	L	1				<del></del>		·—··········			

## SPCC Monthly Oil Inspection Form (Page 5 of 7)

### Oll Retention Pond Inspection

												***************************************
a	Check each item for each tank or area if cceptable; if unacceptable mark space with and explain in comments section at bottom of form. Date and sign form.	Oll Re	tention and							or o		
	Retention and Drainage Ponds	Sat	Unsat		1.4 1. 1. 1. 1.				200	SECTION		2, 1652
	Eroston	1				 .	ļ <u> </u>	┼──	<del>                                     </del>	<del> </del>	<del> </del>	
	Available capacity	<u></u>	ļ		<u> </u>	 .	ļ <del></del>	<del> </del>	<del>                                     </del>			<del> </del>
	Presence of oil			ļ		 <del> </del>	·	· <del> </del> -	<del> </del>	-		<u> </u>
	l Debris		ļ	<del> </del>		 +		-		<del> </del>	<del> </del>	<u> </u>
	Stressed vegetation		l	l		 <u></u>	<u> </u>	.i	<u> </u>	<del></del>	<del></del>	i

BAD DES NOT NOTO TO be SHAMPED AT THIS TENCE

#### **Leak Detection**

Leak Detection	Sat	Unsat	Comments
False start drain tank Unit 6 A			
False start drain tank Unit 6 B			
False start drain tank PP CTs			
Olly Water Separator			

# SPCC Montly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A		
Piping	0<	
5-HO-TK-1B	ı	
Piping	0	
00-FO-TK-1		
Piping	90	
00-FO-TK-2		
Piping	DIC	
00-FO-TK-3		
Plping	OK	
Dike Penetrations:		
1@HO Tanks	$\bigcap_{i}$	
3@FO Tanks	<u>UC</u>	
Oil Docks / Piping		
	Q	
Trash Dumpsters & Metals		·
Dumpster	OK.	
Sand & Gravel Stock Piles		
	OK	
U5 A&B Cooling Towers		
	OK	
Warehouse Oil Storage Area	QL	
Unit 1 Used Oil Area	qL	
Unit 5 Used Oil Area	ÓK.	
115Kv Yard	<u>QŁ</u>	
230Kv Yard	0K	

# SPCC Montly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement		
(Misc. Equipment)	OK.	
Unit 4 Basement		
(Misc. Equipment)	OK	
Unit 5 Basement	,	
(Misc. Equipment)	OK	
Unit 6 HRSG Boiler Feed		
Pumps	OL	
Unit 6 Steam Turbine Hydraulic		
Oil Reservoir	OK	
Unit 6 A/B Lube Oil Accesory		
Modules	()/	-
Mobil Oil Carts (5 Total)		
Includes U6 Portable Trailer	(DX	
Coal Conveyor Area		
Transformers	OŁ	
Unit 5 Spare GSU	- U -	
Transformers Behind Warehouse	OL	
Oil Retention Pond		
Transformer	CX.	

	09/27 4 09/18	Signature: A Marie 1	
Date:	09/21 9 09/28	Signature: 1// MM	
	<del></del>	• //	

**General Comments:** 

SPCC Monthly Oll Inspection Form (Page 1 of 7)

	J	- Wolland			<u> </u>			
ассе	neck each item for each tank or area if eptable; if unacceptable mark space with d explain in comments section at bottom of form. Date and sign form.	Li minori gan	5-HO-TK 1B (North)	00-FO-TK-1 (#2 Oil South) 1,015,000 gal.	00-FO-TK-2 (#2 Oll North) 2,109,582 gal.	CT Backup Gen Diesel Tank 110 gal.	Unit 5 Transfer Pump House Tank/Totes	
野	Pank Sholl & Roof-Check for the Sand	ON THE REAL PROPERTY.			San Marie		Section and the second	
	Drip marks	V		1/				
6	Discoloration of tanks or flaking	✓ .	<u> </u>	1/	1/			
	Localized corrosion		<i>''</i>	V	V	V		
	Puddles containing oil						<u></u>	
	Corrosion		1/	1	V	V		
	Structural Damage	سمس		1/	<i>V</i>			
	Hairline Cracks		1		<i>b</i>	,		
	Localized Dead Vegetation		- L	تمسمة		مسم	N/A	
	Vegetation obstructing inspection		•		<u></u>		N/A	
	Oil at Release Prevention Barrier			i v		N/A	N/A	
'	(RPB) or in leak detection system					,		
36	roundation/Supports Check for			<b>一个全部的</b>	\$400 BY: 460			
a	Cracking or deterioration of support /	•	•			N/A		
	ringwall	./	1/	· /				
	Discoloration or corrosion			/	سيا			
	Puddles containing oil		U	1	س	اسسا		
	Settlement	Carrier Carrier	( ·	٠		L		
6	Gaps between tank and foundation /			·		U		
	support				-			
f	Damage caused by vegetation roots	1-paren		•	-	سسو	N/A	
1	Vegetation obstructing inspection						N/A	
9 33	Piping A Table 1999	17 mg 37 " " " Sa	10 C 2 K W				<b>经上级日本</b>	
-	Droplets of oil	س	سن	ا	V			
	Discoloration		./	(	1	1	<u></u>	
	Corresion	سرس			L-	1	رب	
	Pipes bowing between supports			-	1/	1	س	
1-2-1	Evidence of seepage from valve stems,			-,-	_			
8	flanges, seals	K'	K1		V		<i>-</i>	
	Localized dead vegetation near piping						N/A	
1	Localized dead regulation from piping		-	1	-		14/17	
	Secondary Containment≥ Dike Qr							
ลิตรับ	Bennesses Standing water (does area need to be					11/0	N/A	
a	drained to maintain capacity?)	/	,/			N/A		
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	
	opened and the date the valve is	0,001,00	- ponta					
	closed;	08/23 08/23	<del></del>		<u> </u>	N/A N/A	N/A N/A	
	Status of dike drain valve and valve	00/10/10/10	· · · ·			N/A	N/A	
	lock (where appropriate)		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	V		INIA	IVA	
	Permeability of dike wall & floor (cracks							
۲	or holes, from rodents, trees, plping,						V	
	·				-	V	·	
H	etc.) Debris outside containment area			1/	1	1/	<b>₩</b>	
					<u> </u>	N/A	N/A	
<u>e</u>	Erosion of dike					<u> </u>	. /	
	Status of pipes, inlets, drainage beneath tanks, etc.		V				11/2	
Я	Vegetation obstructing Inspection		1				N/A	
第5章	Secondary Containment Other	At A territory	With the second			A STATE OF THE STA	All the Mary	
	Cracks				V			
<u>5</u>	Discoloration	· ·	V	<i>V</i>				
	Standing water or oil	-	V_	_v		<i>U</i> ,	:	
	Corresion				V			
	Valve conditions							
لتا	TOLIS COLLECTIONS							

Comments: N' = RAMUS ON GRUE; HUSCHRAINS MEADS TO BE ADDRESSED

\*\* NO CHANGE TO N. BUTOM PHAN FALLY

### SPCC Monthly Oil Inspection Form (Page 2 of 7)

			1	<del></del>		Unit 6 Dr	um Oil				
C	neck each item for each tank or area if				Unit 1	First F		Coal Ya	d Lube		
acce	ptable; if unacceptable mark space with	Unit 5	Unit 4			Steam T		OIIR			
* an	d explain in comments section at bottom	Lube Oll Room		om   Lu	ibe Oll Room	Bulld		水			
	of form. Date and sign form.	f'	1 1		δ <b>i</b>			水	C-400007087		3-00 (1 SA)
產產	Tank Shell & Roof Checkforz	5 . 55		A Section				- 144 m	1. 1. 1.	انالاناكا	1916.5
	Drip marks	V	V		<u>//</u>	1		V	, ,,,,		
h	Discoloration of tanks or flaking	~			سري	1		<u> </u>	,	····	
	Localized corresion				10	1	/			ļ	
-4	Puddles containing oil	V						V			
	Corrosion					V	,	v			
	Structural Damage		17.		ممت			6	··		
·	Hairline Cracks				-,/		<b>/</b>	5/			
	Localized Dead Vegetation	N/A	N/A		N/A	N/A	4	N/	A		
l n	Vegetation obstructing inspection	N/A	N/A		N/A	N/A	4	N/	Ä		
	Oll at Release Prevention Barrier					.,,,		N/	۸		
1		N/A	N/A		N/A	N/A		ł			
	(RPB) or in leak detection system	The West Color	The state of the s				200		X		
2.	Foundation/Supports Checkforts	A MERCALLE CONT.			وورائر ومراز الماميم ود	,					
a	Cracking or deterioration of support /	/	1 ./		1		/	1 .	/	]	
	ringwall	· · · · · · · · · · · · · · · · · · ·	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			1-1-		<u> </u>		-	
b	Discoloration or corrosion	<u> </u>	<del>                                     </del>			<del>                                     </del>	<del></del>	<u> </u>			
C	Puddles containing oil		1 1			+ · · · · ·	<del>,</del> ,		<del>,</del>	<del></del>	
d	Settlement					<del> </del>		<del></del>		<del>                                     </del>	
Ð	Gaps between tank and foundation /	1				<i>\</i>		ں ا	/	ļ	
	support					·		N,			
f	Damage caused by vegetation roots	N/A	N/A		N/A	N/A					
g	Vegetation obstructing inspection	N/A	N/A		N/A	N/A		N.		- S. C. C. S.	A 10
	Piping - Pip	<b>自然的对话</b>		S. A Fresh	4-15-60						25
a	Droplets of oil					J					
	Discoloration		V			1-	<del>-</del>		*		
	Corrosion	1	V		1	1 /	<u> </u>				
1	Pipes bowing between supports	7	u		V	6		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
0	Evidence of seepage from valve stems,		_		./					1	
1	flanges, seals	س	1	1		<u> </u>					
+	Localized dead vegetation near piping	N/A	N/A		N/A	N/.	A	N.	Α		
1	Localized dedd yegoldion noor piping							l		L	
120785	Secondary Containments Dike or	VARIA USA MACA	PARTY CHARLES			2		W 300	545 V	-1.6	<b>***</b>
			XII-3-4 12 150.	: \$60 A	12 de 12 h	2 CXX			3 12 3		
<b>644</b> 6	Standing water (does area need to be				1//	311	Δ	N	Α.		
a	drained to maintain capacity?)	N/A	N/A		N/A	N/A	A	1			
		Opened Close	1 Opened Clo	sed Op	ened Closes	Opened	Closed	Opened	Closed	Opened	Closed
1	If yes, indicate the date the valve is	CIPOTICA CIOSO	5,500			1					<del> </del>
	opened and the date the valve is	N/A N/A	N/A N	/A N	A/A A/A	N/A	N/A	N/A	N/A	ļ	
<u> </u>	closed: Status of dike drain valve and valve		<del> </del>					1	/·	1	
b		V	V	1	./	1 1		1		1	
	lock (where appropriate)		_			- <del> </del> -					
C	Permeability of dike wall & floor (cracks			1			<i>_</i>				
	or holes, from rodents, trees, piping,	-	1 ./		V	1 1/	•	1			
<u> </u>	etc.)		<del>                                     </del>		<u> </u>	<del>                                     </del>			~	1	
	Debris outside containment area		1/1/		N/A	N/	Δ	N	Α		
6	Erosion of dike	N/A	N/A		IVIA		<del>"</del>	<del> '</del>	<u>:</u>	<del> </del>	
f	Status of pipes, inlets, drainage	_/			1	1 1/				1	
L	beneath tanks, etc.				- NI/A	N/		N.	Δ	<del> </del>	
g	Vegetation obstructing inspection	N/A	N/A		N/A	19/	~\ **********	17	() ()	1	
\$52	Secondary Containment Other		The second			1					
a	Cracks					<del> </del>		1	•		
b	Discoloration		V		_V	- V		<u> </u>	<del>,</del> .		<del></del>
C	Standing water or oil	V					V				
	Corrosion	<i>U</i>	V			10	<del>,</del>			<del>                                     </del>	
	Valve conditions	/								J	
	· · · · · · · · · · · · · · · · · ·										

Comments: H = Lube QU ROMS AREAN TO GOT WER

## SPCC Monthly Oil Inspection Form (Page 3 of 7)

		- intolling C			Unit 6		
C	neck each item for each tank or area if	Unit 3	Unit 4	Unit 5	Steam Turbine	U3 ID Fans A&B	
acci	optable; if unacceptable mark space with	Turbine Lube Oll	Turbing Lubb Oil	TUIDING LUDG ON	Lube Oll Res.	Oil, Res.	
* an	d explain in comments section at bottom	Res.	Res.	Res. 10,000 gal.	4000 gal.	2 @ 80 gal.	•
)	of form. Date and sign form.	3150 gal.	4750 gal.		_		oraș cudevi eveni
100	Tank Shall & Roof Check for		A	terrent property			Con Management of the Con-
	Orlp marks		· · · · · · · · · · · · · · · · · · ·		سن		
15	Discoloration of tanks or flaking	<i>L</i>		اسسا		1	
	Localized corrosion	1/		٠٠٠		<i>U</i>	
	Puddles containing oil			سن	1/		
	Corrosion		<i>-</i>	<i>i</i>			
f	Structural Damage				V		
	Hairline Cracks				/		· · · · · · · · · · · · · · · · · · ·
	Localized Dead Vegetation	N/A	N/A	N/A	N/A	<i>V</i>	
n n	Localized Dead Vegetation	N/A	N/A	N/A	N/A		
1	Vegetation obstructing Inspection						
]	Oli at Release Prevention Barrier	N/A	N/A	N/A	N/A		
	(RPB) or in leak detection system	HARAGORIA DE A C	Service of the service of		CONTRACTOR		
2	Foundation/Supports Check for	and the state of the state of the state of	2.41			•	
a	Cracking or deterioration of support /			-		1	
	ringwall		<u> </u>				
b	Discoloration or corresion			V			
	Puddles containing oil	<u></u>	<u> </u>			-	
d	Settlement			- L		<del></del>	<u></u>
e	Gaps between tank and foundation /.			<b>/</b>			
	support				NIIA		
f	Damage caused by vegetation roots	N/A	N/A	N/A	N/A		
g	Vegetation obstructing inspection	N/A	N/A	N/A	N/A		
	Plping - 100 Section - 100 Sec	No. 1					
	Droplets of all	2		1		<u> </u>	
	Discoloration	1	1	,,,,,	5		
	Corrosion	·-/		4	1		
1	Pipes bowing between supports			سي			
8	Evidence of seepage from valve stems,		1/				
"	flanges, seals						,
-	Localized dead vegetation near piping	b1/4	N/A	N/A	N/A	•//	
'	COOLINEOU GOOD TO GOING OF THE TOTAL PARTIES	N/A	I N/A	IVA	10/1		
55725	Secondary Containment - Dike of	A PANALAN					
		26 25 31 (21)	1000		化对应激素 群		1885 Sept. 1887 1887
-3920	Berm Standing water (does area need to be			21/4	) //A	N/A	,
स		N/A	N/A	N/A	N/A ·	1	
	drained to maintain capacity?)	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
1	If yes, indicate the date the valve is	Chellen Closed	- P4:11-2 010000		<u></u>	<u> </u>	<del>                                     </del>
	opened and the date the valve is	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	
<u></u>	closed:		<del>                                     </del>			1	
b	Status of dike drain valve and valve			1	-	1	
	lock (where appropriate)		<del> </del>				1
C	Permeability of dike wall & floor (cracks			_			
1	or holes, from rodents, trees, piping,	1		1	-ساء	1 1	ł
	etc.)	<del></del>	<del></del>				
	Debris outside containment area	N1/A	N/A	N/A	N/A	N/A	
0	Erosion of dike	N/A	19/24	INIPA	1477	1	<del></del>
f	Status of pipes, inlets, drainage	/			1	1 ./	
	beneath tanks, etc.	1314	<u> </u>	N/A	N/A	1	
.9	Vegetation obstructing Inspection	N/A	N/A	N/A	NA WILLS		
<b>45</b>	Secondary Containing the Citter -						
а	Cracks					<del>                                     </del>	
b	Discoloration		1		-	<del>                                     </del>	
	Standing water or oil	<u></u>		<u></u>		<del> </del>	
	Corrosión			<u> </u>	<u></u>	<u></u>	
	Valve conditions						L
	· · · · · · · · · · · · · · · · · · ·						

## SPCC Monthly Oil Inspection Form (Page 4 of 7)

	01 0	G MORRING C	TI THOPOGRA	• * • • • • • • • • • • • • • • • • • •	<b>3</b>	,	·
acce	heck each item for each tank or area if aptable; if unacceptable mark space with dexplain in comments section at bottom	U4 ID Fans A&B Oll. Res. 2 @ 65 gal.	U5 ID Fans A,B,C&D 4@87 gal.	00-FO-TK-3 Diesel Fire Pump 1000 gal.	00-FO-TK-4 Gasoline (3000 gal.) / Diesel (5000 gal.)	00-FO-TK-5 Kerosene 2000 gal.	
	of form. Date and sign form.			Tood gan	Section States		
南	Tank Shell & Roof Check for 2			Service of the Manager of	Security Sections	1 _	Section of the property of
a	Drlp marks		1/	1/			ļ
b	Discoloration of tanks or flaking	<i>\( \)</i>	0				
C	Localized corrosion	V	<u> </u>	1/,	<i></i>		
d	Puddles containing oil	<u> </u>					
	Corrosion	1/					<del></del>
f	Structural Damage			<u></u>			
g	Hairline Cracks					L	<del> </del>
h	Localized Dead Vegetation		•/-				
	Vegetation obstructing inspection						
1	Oil at Release Prevention Barrier (RPB) or in leak detection system			N/A	N/A	N/A	Walter Barrer
野の裏	Foundation/Supports-Gheckfor	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	and the second	AND PROPERTY.		Mark Commence	Service Contract of
В	Cracking or deterioration of support / ringwall	/	<i></i>	N/A	W		
b	Discoloration or corresion	1/	اسسا		1	سيا	
	Puddles containing oil		سرا	سما	1	مس	
	Settlement	V	-	V	1	سب	
9	Gaps between tank and foundation / support	/	/	V			
	Damage caused by vegetation roots				N/A	N/A	1
-	Vegetation obstructing inspection					1	
g	Plping			<b>不能是公司科</b>		16/12/01/P11/40	
	Droplets of oil				<i>L</i>		
	Discoloration	1		V	w	,,,,,,	
	Corrosion		1		<u></u>		
	Pipes bowing between supports		-	سسن	س		
e	Evidence of seepage from valve stems,	. /	1		,		
"	flanges, seals						
f	Localized dead vegetation near piping	/		V	N/A	N/A	
	Secondary Containment - Dikeror -						
1222	Standing water (does area need to be			1414	11/4	N/A	
	drained to maintain capacity?)	N/A	N/A	N/A	N/A	1	
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
	opened and the date the valve is closed:	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	
"	Status of dike drain valve and valve lock (where appropriate)	V	V_	N/A	N/A	N/A	
c	Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)	/	/ /				
a	Debris outside containment area	<i>V</i>	V	/	"		
e	Erosion of dike	N/A	N/A	N/A			
f	Status of pipes, inlets, drainage beneath tanks, etc.		/				
g	Vegetation obstructing inspection			سيا			
	The state of the s						
<b>₹5</b> ½	Secondary Containment Other :				. /	! / '	t ·
:5	Secondary Containment Others 568. Cracks				<del> </del>	<del></del>	
a b	Cracks Discoloration	-/-				7,	
a b c	Cracks Discoloration Standing water or oil	- <del>!</del>					
a b c	Cracks Discoloration	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					

### SPCC Monthly Oil Inspection Form (Page 5 of 7)

#### **Oll Retention Pond Inspection**

						,	<del></del>	7-17					
acc	check each item for each tank or area if eptable; if unacceptable mark space with nd explain in comments section at bottom of form. Date and sign form.	Oll Re Po	tention and										- 45.440 T
re EN	Retention and Drainage Ronds	Sat	Unsat	(A) 11 11	a statement	\$ 48 P. 15	e y grap a		200		287433	V. 48155111	40.00
	Erosion	V			<u> </u>			<del> </del>			ļ.——	ļ	
æ	Available capacity	V		<u> </u>		ļ	J	ļ	<u> </u>		<u> </u>	<del></del>	<del></del>
O	Presence of oil			ļ					<del> </del>			<b> </b>	
d	Debris			ļ				<del> </del>	<del> </del>	<del> </del>		<del> </del>	├
е	Stressed vegetation			<u> </u>	<u></u>	<u> </u>		<u> </u>	<u> </u>	<u> </u>	L	<u> </u>	l

POND DES NOT MESO TO BE STANDED

### Leak Detection

Leak Detection	Sat	Unsat	Comments
False start drain tank Unit 6 A			
False start drain tank Unit 6 B			
False start drain tank PP CTs			
Ojly Water Separator			

# SPCC Montly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A Piping	ac	
5-HO-TK-1B Plping	OK	
00-FO-TK-1 Piping	OK	
00-FO-TK-2 Piping		
00-FO-TK-3 Piping	OK.	
Dike Penetrations: 1@HO Tanks 3@FO Tanks	O/L	
Oil Docks / Piping	OK	
Trash Dumpsters & Metals Dumpster	()K	
Sand & Gravel Stock Piles	QL_	
U5 A&B Cooling Towers	QL.	
Warehouse Oil Storage Area	QL.	
Unit 1 Used Oil Area	OK	
Unit 5 Used Oil Area 115Kv Yard	<u>qc</u>	
230Kv Yard	<u> </u>	
ZOUNV Talu	· CC	

# SPCC Montly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement (Misc. Equipment)	ac.	
Unit 4 Basement (Misc. Equipment)	QK	
Unit 5 Basement (Misc. Equipment)	OK	
Unit 6 HRSG Boller Feed Pumps	0// -	
Unit 6 Steam Turbine Hydraulic Oil Reservoir	OK -	
Unit 6 A/B Lube Oil Accesory Modules	a	
Mobil Oil Carts (5 Total) Includes U6 Portable Trailer	de	
Coal Conveyor Area Transformers	Q .	
Unit 5 Spare GSU Transformers Behind Warehouse	Ó.	
Oil Retention Pond Transförmer	¢.	

Date: 08/23 1 08/27/10	Signature: A Meuce
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**General Comments:** 

## SPCC Monthly Oil Inspection Form (Page 1 of 7)

acc * ar	theck each item for each tank or area if eplable; if unacceptable mark space with nd explain in comments section at bottom of form. Date and sign form.	21 million gal.	5-HO-TK 1B (North)	00-FO-TK-1 (#2 OII South) 1,015,000 gal.	00-FO-TK-2 (#2 Oll North) 2,109,582 gal.	CT Backup Gen Diesel Tank 110 gal.	Unit 5 Transfer Pump House Tank/Totes
醫信	Tank Shell & Roof- Check for				A STATE OF THE PARTY OF THE PAR		
	Drip marks	<b>W</b>		V			
1	Discoloration of tanks or flaking	~		V	سية	<i></i>	
	Localized corrosion			V		1	<u></u>
ď	Puddles containing oil		L/	/	· /		U
6	Солозіоп	<u></u>		1/	<u> </u>		l/_
f	Structural Damage						1/
÷							1/
9	Hairline Cracks	<u> </u>					N/A
	Localized Dead Vegetation						N/A
	Vegetation obstructing inspection						~~~~
j	Oil at Rolease Prevention Barrier (RPB) or in leak detection system		V	./	V	N/A	N/Ą
22	Foundation/Supports-Check-for-			1. 14 6 4 6 5 1	September 1997	The Contract of	CARL TO
a	Cracking or deterioration of support /	/				N/A	L
	ringwall Discoloration or corrosion				1,000		V
<u>b</u>			<u>-</u>	1/	1/		(/
C	Puddles containing oil		- Marie		, , ,		- Co
	Settlement		· · · · · · · · · · · · · · · · · · ·	1/-			
6	Gaps between tank and foundation / support	~	سس		V		V
1	Damage caused by vegetation roots	المسمسا	<u> </u>	~	V	900	N/A
g	Vegetation obstructing inspection	ン		(market	<i>V</i>		N/A
	Piping		1.4 化原基体量		Barratta Wa		
a	Droplets of oil	<u> </u>		V	. /		
b	Discoloration			1/	1/		·/
					/	0	1/
ç	Corrosion	<u> </u>		1	1		· ·
u	Pipes bowing between supports						
0	Evidence of seepage from valve stems,	/	-			-	
	flanges, seals						
f	Localized dead vegetation near piping	/		-			N/A
						* 1 % * 6* p.6**** (% 172)	
4.	Secondary Containments Dike or			New York Control			
X 1.1	Berning a service and a servic	270 N. B. B. B. C. A.	5.000 (20g) (20g)		Carrier Service	A STATE OF THE PARTY OF THE PAR	110
В	Standing water (does area need to be	/				N/A	N/A
"	drained to maintain capacity?)			1			
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
	opened and the date the valve is						
	closed;	07/20 07/20			>	N/A N/A	N/A N/A
b	Status of dike drain valve and valve					51/5	N/A
l b				· Land		N/A	IN/A
	lock (where appropriate) Permeability of dike wall & floor (cracks)			<u> </u>	<del></del>		
Ç		<i>/</i>		_	. /		
	or holes, from rodents, trees, piping,		/	<i>i</i>			
	etc.)			1		<del>                                     </del>	
	Debris outside containment area					1 1/1	N/A
	Erosion of dike				· · · · · · · · · · · · · · · · · · ·	N/A	14/74
f	Status of pipes, inlets, drainage beneath tanks, etc.	مست	w	V	✓	1	V
FE	Vegetation obstructing inspection		-	٠.			N/A
9	Secondary Containment Other		NEW STREET, WAS				
				· · · · · · · · · · · · · · · · · · ·	V	V	
a	Cracks			***************************************		1 ./	
	Discoloration		Comm	<u> </u>	- L		
C	Standing water or oil		- Co				<del></del>
е	Valve conditions				· ·	L	

#### Comments:

H'= REPARTS CANCERC; OS NOTOPIO TO APORESS ADVORTORIO

A 2 - NO CHANGE TIL N. BOTOM DINTH VALUE

## SPCC Monthly Oil Inspection Form (Page 2 of 7)

				11 11101			······			r			
	heck each item for each tank or area if aptable; if unacceptable mark space with		nit 5	Unl	f 4	Uni	lt 1	Unit 6 Di First I		Coal Ya	rd Lube		,
acce	d explain in comments section at bottom		II Room	Lubo Oi	-	Lube Ol		Steam T		OILR			
" an	of form. Date and sign form.	# CO.O.O.O.	/ (	£		¥		Bullo	ling	18	}		
		7		1111		ger Santage of the	والاستال						
	Tank Shell & Roof-Checkfor.										/		
а	Drip marks	مست	<del></del>	V			<del></del>						
b	Discoloration of tanks or flaking	<i>ر</i> ر .				- 1/			<del></del>	10	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	<del></del>
C	Localized corresion				<del></del>	. 1/				1/			
d	Puddles containing oil	٠		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>					<u> </u>	<i>امرا</i>			
е	Corrosion	بر.		レ					<u></u>	1			<del>~</del>
f	Structural Damage	د.				U		<u> </u>		<u></u>			
g	Halrline Cracks			1/			·	<i>C</i>		2			
l h	Localized Dead Vegetation		/A	N/		N/		N/		N.			
H	Vegetation obstructing inspection	N	/A	N/	A	N/	<u>/A</u>	N/	<u> </u>	N	Α	<del> </del>	
	Oll at Release Prevention Barrier		/A	N/	Δ	N <sub>4</sub>	/A	N/	Α	N	Ά		
,	(RPB) or in leak detection system	IA	IA.	14/	^								
<b>₩</b>	Foundation/Supports-Checkfords	5, e fer	· Vita		1.00		race.		A STATE OF				100
	Cracking or deterioration of support /										4		
0	ringwall	L		10		_		_ v		L	/		
b	Discoloration or corrosion			1.		V	,	1		1			
	Puddles containing oil			, ,	/	V		V	· · · · · · · · · · · · · · · · · · ·	6	, see		
	Settlement	, <u>,</u>		1.0		~		w	/	L	_		
	Gaps between tank and foundation /			,	7					/.	and the same of th		
θ	,	-		س	, a	-		-					
-	support	N	/A	N/	Ά	N.	ΙA	N/	Ä	N.	Α		
	Damage caused by vegetation roots		IA	N/		N/		N/	Ä	N.	Ά		
g,	Vegetation obstructing inspection			3				Y 10 2 10 10	November 1	100 0	N. W. E.		41.44
数要	Piping	FPPARA STEE	_	V						4		,,,,	
	Droplets of oil			9							and the same of th		
	Discoloration		<u> </u>										
	Corrosion	س. ا	<u> </u>	- 1/	<del></del>				<i></i>	La			, <del></del>
d	Pipes bowing between supports	ر.			- Cina								
9	Evidence of seepage from valve stems,		_	1				6.00		مستد			
	flanges, seals		<del>-</del>	5.17		N	11	N/	۸	N,	Δ		
f	Localized dead vegetation near piping	N	/A	N/	A	191	115	141	^	137	Λ.		
		7 1 124	- 10° 15° 18° 18° 18° 18° 18° 18° 18° 18° 18° 18	1410		and the state of the state of							
24	Secondary Containments Dike 07											4.0	
	Borth Sales Sa	Series and		16. A C. A	2672 3		, , , , , , , , , , , , , , , , , , , ,		" , " , " , "b <u>. "</u>		\$ 1200	150 00	707X
а	Standing water (does area need to be	N	/A	N/	Α	N/	/A	N/	Α	N	Α		
	drained to maintain capacity?)						101	A	Olasad	Opened	Closed	Opened	Tologod
	If yes, indicate the date the valve is	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closen	Opened	Ciosea	Opened	CiOsed
<u> </u>	opened and the date the valve is	N1/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
	closed:	N/A	19774	IVIA	11//	11171	L				<u></u> -		٠
	Status of dike drain valve and valve			ر ا									
	lock (where appropriate)	مين		<u></u>		<u> </u>				<del>V</del>			
C	Permeability of dike wall & floor (cracks			ĺ			_			ļ	_		
	or holes, from rodents, trees, piping,		/	1/		L		1/					
	etc.)	٠	<u> </u>					V		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<del></del>		
d	Debris outside containment area	1.6		$\nu$		مرا	<del>,,</del>	15	<u> </u>	L	<u>,                                     </u>		
e	Erosion of dike	Ŋ	ľΑ	N/	A	N.	/A	N/	Α	N	'A		
f	Status of pipes, inlets, drainage				_	سا ا					/		
	beneath tanks, etc.	<u></u>	-					1		_ ·			
я	Vagatation obstaucting inspection	N	/A	N/	Α	N,	/A	N/	Α	N	Α		
識	Socondary Containment Other and			1000		Jestin W.	4 : 14 . A :		. d . \$ : y is	March States		Carrello A	110.00
	Cracks	Ļ		V		سدا		تسما		L			
	Discoloration	· · · · · · · · · · · · · · · · · · ·		11		L	/	V		L			<del></del>
C	Standing water or oil	<del>ت نال</del> مداد		//	~	[m		1			-		
	Corrosion			1.1		L	/	1		6			
0	Valve conditions			-	<del></del>					4-	-		
L	VALTO CONTUNION												

#### Comments:

A'= All WE RE home ARANTON GOD ANTAL

## SPCC Monthly Oil Inspection Form (Page 3 of 7)

Ci	neck each item for each tank or area if	Unit 3	Unit 4	Unit 5	Unit 6	U3 ID Fans A&B	
acce	eptable; if unacceptable mark space with	Turbine Lube Oil	Turbino Lube Oll	Turbina Lube Oil	Steam Turbine	Oll. Res.	
* an	d explain in comments section at bottom	Res.	Res.	Res.	Enna Ou vear	2 @ 80 gal.	
	of form. Date and sign form.	3150 gal.	4750 gal.	10,000 gal.	4000 gal.		
<b>建</b> 图	Dank Shell & Roof, Check for	opaki od 1900 pr					
	Drlp marks	V	/	· · ·	V	<u> </u>	
	Discoloration of lanks or flaking	V	V			1	
	Localized corresion		V		<u>/</u>	1/	
	Puddles containing oil		٠.	اسمه ا	·/	V	
	Corrosion		6	1			
	Structural Damage			<b>1</b>		<u> </u>	
	Hairline Cracks	ممس		,/			
h	Localized Dead Vegetation	N/A	N/A	N/A	N/A		
1-7	Vegetation obstructing inspection	N/A	N/A	N/A	N/A		
	Oil et Release Prevention Barrier		24/4	NIA	N/A		
'	(RPB) or in leak detection system	N/A	N/A	N/A			
VEGVSE	Foundation/Supportes Check-for	SAME WAS NO	garan (garan a	100 March 1980			
	Cracking or deterioration of support /				_		, , , , , , , , , , , , , , , , , , , ,
		./		1		V	
	ringwall Discoloration or corresion	· · · · · · · · · · · · · · · · · · ·			1	-	
				1	1/		
	Puddles containing oil		<del></del>	<del></del>			
La l	Settlement			1	1/		
	Gaps between lank and foundation /		' /				
	support	NI/A	N/A	N/A	N/A		
_ f	Damage caused by vegetation roots	N/A	N/A	N/A	N/A		
	Vegetation obstructing Inspection	N/A	CANA		ENERGY SAMESTON		THE PARTY OF THE PARTY OF
	Plping		***************************************				
	Droplets of oll					<del>                                     </del>	
b	Discoloration	<u> </u>	<u> </u>				
	Corrosion	/	<u> </u>	$\nu$			
d	Pipes bowing between supports			<i>'</i>	<i></i>	1.0	
е	Evidence of seepage from valve stems,				/	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	İ
	flanges, seals	akiring					
	Localized dead vegetation near piping	N/A	N/A	N/A	N/A		
		19774	IND		1,,,,		
74	Secondary Containment: Dke or 🚌	A SHOWN OF					
	Borm	The second second			4 4 4 5 7 7 5 1 7 5		A STATE OF THE PARTY OF THE PAR
p.	Standing water (does area need to be	11/A	,	N/A	N/A	· N/A	· ·
	drained to maintain capacity?)	N/A	N/A	1		1	
	If yes, Indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
<u> </u>	opened and the date the valve is					<del> </del>	<del>                                     </del>
	closed:	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	Ll
1)	Status of dike drain valve and valve		· · · · · · · · · · · · · · · · · · ·				•
	lock (where appropriate)	<b>✓</b>					
<del>  _  </del>	Permeability of dike wall & floor (cracks			_		,	
انا	or holes, from rodents, trees, piping,			1/			
		V			•	l ,	
	etc.)	· · · · · · · · · · · · · · · · · · ·	<del></del>				
	Debris outside containment area	N/A	N/A	N/A	N/A	N/A	
0	Erosion of dike	14/74	IN//A	<u> </u>	13"	1	
f	Status of pipes, inlets, drainage			<i>\</i>		1 1/	
	benealh tanks, etc.	NI/A	N/A	NIA	N/A	1 7	
9	Vegetation obstructing inspection	N/A		N/A	IVA		<u>i i i i i i i i i i i i i i i i i i i </u>
<b>45</b> ±	Secondary Containment Other				7		
а	Cracks						
b	Discoloration			1			
C	Standing water or oil	V	V				
	Corresion				V	<u></u>	
	Valve conditions	e or					<u> </u>

## SPCC Monthly Oil Inspection Form (Page 4 of 7)

acc	heck each item for each tank or area if eptable; if unacceptable mark space with d explain in comments section at bottom of form. Date and sign form.	U4 ID Fans A&B Oll. Res. 2 @ 65 gal.	U5 ID A,B, 4@87	C&D	00-FO Diese Pur 1000	l Fîre np	00-FO Gasolin gal.) / i (5000	e (3000 Diesel	00-FO Kero 2000	sene		
25255		on MARKET NA					10000			S	200	4.28%
	Tank Shall & Roof Check long						1	/		/		
a	Drip marks		<u> </u>		V	,	1		- 1		<del> </del>	
b	Discoloration of tanks or flaking		<u> </u>	<del>,</del>		<del>,</del>		,	<del>                                     </del>	<del>,</del>	<del>                                     </del>	
	Localized corrosion					<del></del>		<del>,</del>		<del>,</del>		
	Puddles containing oil	<u> </u>		<u> </u>			ļ		I	,		
	Corrosion	1/	ļ	<del>/</del>			$\nu$			3	.,	
	Structural Damage	V	U								ļ	
g	Heirline Cracks						<i>V</i>	<del></del>			<u> </u>	
h	Localized Dead Vegetation	(/	v					,	<u></u>		<b></b>	
	Vegetation obstructing inspection		·	<u> </u>	سما							
广	Oil at Release Prevention Barrier (RPB) or in leak detection system	V		/	N/		N/		N/			
505	Foundation/Supports Glecktor	A TOTAL TOTAL		· Jenny - J	7 . 4 . 4.		Fire or Property		44.50		( A) (A)	<b>其数是几个</b> 。
a	Cracking or deterioration of support /				N/	^						
"	ringwall		L		39/	^ ]				<u>/</u>	<u> </u>	
b	Discoloration or corresion	17	1	/	1.	/	سا				<u></u>	
	Puddtes containing oil		7		1	7	<i>\</i>	_	-	,		
	Settlement			/	1 L	_	U		レ			
	Gaps between tank and foundation /					$\overline{}$	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
θ	support		ι		\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\		V N/	Δ	N.	/A		
<u>  f</u>	Damage caused by vegetation roots			<del></del>				<del>'`</del>	<del> </del>			
g	Vegetation obstructing inspection						NI MARK		TO THE REAL PROPERTY.	NAME OF TAXABLE PARTY.		
第8號	Piping	1986			1 1 W. St.				-			
	Droplets of oil	Summer	1	<del></del>	- 1/		<u> </u>				<del></del>	
b	Discoloration	1/	L	<del>,,</del> ,	<u> </u>		<i>\</i>	<del>,</del>	- V		<del></del>	
	Corrosion		L		مست				<u> </u>	<del></del>		
d	Pipes bowing between supports	<b>/</b>	V		1				<u></u>	<u> </u>	ļ	
е	Evidence of seepage from valve stems,	1/	1 6			/		/	1 .			
	flanges, seals				V		4		V			
f	Localized dead vegetation near piping		_		,		N/	'A	N,	Ά	Į.	
	,				V		,			A MATERIAL CO.		
445	Secondary Containment a Dike or				Avel				4171 M (7)	W. W.		T 5 7
	Berm						N 35		5.45 144 14	40.00		and a
2	Standing water (does area need to be	L17A	.,,		N/	٨	N/	۱۸	N/	ſΔ		
	drained to maintain capacity?)	N/A	N/	A					1			
-	If yes, Indicate the date the valve is	Opened Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed
	opened and the date the valve is								<del> </del>	.,,,		<del> </del>
	closed:	N/A N/A	. N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		<u> </u>
h	Status of dike drain valve and valve		l		B 1 /	^	N/	Λ	N/	ſΔ		
	lock (where appropriate)		V	,	N/	^	111/	^				
-	Permeability of dike wall & floor (cracks	- /	<del> </del>						[			_,,,
انا	or holes, from rodents, trees, piping,	, /				_		/	ر ا		1	
		<i>V</i>			\ \		5		J V			
<b>  </b>	etc.) Debris outside containment area				· · · · · · · · · · · · · · · · · · ·	_	V	<del>,</del>		<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	T	
d	Debus Oniside containment area	N/A	N/	Α	N/	A	<del>' '</del> ,	<del></del>	<del>                                     </del>		†	
θ	Erosion of dike	IAICA	11/	<del></del>	137		<del></del>		<del>                                     </del>		1	
f	Status of pipes, inlets, drainage	1/	1/	/		/	u	_	"	,		
<b> </b>	beneath tanks, etc.			·		<del></del>	-	<del></del>	<del></del>	<del></del>	<del> </del>	
g	Vegetation obstructing inspection		V					3.14.0	12000			
	Secondary Containment Other.				100							
а	Cracks		<i></i>	,				<del></del>	<u> </u>		<del>                                     </del>	
b	Discoloration		<u>/</u>	<del>,</del>			سيا		<del>                                     </del>		<b> </b>	
l c	Standing water or oil		V		V	,——	$\vdash$	<del></del> -		<del>,</del>		
								-				
þ	Corrosion Valve conditions					,		<del>,</del>		·······	·	

## SPCC Monthly Oil Inspection Form (Page 5 of 7)

### Oil Retention Pond Inspection

								~		<del>,</del>	<del> </del>	******	
acc	theck each item for each tank or area If eptable; If unacceptable mark space with nd explain in comments section at bottom of form. Date and sign form.	Oll Re	tention and										
4	Retention and Drainage Ronds	Sat	Unsat	42.114			oyseev S	CONSTR	2000		Service .	or stepting	
fi.	Erosion							1	<u> </u>				
b	Available capacity			]				ļ					
C	Presence of oil	✓				<u> </u>		ļ	ļ		<u> </u>		
d	Debris	1/				L		ļ				<del></del>	<del></del>
9	Stressed vegetation		<u> </u>		<u> </u>	<u> </u>		<u></u>	<u> </u>	L		L	l,

PEND DES NOT MOD & BE SEAMED

#### Leak Detection

Léak Detection	Sat	Unsat	Comments
False start drain tank Unit 6 A			
False start drain tank Unit 6 B	V		
False start drain tank PP CTs			
Oily Water Separator			

# SPCC Montly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A		
Piping	Q-	
5-HO-TK-1B		
Plping	QK	
00-FO-TK-1		
Piping	Q-	
00-FO-TK-2		
Piping	Q-	
00-FO-TK-3		
PlpIng ·	Q .	
Dike Penetrations:		
1@HO Tanks	$\mathcal{O}$	-
3@FO Tanks	<u>U</u>	
Oil Docks / Piping		
	OK	
Trash Dumpsters & Metals Dumpster	d	
Sand & Gravel Stock Piles	0	
U5 A&B Cooling Towers	Oc	
Warehouse Oil Storage Area	- CK	
Unit 1 Used Oll Area	04	
Unit 5 Used Oil Area	Ò.	
115Kv Yard	de	
230Kv Yard	QK.	

# SPCC Montly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement		,
(Misc. Equipment)	OK	
Unit 4 Basement		
(Misc. Equipment)	Q-	
Unit 5 Basement		
(Misc. Equipment)	OK	1
Unit 6 HRSG Boller Feed		
Pumps	YC	
Unit 6 Steam Turbine Hydraulic		
Oil Reservoir	OK	
Unit 6 A/B Lube Oil Accesory		
Modules	OK	
Mobil Oil Carts (5 Total)	<u> </u>	
Includes U6 Portable Trailer	OK	
Coal Conveyor Area		
Transformers	04	
Unit 5 Spare GSU		
Transformers Behind Warehouse	de	
Oil Retention Pond		
Transförmer	Q-	

Date:	07/20	j	01/21/10	
		•	/ /	

Signature: Marel

**General Comments:** 

## SPCC Monthly Oil Inspection Form (Page 1 of 7)

	heck each item for each tenk or area if	5-HO-TK 1A		00-FO-TK-1	00-FO-TK-2	CT Backup	Unit 5 Transfer
	eptable; if unacceptable mark space with	(South)	5-HO-TK 1B	(#2 Oll South)	(#2 Oil North)	Gen Diesel Tank	i
* an	d explain in comments section at bottom	21 million gal.	(North)	1,015,000 gal.	2,109,582 gal.	110 gal.	Tank/Totes
	of form. Date and sign form.	K. I	K	W2			
	Tank Shell & Roof Check lot to the			şalını danınınını	San Sala Carrier Salas Carrier		polyania digitar and a
a	Drip marks	V		<u> </u>			<i></i>
b	Discoloration of tanks or flaking	V				-	
	Localized corrosion			- V		· · · · · · · · · · · · · · · · · · ·	
	Puddles containing oll	- · · ·	<i>V</i>		V		— <i>{</i>
	Corrosion	<u> </u>					$\overline{\nu}$
f	Structural Damage						
9	Hairline Cracks				V		N/A
h	Localized Dead Vegetation						N/A
<u>                                     </u>	Vegetation obstructing Inspection					<del> </del>	
j	Oil at Release Prevention Barrier					N/A	N/A
55425	(RPB) or in leak delection system				ENGLISH VEN		<b>经验的</b>
132 E	Foundation/Supports Check for					11/4	
a		100			./	N/A	1
-	ringwall Discoloration or corrosion	<del></del>		-	V	1	L
	Puddles containing oil			V			l
-	Settlement	V	1		V		
	Gaps between tank and foundation /		-	1/		I V	
	support	レ					
-	Damage caused by vegetation roots		· · ·				N/A
	Vegetation obstructing inspection			1	V		N/A
82 4 X	Piping	est on the second	(A) 11 (A) (A) (A)				
	Droplets of oil			<i></i>	V	V	2
	Discoloration	~		<i>V</i>	V		<u>.                                    </u>
		~	~	V	~	V.	
	Pipes bowing between supports	· · · ·	V	V		1	سسي
1 7	Evidence of seepage from valve stems,	171			-		<i></i>
"	flanges, seals	<i>X</i> '	l <b>∦</b> '				
f	Localized dead vegetation near piping				2		N/A
							2000 21 21 216 C
243	Secondary Containment Dike or						
	Rome	37663. 2704.c.s		A CONTRACTOR	THE PARTY	The second second	A COLUMN TO A SECTION ASSESSMENT
a	Standing water (does area need to be					N/A	N/A
	drained to maintain capacity?)	V	4/	· ·	5 1 5	Opened Closed	Opened Closed
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Ciosed	Opened Closed	Opened Closed
	opened and the date the valve is	0/14				N/A N/A	N/A N/A
]	closed;	06/23 66/13				ļ	l
	Status of dike drain valve and valve	/ //			./	N/A	N/A
$\vdash$	lock (where appropriate)		<u> </u>	-		<del> </del>	
0	Permeability of dike wall & floor (cracks					/	
	or holes, from rodents, trees, piping,	1/	1/				V
<u></u>	e(c.)		· ·				
q	Debris outside containment area				<del></del>	N/A	N/A
0	Erosion of dike		<u> </u>	<del> </del>	<del></del>	<del> </del>	
1	Status of pipes, inlets, drainage beneath tanks, etc.	/				V	
	Vegetation obstructing inspection	<del></del>					N/A
9	Secondary Containment-Other						11 (1) (1) (1) (1) (1) (1) (1) (1) (1) (
		V	<i>V</i>			· ·	Lucar.
	Cracks Discoloration					V	
	Standing water or oil				Ü	-	
			~ · · · · · · · · · · · · · · · · · · ·		V	-	V
- a	Corrosion Valve conditions			- V	V		
<u> </u>	Yalyo Wholholio	· · · · · · · · · · · · · · · · · · ·	<del> </del>	ļ			

Comments:

H'= MORCAS STELL NOOD TO BE ROMANDO, HONSEKERTING OK H"= NO CHANGE IN N. BSTOM DIATIN VALUE

## SPCC Monthly Oil Inspection Form (Page 2 of 7)

		- WORKING	_					<del></del>					
C	neck each item for each tank or area if eptable; if unacceptable mark space with	Unit 5	:	Unit	4	Uni	t 1	Unit 6 Di First f		Coal Yaı	rd Lube		
* on	d explain in comments section at bottom	Lube Oll Root	m	Lube Oll		Lube Oi	Room	Steam T	urbine	Oll R	oom		
ali	of form. Date and sign form.	#1		# (		1	. 1	Bulle	ling	345	1		
KEVISE.	Tank Shall & Roof Checklor Stank		Ċ.	A 14 A 16 A 16	,	- 121 200	200	1.84					AR S
				W		1.00	_	· ·	,	6/			
a	Drip marks Discoloration of tanks or flaking				_	- I	-	V	-1	V			
	Localized corrosion			1		سيا		1/		W			
		<u> </u>		V		1,00	<i>/</i>	1/		6/	-		
	Puddles containing oil Corrasion		_	1/		10	,			1/	_		
	Structural Damage							~		e d			
f	Structoral Dalilage					V	****	~		رب			
	Hairline Cracks	N/A		N/A		N/	Ã	N/	A	N/	Ά		
	Localized Dead Vegetation	N/A		N/A		N/		N/		N/	'A		
1	Vegetation obstructing inspection	··············		<del></del>					A	N/	Λ.		
)	Oll at Release Prevention Barrier (RPB) or in leak detection system	N/A		N/A		N/		N/					
1021		Same of the same		Sec. 25. 45.55					1.12				
<b>22</b>				***							_		
a	Cracking or deterioration of support /				_	1		,,	_			l	
<u> </u>	ringwall					L	_	V	~	V		<u> </u>	
	Discoloration or corrosion	سعون			,	العركا		-	<i></i>	U	<del>/                                    </del>		
	Puddles containing oil					5-		6		7			
d	Settlement			<u> </u>						1.00			<u></u>
0	Gaps between tank and foundation /	Secretary.				ب							
<u> </u>	support	N/A		N/A		N/	A	N/	A	N/	/A		
\_f_	Damage caused by vegetation roots	N/A		N/A		N/		N/		N/	A		
g	Vegetation obstructing Inspection	10/A						100		-W-174		Section 2	
影響	Plping	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	- 11						12.12.12.12.12.12.12.12.12.12.12.12.12.1	-	~		
*****	Droplets of oil					1 7				L			
<u>h</u>	Discoloration	-		سا سا					~ <del>~~</del>	6-			· · · · ·
C	Corrosion			<del> </del>		L			<u></u>				
d	Pipes bowing between supports			6									
e	Evidence of seepage from valve stems,	مس		المستاع		-		/				1	
<u></u>	flanges, seals	N/A		N//		N	Δ	- N	A	N/	Α		
f	Localized dead vegetation near piping	IN/A		1977	`	141	^	l '"	, `		• •		
		11 Table 1 10 11 11 11 11 11 11	4	134.15		Version by the							
	Secondary Containment - DIKE 07	Section (1994)		( ) ( ) ( )		S. 65.7		7.3				e e	
<b>國際</b>	Borm Switch	5123750051335650		70.00									
a	Standing water (does area need to be	N/A		N/A	١.	N/	Ά	N/	Ά	N	ľΑ		
<u> </u>	drained to meintain capacity?)	Overed Cles	-d	Opened	hasol	Oroned	Closed	Opened	Closed	Opened	Closed	Opened	Closed
	If yes, indicate the date the valve is	Opened Clos-	ชน	Opened	<b>√103</b> ¢Ω	Oponion	2,0000					ļ	
$\vdash$	opened and the date the valve is	N/A N/A	١_	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1	
	closed:		•			<b></b>	·		<del></del>	1			·
b	Status of dike drain valve and valve			./		()		1 V		1			
ļ	lock (where appropriate)							l				1	
C	Permeability of dike wall & floor (cracks					11							
	or holes, from rodents, trees, piping,	~						1 6		"	-		
	etc.)		•••		/	<del> </del>				سنا			
	Debris outside containment area	N/A		N/A	<u> </u>	N/	À	N/	Ά	N			
0	Erosion of dike	INIA		1977	<u> </u>	14/	•••			<del> </del>		<del>  • • • • • • • • • • • • • • • • • • •</del>	
f	Status of pipes, inlets, dreinage beneath tanks, etc.	<b></b>		6		L		V		<i>V</i>			
g	Vegetation obstructing inspection	N/A		N/A	\	N <sub>i</sub>	Ά	N/	A	N	/A		
	Secondary Containment Other			200 A		ger (Arrie)			. 2 Er est,				3 × ×
a	Cracks	س				V				س		ļ	
ti	Discoloration		_	L.							<del></del>	<b></b>	
C	Standing water or oil			U		U					- -	ļ	
d	Corrosion	سمي		~		4			,				
8	Valve conditions											l	
٣.	retire sectors.												

Comments: H = All fooms Affait W GOOD HOEK

## SPCC Monthly Oil Inspection Form (Page 3 of 7)

acce * an	heck each liem for each tank or area if eptable; if unacceptable mark space with id explain in comments section at bottom of form. Date and sign form.	Unit 3 Turbine Lube Oil Res. 3150 gel.	Res. 4750 gal.	Unit 5 Turbine Lube Oli Res. 10,000 gal.	Unit 6 Steam Turbine Lube Oll Res. 4000 gal.	U3 ID Fans A&B OII. Res. 2 @ 80 gal.	
	Tank Shell & Roof, Check for				, , , , , , , , , , , , , , , , , , ,		
а	Drip marks	<b>/</b>	1/	$\mathcal{V}$	<u> </u>		
b	Discoloration of tanks or flaking		1/	V' c			
	Localized corrosion	· /	/	مما	1/		
d	Puddles containing off		V	1	/		
	Corrosion		./	V		$\nu$	
	Structural Damage		V	1/	1/	اسا	
						./	
9	Hairline Cracks	N/A	N/A	N/A	N/A		
h	Localized Dead Vegetation		N/A	N/A	N/A	-	
	Vegetation obstructing inspection	N/A	IN/A	13063			
'	Oil at Release Prevention Barrier (RPB) or in leak detection system	N/A	N/A	N/A	N/A		70 (24 oz 1250 a 13 oz 11
=2=	Foundation/Supports Check for			A CALL SECTION	a continue of the	- 10 may	
a	Cracking or deterioration of support / ringwall	/		V	1		
	Discoloration or corrosion		1/	سا	lum		
		7.				· ·	
	Puddles containing oil		<del></del>		1/		
d	Settlement Settlement		<del>                                     </del>		V		
	Gaps between tank and foundation /. support	./					
f	Damage caused by vegetation roots	N/A	N/A	N/A	N/A		<del> </del>
a	Vegetation obstructing inspection	N/A	N/A	N/A	N/A		De an marchaeller a labor 13
	Plping	7. C. S. S. S. S. S.	the selection of the selection				
a	Droplets of oil						
	Discoloration	1	W	10			
استنسا	Corrosion		L		W _	<i>\\\\</i>	
	Pipes bowing between supports	-		~	· ·	L	
a	Evidence of seepage from valve stems,						
9	EAMOGUCG OF Seebade Hour Agree steries.		-				
	flanges, seals		<del> </del>				~
f	Localized dead vegetation near piping	N/A	N/A	N/A	N/A		
	·			of the standard	a best and the		MARKET STATE
	Secondary Containment - Dike of					<b>第一条数据</b>	1200 300 300 300 500 500
	Borm						THE PERSON NAMED IN
а	DOI:11.05	ar the test to an end of the	trace ministry of the	4	prosper comments with		
	Standing water (does area need to be	N/A	N/A	N/A	N/A	N/A	
	Standing water (does area need to be drained to maintain capacity?)	N/A					Opened Object
	Standing water (does area need to be drained to maintain capacity?)	N/A Opened Closed	N/A Opened Closed	1	N/A Opened Closed		Opened Closed
	Standing water (does area need to be	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:						Opened Closed
	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:	Opened Closed	Opened Closed N/A N/A	Opened Closed	Opened Closed	Opened Closed	Opened Closed
b	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed;  Status of dike drain valve and valve lock (where appropriate)	Opened Closed N/A N/A	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
b	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed;  Status of dike drain valve and valve lock (where appropriate)	Opened Closed N/A N/A	Opened Closed N/A N/A	Opened Closed	Opened Closed	Opened Closed	Opened Closed
b	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed;  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks	Opened Closed N/A N/A	Opened Closed N/A N/A	Opened Closed	Opened Closed	Opened Closed	Opened Closed
b	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed;  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping,	Opened Closed N/A N/A	Opened Closed N/A N/A	Opened Closed	Opened Closed	Opened Closed	Opened Closed
b	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed;  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)	Opened Closed N/A N/A	Opened Closed N/A N/A	Opened Closed	Opened Closed	Opened Closed	Opened Closed
b	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area	Opened Closed N/A N/A	Opened Closed N/A N/A	Opened Closed N/A N/A	Opened Closed N/A N/A	Opened Closed N/A N/A	Opened Closed
b c	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike	Opened Closed N/A N/A	Opened Closed N/A N/A	Opened Closed	Opened Closed	Opened Closed	Opened Closed
b c	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage	Opened Closed N/A N/A	Opened Closed N/A N/A	Opened Closed N/A N/A	Opened Closed N/A N/A	Opened Closed N/A N/A	Opened Closed
b c d e f	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.	Opened Closed  N/A N/A  N/A  N/A	Opened Closed  N/A N/A	Opened Closed N/A N/A N/A N/A	Opened Closed N/A N/A N/A N/A	Opened Closed N/A N/A	Opened Closed
b c d e f	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed  N/A N/A  N/A  N/A	Opened Closed N/A N/A N/A N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed  N/A N/A  N/A	
b с е f	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment officeting	Opened Closed  N/A N/A  N/A  N/A  N/A  N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed N/A N/A N/A N/A N/A	Opened Closed N/A N/A N/A N/A N/A	Opened Closed N/A N/A	
ပ် (၁) (၁) (၁) (၁) (၁)	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment of the	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed  N/A N/A  N/A  N/A	Opened Closed N/A N/A N/A N/A	Opened Closed N/A N/A N/A N/A	Opened Closed  N/A N/A  N/A	
င် (၁) (၁) (၁) (၁) (၁) (၁) (၁) (၁) (၁) (၁)	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed;  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary:Gontainment other  Cracks  Discoloration	Opened Closed  N/A N/A  N/A  N/A  N/A  N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed N/A N/A N/A N/A	Opened Closed  N/A N/A  N/A  N/A	Opened Closed  N/A N/A  N/A	
р с с б б б а	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment of the	Opened Closed  N/A N/A  N/A  N/A  N/A  N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed N/A N/A N/A N/A N/A	Opened Closed  N/A N/A  N/A  N/A	Opened Closed  N/A N/A  N/A	
c c c f g g 5 a b c c	Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed;  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary:Gontainment other  Cracks  Discoloration	Opened Closed  N/A N/A  N/A  N/A  N/A  N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed N/A N/A N/A N/A	Opened Closed  N/A N/A  N/A  N/A	Opened Closed  N/A N/A  N/A	

## SPCC Monthly Oil Inspection Form (Page 4 of 7)

acce * an	heck each item for each tank or area if sptable; if unacceptable mark space with d explain in comments section at bottom of form. Date and sign form.	OII. 2 @ (	ans A&B Res. 85 gal.	U5 ID A,B, 4@87	C&D 'gal.	00-FO Diese Pu 1000	l Fire mp	90·FO Gasolin gal.) / (5000	e (3000 Diesel gal.)	00-FO Kero 2000	sone gal,		
<b>图</b>	Tank Shell & Roof Check for	Carlotte Server		r term to	a francisco	A	100	11000	1 Cherry	4,000	Section 1	redesires .	at the same
	Drip marks	<u> </u>		· · ·		$-\nu$		V	<del>,</del>				
b	Discoloration of tanks or flaking	مسا		_ <u> </u>		12	/	V		<u> </u>		ļ	
_	Localized corrosion	100			_	V	,	V	,	1	/ . <u> </u>	<u> </u>	
	Puddles containing oil	v	/	1/		V	/	V	<del>,</del>	1/	/	1	
	Corresion				<del></del>	V		v			$\overline{\mathcal{I}}$		
				V C	· · · · · ·	V	<del></del>	1/	<del></del>	1	<del>/</del> .		
	Structural Damage			<u>-</u>		· /	<del></del>						
	Halrline Cracks			ļk	<del></del>		<del></del>		<del></del>		<i></i>	· <del> </del>	***************************************
	Localized Dead Vegetation	<u>د</u>		L		<u></u>	,	<u> </u>	<u></u>	ļ4	·	<del> </del>	
1	Vegetation obstructing Inspection	٠.	····		, ,.			2000		1		-	
j	Oil at Release Prevention Barrier (RPB) or in leak detection system	وي.	ng /	-		N		N/		N		.,	
10 E	Foundation/Supports Check for the	1.5		37 73		No. 10. 14					11:00		3100 mg
FA FE	Cracking or deterioration of support /					,.	/^						
	ringwall					N/	M	ر. ا	/	1	/		
<del> </del>	Discoloration or corresion	1					/	ľν	7	T.	/		
		,		<del> </del>	<del> </del>	1 C	,	, ,	<del>,                                    </del>			1	
	Puddles containing all			<u> </u>	,	12				1 1	/		
d	Settlement			·		ļ <u>-</u>	<del></del>			<del>                                     </del>		<del> </del>	
	Gaps between tank and foundation / support			/		í		معة		0	<u>,,                                    </u>		
f	Damage caused by vegetation roots					V	,	N/	Ά .	N,		ļ	<del></del>
а	Vegetation obstructing inspection					$ $ $\nu$		سا	······	1			Garganya e n. 1904
	Riping		· 10.				1. 3. 1.	S. C. C. S. S.			157, 743		100
	Droplets of oil	v	_	ر.	-	v		V	~		·····		
	Discoloration		/	1	/			سا		1	/		
	Corrosion		<del></del>		·····	-	<del>,,,,,,,,</del>			6			
	Pipes bowing between supports			-	,	1/	<del>,                                    </del>						
a_	Pipes bowing between supports			<del> </del>			·					<b></b>	****
	Evidence of seepage from valve stems,			س						رز ا			
	flanges, seals									<del> </del>		<b> </b>	
f	Localized dead vegetation near piping			سي				N/	'A	N/	/Α	1	
					*\$ + "		2 a 10 a 100	COLG TO VO	1. THE 194 A		- W W	ALC: N	
- 45	Secondary Containment Dike or 💥						W 7.5					34.9%	
	Borm	(						43.0			S. 16	1000	
R	Standing water (does area need to be	٨I	/A	N/	Δ	N/	Ά	N/	'Α	l N	/Α		
	drained to maintain capacity?)			<u> </u>								<u> </u>	T-21
	If yes, indicate the date the valve is	Opened	Closed	Opened	Closed	Opened	Closed	Орелед	Closed	Opened	Closed	Opened	Closed
	opened and the date the valve is	~			1415	227-			01/4	h1/4	A1/A	<del> </del>	<b>-</b>
	closed:	N/A	N/A	N/A	N/A	. N/A	N/A	N/A	N/A	N/A	N/A	ļ	<u> </u>
ь	Status of dike drain valve and valve			<u> </u>	_	N/	Δ.	N/	'Λ	N/	Δ		
	lock (where appropriate)	v		/		14/	^	14/	n	<sup>(Y)</sup>	/ \		
_	Permeability of dike wall & floor (cracks	<u>-</u>		1					/		/		
اتا	or holes, from rodents, trees, piping,		/	1				\ \/	•	"	-		
		V		1 V	<b>,</b>	$\mid  \nu$		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				1	
	etc.)			ļ	<del>,,</del>	i	_	<del></del>	<del>,,,,,</del>	<del>                                     </del>	<del>,</del>	1	
	Debris outside containment area		<u> </u>	<u> </u>	<u> </u>			سريا		$\vdash \!$	<del></del>	<del> </del>	
0	Erosion of dike	N	/A	N/	H	N/	^	$-\nu$	<del>^</del>		<del></del>		
	Status of pipes, inlets, drainage beneath tanks, etc.	L		L		V		i		~			
a	Vegetation obstructing inspection		/	1.	/								
SEX.	Secondary Containment Other.	16.00				71.5 25.18			1.00	2.6.5	13 (1973)		
	Cracks			1/		V		V	· ·	V		·	
1.	Discoloration	<u>u</u>		- U	·	1	,	1/	···			]	
		<u></u>		V		r /	/	1/	~	1.	<del></del>	T	
C	Standing water or oll				,				<del></del>		_ <del></del>	<del> </del>	
	Corrosion Valve conditions			V	,	- 6	/					l	
e						4				سب		L	

### SPCC Monthly Oil Inspection Form (Page 5 of 7)

### Oil Retention Pond Inspection

acc	theck each item for each tank or area if eptable; if unacceptable mark space with id explain in comments section at bottom of form. Date and sign form.	Oll Ro Po	tention and						,				
480	Retention and Drainago Ponds	Sal	Unsat		e transfer	WELVE IN	Works a			-0.00kg	10000	in faller	(A. 1945)
a	Erosion	V		<u> </u>									
b	Avallable capacity												
С	Presence of oil	_/_		<u>                                     </u>									
d	Debris	-7					<u> </u>	ļ				ļ	
0	Stressed vegetation				l <u> </u>				<u> </u>	<u> </u>	<u></u>	<u> </u>	l

POND ROES NOT MED TO BE SKAMED

#### **Leak Detection**

Léak Detection	Sat	Unsat	Comments
False start drain tank Unit 6 A			
False start drain tank Unit 6 B			· ·
False start drain tank PP CTs			
Olly Water Separator			

# SPCC Montly Oil Inspection (Page 6 of 7) Misc. Areas

<u>,</u>	
OK.	
OK	
QL	
QK	
OK .	
	,
EV.	
90	
94	
	,
CK .	
UK	·
Ck	
OK.	
OK.	
OK	
OK-	
0K	
	OK. OK. OK. OK. OK. OK. OK. OK. OK. OK.

# SPCC Montly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement	,	
(Misc, Equipment)	0k	
Unit 4 Basement		
(Misc. Equipment)	0/	
Unit 5 Basement	9	
(Misc. Equipment)	OK	
Unit 6 HRSG Boiler Feed		
Pumps	QL	
Unit 6 Steam Turbine Hydraulic		
Oil Reservoir	0.1	
·	()K	
Unit 6 A/B Lube Oll Accesory	· · · · · · · · · · · · · · · · · · ·	
Modules	. ~ 1	
Mobil Oil Carts (5 Total)		
Includes U6 Portable Trailer	OK	
Coal Conveyor Area		
Transformers	QL	
Unit 5 Spare GSU		
Transformers Behind Warehouse	QL.	
Oil Retention Pond		
Transformer	OK .	

Date: 06/3 9 06/24/10

Signature:

**General Comments:** 

## SPCC Monthly Oil Inspection Form (Page 1 of 7)

acc	heck each item for each tank or area if eptable; if unacceptable mark space with id explain in comments section at bottom	5-HO-TK 1A (South) 21 millon gal.	5-HO-TK 1B (North)	00-FO-TK-1 (#2 Oll South) 1,015,000 gal.	00-FO-TK-2 (#2 Oil North) 2,109,582 gal.	CT Backup Gen Diesel Tank 110 gal.	Unit 5 Transfer Pump House Tank/Totes
	of form. Date and sign form.	21 nonton gan	41	1,010,000 guii	zitoolooz ânii	110 8	
藝信	Tank Shell & Roof-Check for	CPS-PERSON ACT			Sale Contraction		
	Drip marks	V			1/	1	1
Ь	Discoloration of tanks or flaking	L/	V				1/
C	Localized corrosion	<i></i>	V	/			V
ď	Puddies containing oll	-	·	V			1/
	Соповіоп	· · ·			ン	1/	12
	Structural Damage		u	V	シ		
g	Hairline Cracks			<i>V</i>			1
h	Localized Dead Vegetation			<i></i>		V	N/A
广	Vegetation obstructing inspection			1	مسرا		N/A
j	Oil at Release Prevention Barrier (RPB) or in leak detection system	V	/		V	N/A	N/Ą
200€	Foundation/Supports Check for			TO A CANADA A CALL	<b>企作的是10个位</b>	tai in the same of the same of	1000 BERT
a	Cracking or deterioration of support /	· · ·	V			N/A	<i>-</i>
<u></u>	ringwall		1				
	Discoloration or corrosion	<i></i>					j
	Puddles containing all						
	Settlement Gaps between tank and foundation /			V .		<del> </del>	.,,
8	support	,					N/A
I	Damage caused by vegetation roots	V					N/A
	Vegetation obstructing inspection	· ·	1		51.77		
双3章	1 1 7 11 5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		The contract of the state of		And the second second		51 255
a	Droplets of oil	Cur	V _	1			
b	Discoloration		V		<i>''</i>		
	Corrosion	سس	· · · · · ·	<u> </u>			
	Pipes bowing between supports				1/	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	<u> </u>
е	Evidence of seepage from valve stems. flanges, seals	A	¥ 1	<i>✓</i>	U	1	V
f	Localized dead vegetation near piping	V	W				N/A
	Secondary Containment Dike or Born						
9	Standing water (does area need to be					N/A	N/A
ű	drained to maintain capacity?)	1					
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
	opened and the date the valve is closed:	06/20 05/20			<del> </del> >	N/A N/A	N/A N/A
b	Status of dike drain valve and valve	V			V	N/A	N/A
Ç	lock (where appropriate) Permeability of dike wall & floor (cracks)			-			,
	or holes, from rodents, trees, piping,	~	•			W	\ \V
Ш	etc.)	<del></del>		<del></del>	<u> </u>		
	Debris outside containment area		K			N/A	N/A
0	Eroslon of dike					14//4	19/7
	Status of pipes, Inlets, drainage beneath tanks, etc.	V	L/	V	V	$\nu$	0/
	Vegetation obstructing inspection		5/		$\mathcal{C}$	and the same	N/A
±5.5	Secondary Containment Other		and the Salar series	er de la companya de la companya de la companya de la companya de la companya de la companya de la companya de		1	
а	Cracks					ļ.,	
b	Discoloration	/	<u></u>	<del></del>			<i>u</i>
	Standing water or oil	V	<i>V</i>		V	<i>U</i>	
d	Corrosion	<i>V</i>	<i>'</i>		V		
0	Valve conditions				V	1	

Comments:

A ! Hove Kapping Timposed; Too Madas being fermed offers of screening of a screening of a screening of a No. Bottom DARW VALUE; WILL COSPANSE TO MOVEDOR

## SPCC Monthly Oil Inspection Form (Page 2 of 7)

	heck each item for each tank or area if				Unit 6 Drum Oil		
1 0	peck each item to bach tank of area in optable; if unacceptable mark space with	Unit 6	Unit 4	Unit 1	First Floor	Coal Yard Lube	
acce * ~~	d explain in comments section at bottom		Lube Oil Room	Lube Oll Room	Steam Turbine	Oll Room	
" ສກ	of form. Date and sign form.	A-1	NI	41	Building	RI I	
					1.00 E 1.00 E		17.00% (編集) 经
	Tank Shell & Roof, Checkfor, 25, 37, 41					وسنس	
a	Drip marks			<i>V</i>		1	
	Discoloration of tanks or flaking			-			
	Localized corrosion	<u></u>			<del>                                     </del>		
d	Puddles containing oil			/			
	Corrosion		· · · · ·	<u> </u>		<del>                                     </del>	
	Structural Damage						
Я	Hairline Cracks				1	1110	
h	Localized Dead Vegetation	N/A	N/A	N/A	N/A	N/A	<u> </u>
	Vegetation obstructing inspection	N/A	N/A	N/A	N/A	N/A	
丁	Oil at Release Prevention Barrier	N/A	N/A	N/A	N/A	N/A	
Ι΄.	l			1	1	1	100 101 10 7 10 10 77 73
<b>30</b> %	Foundation/Supports Checkfortus	Park West of Charles	Section 18 Section 18	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	<b>维拉尔拉斯拉拉克</b>	CORP. FASTER SOLES	
u Service	Cracking or deterioration of support /					1 .	
"	ringwall	-		V		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
ь	Discoloration or corresion	·	Lun	V	1,-	1//	
	Puddles containing oil	1//	نسن	V			
	Settlement		~	~			
	Gaps between tank and foundation /		, , , , , , , , , , , , , , , , , , , ,		. /	1/	
	support				1		
	Damage caused by vegetation roots	N/A	N/A	N/A	N/A	N/A	
	Damage caused by vegetation roots	N/A	N/A	N/A	N/A	N/A	
	Vegetation obstructing Inspection				Yes(80)38000000	100 TAN 100	45.45
至32	Plping		V			1/	
	Droplets of oil			6	V		
h	Discoloration		V		<del>                                     </del>	<i>V</i>	
	Corrosion				1		
d	Pipes bowing between supports						
G	Evidence of seepage from valve stems,			~		L.	
	flanges, seals			3174	N/A	N/A	
f	Localized dead vegetation near piping	N/A	N/A	N/A	I IV/A	MIC	
				why - 4 - 5 - 5 - 5 - 5			
题	Secondary Containment Dike of He						
100	Bonn		TO A CASE OF STREET	the Art Action of the	and the state of t		59.50 mm
a	Standing water (does area need to be	N/A	N/A	N/A	N/A	N/A	
1 .	drained to maintain capacity?)				<u> </u>		0
$\vdash$	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
<u> </u>	opened and the date the valve is	1144	21/4 21/4	NIA NIA	N/A N/A	N/A N/A	
	closed:	N/A N/A	N/A N/A	N/A N/A	TALLY TALLY	100	
b	Status of dike drain valve and valve						
	lock (where appropriate)	V	1			V	
C	Permeability of dike wall & floor (cracks			1			
ľ	or holes, from rodents, trees, piping,	, _	<b>/</b>		1		
	elc.)					V	
4	Debris outside containment area		V	<i>'</i>	1	1/	
	Erosion of dike	N/A	N/A	N/A	N/A	N/A	
	Status of pipes, inlets, drainage					1	
'	beneath tanks, etc.	V	/	<i>\\</i>	1/		
-	Vi	N/A	N/A	N/A	N/A	N/A	
g Sec	Secondary Containment Other				1 : 1 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1	N. 2011 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	14. C. C. C. C. C.
2014 2014	Crooks	<u> </u>	V		1/		
	Cracks Discolaration		V	V	· ·		
b	Discoloration			V_		V	
C	Standing water or oil						
<u> a</u>	Corresion Valve conditions	<del></del>					
e	valve collumona		L	<del></del>	- t		

#### Comments:

K = Logues Alleri 21 Gras Chief; REPORE COMPLETE THE AT OLL ROOM

## SPCC Monthly Oil Inspection Form (Page 3 of 7)

ГС	heck each Item for each tank or area if	Uni	it 3	Uni		Unl		Uni		U3 ID Fa	ns A&B		
acce	acceptable; if unacceptable mark space with Turbine Lube Oil  * and explain in comments section at bottom Res.				Turbine l	Lube Oil	Steam 1 Lube O		OII.				
* an	d explain in comments section at bottom	Re		Re		Re		4000		2@8	0 gal.		•
	of form. Date and sign form.		3150 gal.		gal.	10,00			-				
監修	Tank Shell & Roof Checklor				i ii isage	W. Salar	The second second	# T. T. T. T. T. T. T. T. T. T. T. T. T.	40 July 10 Jul				1
a	Drip marks	سن		1/			<del></del>		<del>,</del>				
b	Discoloration of tanks or flaking	/	· ·	1		V				1 1			
C	Localized corrosion	V		1/			,	-1/		1/			
	Puddles containing oil	/		V		-		V		1 V		<u> </u>	
	Corrosion			V	·	0		⁄ ب		ļ		<b> </b>	
	Structural Damage		,	600	***************************************	1				- U			
a	Hairline Cracks			<u> </u>		ر				س.			
h	Localized Dead Vegetation	N/	/A	N/		N/		N/		مر			
1	Vegetation obstructing inspection	N/	Á	N/.	A	N/	A	N/	<u> </u>				
j	Oil at Release Provention Barrier (RPB) or in leak detection system	N/	/A	N/.	Ά	N/		N/		w			
155 × 1	Foundation/Supports Checkfor	S-4-60	aria seek j	24 > 34	gertige in		· Anna		a. Şax			2.	
a	Cracking or deterioration of support /	والرج											
]	ringwall	V				<u></u>		من ر	<u></u>	<u> </u>	, ,		
b	Discolaration or corrosion			<del> </del>	<u></u>	<u> </u>	<i>,</i>	2	,	<u> </u>		<del>                                     </del>	•
C	Puddles containing oil	v	-	ļ		<del>                                     </del>	/			1-1-1-1	/	<del>                                     </del>	•
	Settlement					<u></u>	_				<del></del>	<del> </del>	
	Gaps between tank and foundation /. support								<u>/</u>				
f	Damage caused by vegetation roots	N/		N/		N/		N/		1	<del>,</del>		
g	Vegetation obstructing inspection	N/	/A	N/.		N/	A	N/	Α		er a grand 1977		are the fi
	Ploing 78-12	·		De Hill			1. M. D. C. A.		10.02	1000			
	Droplets of all	1.0		1_1_	<i></i>	i			<del></del>	1			
	Discoloration	L	/	/		ب		3		land	, <del></del>		-
	Corrosion	مسا	/	<i>'</i>	/	<u></u>	<u> </u>	4					
d	Pipes bowing between supports	سس	,	1		<u></u>		(J		- "			
е	Evidence of seepage from valve stems,	سد	/		/		_	س	~				
	flanges, seals	~		<del>                                     </del>							<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>		
f	Localized dead vegetation near piping	N/	/A	N/.	Α	N/	'A	N/	Ά				
		3.5 85	. 1 J - N.		3.5.55.e		32582h	2. M. C. (1)			3. T. 1	Sec.	All Marie
	Secondary Containment - Olke or					1,1,1,19			i di di				A SA
200	Benn	en ja aast			عببي		33.146.1	,		in the same			
	Standing water (does area need to be	N	/A	N/.	Α	N/	Α	N/	Α,	N/	'A		
	drained to maintain capacity?)	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed ·	Opened	Closed	Opened	Closed
	If yes, indicate the date the valve is	Obausa	Oiosed	Thersen	010400	-poiled		3,500		1		ļ.,	ļ
	opened and the date the valve is closed;	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		<u> </u>
	Status of dike drain valve and valve	مرا		,/		ر. ا				1	_		
	lock (where appropriate)			<u>-</u> -		<u> </u>			<del>, _, , , , , , , , , , , , ,</del>	<del></del>			······································
c	Permeability of dike wall & floor (cracks		,										
	or holes, from rodents, trees, piping,	/	•	1 v						1 6		1	
	otc.)					- V				<del> </del>			
	Debris outside containment area			·	<u> </u>	<u> </u>		l		N/	<u> </u>	<del> </del>	
0	Erosion of dike	N/	<u>'A</u>	N/	<u> </u>	N/	A	N/		<del></del>			<del></del>
	Status of pipes, inlets, dreinage beneath tanks, etc.	V	/		/	1/		L		6			<del>, , , , , , , , , , , , , , , , , , , </del>
<b> </b>		N/	Ά	N/.	Α	N/	Ά	N/	Α	- N			
l a i	Vegetation obstructing inspection					100	Service V	Sec. 15. 15. 15		1.44X			N 11.5 4
g 25	Vegetation obstructing inspection Secondary Containment Other	3.00		· · · · · · · · · · · · · · · · · · ·				ها کی ا	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
45	Socondary Containment-Other			· · · · · · · · · · · · · · · · · · ·		· ·							
45±	Socondary Containment Other Cracks						<del>,,,</del>			U U			
a b	Secondary Containine/it-Offier: 4 Cracks Discoloration	سسرد				<u>v</u>	<del>,,,</del>			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
a b c	Socondary Containment Other Cracks	سرد				<u>v</u>				U U			

## SPCC Monthly Oil Inspection Form (Page 4 of 7)

acce * an	neck each item for each tank or area if optable; if unacceptable mark space with d explain in comments section at bottom of form. Date and sign form.	O∏. 2 @ €	ans A&B Res. 35 gal.	U5 ID A,B, 4@87	C&D gal.	00-FO Diese Pui 1000	l Fire mp gal,	00-FO Gasolin gal.) / I (5000	e (3000 Diesel gal.)	00-FO Кего 2000	sone gal.		
<b>FIR</b>	Tank Shell & Roof-Check loo			A CAMPACITY	The state of the	A	September	1000	3133		A 2 4 1 1 1	2.5	
а	Drlp marks	~		سرا	1	u		W		V		<u> </u>	
b	Discoloration of tanks or flaking	-				レ		مر		1			
	Localized corrosion	حـ،	/			L		U	~ <del>~~~~~~~~</del>	L	<del></del>		
	Puddles containing oil	مسمعا	,			V		سا		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
	Corrosion					し	/	,		V	-		
	Structural Damage					-	-		, .	~			
	Hairline Cracks				<del> </del>		7"	+		1	,		
-9-	Localized Dead Vegetation				<u> </u>								
		نون.	·		<u> </u>						~~~~	1	
1	Vegetation obstructing Inspection	100	7			<del></del>	·						
	Oil at Release Prevention Barrier (RPB) or in leak detection system	/				N/		N/		N			files ( )
322	Foundation/Supports Check for	4	4.0		Activities 1	A 200 (1977)				4 15 20 20 20			
a	Cracking or deterioration of support / ringwall	3-	_	-		N/	Ά	سا	_	"			
ь	Discoloration or corrosion	سر		-	-	س	/	سا	/	1		<u> </u>	····
	Puddles containing oil	c	<del>,</del>			U			/		/		
l	Settlement				/		,	-	and the same of th	V	_	<u> </u>	
в	Gaps between tank and foundation / support			u		L	/	-	/	V	/		
	Damage caused by vegetation roots		_	ļ			7	N/	'A	N	/A		
f	Damage caused by vegeration roots									1	_		•
	Vegetation obstructing inspection		N 14 16 16	No.			11.3.20		74MSU			A	
	Pipings so with the second second second	1177.4								1			
	Droplets of oil				<u> </u>			V		1		<del>                                     </del>	
b	Discoloration		<del>/</del>		<del>/</del>					<del>                                     </del>			<del></del>
	Corrosion	سه							<del></del>			ļ	
a	Pipes bowing between supports	4		<u></u>				4.0		ب ا	<del></del>	ļ	
e	Evidence of seepage from valve stems,						/	مس	/	س		1	
	flanges, seals		,							<del>                                     </del>		<del> </del>	-
f	Localized dead vegetation near piping			] _		/		N/	Ά	l N	Ά	1	
											ammine de	SEED OF THE	
14	Secondary Containment - Dike or	* *\\								At a second			
	Berm	100	1.			regit coma	1	(4.47 × 74		A	4.1	100 Co.	Treative.
a	Standing water (does area need to be	3.1	/A	, N/	i A	N/	Α	N/	'Δ	N.	ΙΔ		
	drained to maintain capacity?)	N	IA.	191	A					L		<u> </u>	
	If yes, indicate the date the valve is	Opened	Closed	Opened	Closed	Opened	Closed	Орелед	Closed	Opened	Closed	Opened	Closed
	opened and the date the valve is									<u> </u>	1	-	<del>                                     </del>
	closed:	N/A	N/A	. N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	J	<u>L.</u>
	Status of dike drain valve and valve lock (where appropriate)	L-		im	_	N/	Ά	N/	Ά	N.	'A		
С	Permeability of dike wall & floor (cracks							_			/		
. 1	or holes, from rodents, trees, piping,	1				L.		\ \V	•	1 V		1	
	etc.)		_		<del></del>				<del></del>	-	<del></del>	<del> </del>	
	Debris outside containment area	<u>~</u>					Δ.	<i>i</i> /	$\overline{}$	1-1-	<del></del>	<del> </del>	······
8	Eroslon of dike	N	//\	N/	М	N/	^		<u> </u>	K		<del> </del>	_
	Status of pipes, inlets, drainage beneath tanks, etc.	L		ري	<b>/</b>	سا	/	4	<u> </u>	V	/ <del>/</del>		
g	Vegetation obstructing inspection						_		_		Vinces		
53	Secondary Containment Other				11.1						- C		Mind in
	Cracks	, ,				- 1			,		<u>/</u>	ļ <u>.</u>	. <del>,,,,,</del> ,,,,,,
115				مرء		V		1,00		1			
	Discoloration				_				y	سمآ ا	-	1	
ь	Discoloration Standing water or oil	· · · · · · · · · · · · · · · · · · ·	7.	V									
b c	Discoloration Standing water or oil Corrosion			レレ			er.				, <del></del>		

### SPCC Monthly Oil Inspection Form (Page 5 of 7)

### Oll Retention Pond Inspection

				 			<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>		,			***************************************
açç	Check each liem for each tank or area if septable; if unacceptable mark space with nd explain in comments section at bottom of form. Date and sign form.		tention and	į								
220	Retention and Drainage Ponds	Sat	Unsat	(	iel (ii) ii			\$ \$\\ \\$\\ \\$\\	)			100
a	Erosion	1/										
b	Available capacity	V										
С	Presence of oil	<u> </u>									<u> </u>	
d	Debris					ļ				•••		
е	Stressed vegetation		<u> </u>			<u> </u>	<u> </u>			L	L	I

PUD DOES NOT MODE TO DE STAMMED

#### **Leak Detection**

Léak Detection	Sat	Unsat	Comments
False start drain tank Unit 6 A	V		
False start drain tank Unit 6 B	V		
False start drain tank PP CTs	V		
Oily Water Separator	- L		

# SPCC Montly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A		
Plping	OK OK	process of the second
5-HQ-TK-1B		
Piping	OK.	
00-FO-TK-1		
Piping	Ok	
00-FO-TK <b>-</b> 2		
Piping	OK	
00-FO-TK-3		
Piping	OK .	
Dike Penetrations:		
1@HO Tanks		
3@FO Tanks		
Oil Docks / Piping		
	OK.	
Trash Dumpsters & Metals Dumpster	0 5	
Sand & Gravel Stock Piles	- I	
U5 A&B Cooling Towers	Q.	
Warehouse Oil Storage Area	OK.	
Unit 1 Used Oil Area	OK	
Unit 5 Used Oil Area	OK	
115Kv Yard	OK	
230Kv Yard	OK	

# SPCC Montly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement (Misc. Equipment)	OK	
Unit 4 Basement (Misc. Equipment)	X	
Unit 5 Basement (Misc. Equipment)	Q.	
Unit 6 HRSG Boiler Feed Pumps	OK	
Unit 6 Steam Turbine Hydraulic Oil Reservoir	OK.	
Unit 6 A/B Lube Oil Accesory Modules	0K	
Mobil Oil Carts (5 Total) Includes U6 Portable Trailer	OK	
Coal Conveyor Area Transformers	Ok	
Unit 5 Spare GSU Transformers Behind Warehouse	0/4	- GWAMWIEG AFORN FAMILEO
Oil Retention Pond Transförmer	OK-	

**General Comments:** 

### SPCC Monthly Oil Inspection Form (Page 1 of 7)

a wi	heck each item for each tank or area if cceptable; if unacceptable mark space th * and explain in comments section at bottom of form. Date and sign form.	5-HO-TK 1A (South) 21 million gal,	5-HO-TK 1B (North) # 1	00-FO-TK-1 (#2 Oil South) 1,015,000 gal.	00-FO-TK-2 (#2 OII North) 2,109,582 gal.	CT Backup Gen Diosel Tank 110 gal.
		Same and the same				And a series of the series of
	Drip marks	- V	<u> </u>		مسسا	<u> </u>
b	Discoloration of tanks or flaking	V	- Land	1	\(\mu\)	<u> </u>
C	Localized corrosion	V		- V		
d	Puddles containing oil		-	V	-	1
e	Corrosion	V		<u> </u>		
f	Structural Damage			· ·		1/
	Hairline Cracks		<del> </del>	· ·		
	Localized Dead Vegetation					<u> </u>
****		<del>                                     </del>	<del>                                     </del>	<del>                                     </del>		
- <u> </u> -	Vegetation obstructing inspection	<del>                                     </del>	-	<del>                                     </del>		
j	Oil at Release Prevention Barrier					N/A
dia 221	(RPB) or in leak detection system					
或2等	Ecundation/Supports-Checkfor	The state of the s			New Strangers	
a	Cracking or deterioration of support /				l	N/A
-	ringwall				1	1377
Ъ	Discoloration or corrosion					
С	Puddles containing oil	V				
	Settlement	- V			1	
	Gaps between tank and foundation /					
	support				,	
	Damage caused by vegetation roots	<del>                                     </del>				
		1	<del>                                     </del>			<del></del>
	Vegetation obstructing inspection	TO THE PARTY OF			XXX 11 11 11 11 11 11 11 11 11 11 11 11	
	Pipingas	**************************************				de server de la constante de l
	Droplets of oil					<u> </u>
	Discoloration					
	Corrosion			سن	<i></i>	
d	Pipes bowing between supports		- Service		1	
0	Evidence of seepage from valve	1/1	100			
	stems, flanges, seals	A	∦'		-	
	Localized dead vegetation near piping					
1 1						
27	Secondary Containments Dikeror		ALLEGE MAN		TA 16 360 - 1000	
	Bern				version in the first of the second	
332	Standing water (does area need to be				· · · · · · · · · · · · · · · · · · ·	· · · · · ·
						N/A
-	drained to maintain capacity?)	2 2 2		010	0 10	0
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
	opened and the date the valve is	alla odla			<د	N/A N/A
	closed:	04/21 04/21-				1977 1977
1 " 1	Status of dike drain valve and valve	' '			, ,	N/A
	lock (where appropriate)		<i>'</i>			1411
C	Permeability of dike wall & floor (cracks					
1 6	or holes, from rodents, trees, plping,	1/		_	. /	
	etc.)					
	Debris outside containment area			1	1,,,,,,	
	Erosion of dike				1,-	N/A
1	Status of pipes, Inlets, drainage				1	
	beneath tanks, etc.					1
, I	Vegetation obstructing inspection				<del></del>	
		-14-1 (A) (A) (A)		- 13		
	Secondary/ContainmentsOther					
	Cracks					
	Discoloration	<u></u>				
	Standing water or oll			ر ــــــــــــــــــــــــــــــــــــ	<u></u>	
d	Corrosion				سب	
0	Valve conditions		,			
		···			··· · · · · · · · · · · · · · · · · ·	

Comments: # = Ofs NECHED TO ADDRESS HOUSEKEEPING. ONE MAKEL BEAK ADDRESSED; OTHERS
ON EMANGE.

of 2 - NO CHANGE TO N. BETTOM DRAWN SAWE, WILL CONTAINE TO MONTHOR.

### SPCC Monthly Oil Inspection Form (Page 2 of 7)

at wit	heck each item for each tank or area if oceptable; if unacceptable mark space th * and explain in comments section at bottom of form. Date and sign form.	Lube C	nit 5 III Room	Un Lube O	l Room I	Lube O	~	First Steam	rum Oil Floor Turbine ding	Oll F	rd Lube Room
<b>建</b>	irank Shell & Roof≟ Gleck for √24			n y sangera							
a	Drip marks	V	, <u> </u>	1					<i>V</i>		
	Discoloration of tanks or flaking	V				- V					
	Localized corrosion							-		~	←
	Puddles containing oil							C			
	Corrosion		<u> </u>		<del>,</del>	C		<u></u>		v	
	Structural Damage	-				U		<u> </u>			
	Hairline Cracks			Lo					***		
h_	Localized Dead Vegetation		VA.	N/		N,	· · · · · · · · · · · · · · · · · · ·	N			/A
I	Vegetation obstructing inspection	N	/A	N	Α	N,	A	N	<u>/A</u>	N	<u>/A</u>
	Oil at Release Prevention Barrier	l M	/A	N/	Α	N.	Α	N.	/A	N	/A
	(RPB) or in leak detection system							i		1	I
25	Foundation/Supports Check for	<b>美黎</b> 亚克		141		ALC: Yes	A		Ning States	P to the second	
á	Cracking or deterioration of support /			ł	/		_		/		,
	ringwali	C.		L				L	<u>/</u>	V	
b	Discoloration or corrosion		/	U		V	<i>·</i>	$\nu$	<i></i>	L	
С	Puddles containing oil					س		1/	<i>-</i>	بي	
	Settlement	-		_		2	_	U	<u></u>		
e	Gaps between tank and foundation /								/	<b>」</b> _	-
	support	1 1									
f	Damage caused by vegetation roots	Ň	/A	N/	A	N/A		N/A		N/A	
g	Vegetation obstructing inspection	N	/A	N/		N/A		N/		N/A	
		1000	ale sur a trace	3.3	Carry.	The second second		The Same of the Artist			
a	Piping: Septiment of the Piping: Septiment of	V		L	/	<i>V</i>		1		<u></u>	
b	Discoloration		_	L		~		V			
	Corrosion	-						V			
	Pipes bowing between supports	_						V		سب	
	Evidence of seepage from valve	***************************************			<del> </del>	1/2		/			
	stems, flanges, seals					8		. "			
f	Localized dead vegetation near piping	N	/A	N/A		N/A		N/A		N	/A
'	mooning door togation from prime			1977							
27.7	Secondary Confairment Dikeror				1 . V						
	Berin										
a	Standing water (does area need to be					, N/A		N/A		NUA	
	drained to maintain capacity?)	N	/A	N/	A	. N/	A	IN/	A	N/A	
	If yes, indicate the date the valve is	Opened	*Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed
	opened and the date the valve is										-
	closed:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
b	Status of dike drain valve and valve										
	lock (where appropriate)	\ \\		L		1.		1/		<b>▶</b>	
c	Permeability of dike wall & floor (cracks					-		***********		,	
	or holes, from rodents, trees, piping,		,						/		
	etc.)	V	<i>'</i>	_				1		1	/
d	Debris outside containment area		/		_	L	$\overline{}$				
	Erosion of dike	N/A		Ň	Α	N/		N	Ά	N.	/A
P.	Status of pipes, inlets, drainage	N/A		177			-				
1	beneath tanks, etc.	· ·				L	/	سا	/	-	
<del></del>	Vegetation obstateling impostion	N,		N/	Λ	N/	Ā	N/	Ά	N.	A
9	Vegetation obstructing inspection	141		17/	2.1.2	1 1/			n Name (M)		
10.2	Secondary Containment Other		7			V					
	Cracks	اسرا	<del></del>								<del></del>
	Discoloration						<del></del>			<u> </u>	=
	Standing water or oil			<u> </u>							
d	Corrosion					<del></del>				***************************************	$\overline{}$
6	Valve conditions	مما		L <del> </del>			i	<del></del>			l

Comments: # = Roms Allax W GED CLA

# = USED OIL FANK STEATHERS ARROYE TO HAVE LEAK, NOTIFICATION ENTERO)

## SPCC Monthly Oil Inspection Form (Page 3 of 7)

8 Wil	heck each item for each tank or area if coeptable; if unacceptable mark space in * and explain in comments section at bottom of form. Date and sign form.	Turbine Re	(t 3 Lube Oil es,	Un Turbin Oli i 4750	e Lube Res.	Un Turbin Oil I 10,00	₹08.	Steam Lube C	it 6 Turbine Dil Res. ) gal.	OII.	ans A&B Ros. 30 gal.
	Tank Shell & Roofz Check for		<u> </u>							/	
	Drip marks	<u></u>	<u></u>	V					<del></del>	ļ	
b	Discoloration of tanks or flaking		<u></u>	<u> </u>		V		k		ļ	<u> </u>
	Localized corrosion			L		i.				<u> </u>	
d	Puddles containing oil	•		مري		1	<u> </u>		<del></del>	L	
е	Corrosion			1,00						ر.	
	Structural Damage			·			7	-		م	
	Hairline Cracks					دس					
I h	Localized Dead Vegetation	N	/A	N/	Ά.	Ň,	Α	N.	/A		/
	Vegetation obstructing inspection		/A	N/		N/		N	/A		
1!			·^					<del> </del>		<b></b>	
1	Oil at Release Prevention Barrier	N	/A	N/	Ά	N/	Ά	N.	/A	-	
20000	(RPB) or in leak detection system					5 d. (c. 3).				Verice i	11 July 19
	Houndation/Supports Checkford								.,		
a	Cracking or deterioration of support /		/		_		/	]			/
<u></u>	ringwall	<u>ا</u> ــــــــــــــــــــــــــــــــــــ	- <del></del>						<u> </u>		<del></del>
	Discoloration or corrosion	L				<u></u>	<u>/</u>			1	<del>-</del>
	Puddles containing oil	۱	<i>-</i>	سو	_	100		L	<u> </u>	<u> </u>	
	Settlement			4.		10	<u> </u>				
е	Gaps between tank and foundation /			_			_	1			
•	support	/				1		<u>'</u>			
f	Damage caused by vegetation roots	N.	/A	N/	A	N/A		N.	/A	0	· 
a	Vegetation obstructing inspection	N.	/A	N/	Ā	N/A		N.	/A		
	Piping			2.25	200						
	Droplets of oil	,				V				U	/
										1	
	Discoloration				<del></del>			<del></del>			<del>/</del>
	Corrosion									<del>-</del>	_
	Pipes bowing between supports									- 1/	
0	Evidence of seepage from valve	_		/ \ \					6		
	stems, flanges, seals										
f	Localized dead vegetation near piping	N/	/Α	N/A		N/A		N/A		l	
		, ,,		, ,,						レ	
₩4E	Secondary Containment, Dike of						100			300	
22.00	Borm		39.46								
	Standing water (does area need to be	k t		Ŋ	Λ	NIZA		N/A		N/A	
	drained to maintain capacity?)	N/	A	14/	<del>/</del> 1	N/A		14/	<i>i</i> A	N/A	
	If yes, Indicate the date the valve is	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed
	opened and the date the valve is										
	closed:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
b	Status of dike drain valve and valve					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
	lock (where appropriate)	V	/	L		1/		V		L	
-	Permeability of dike wall & floor (cracks	· · · · · · · · · · · · · · · · · · ·							***************************************		
	or holes, from rodents, trees, plping,				_				سن		
	·	سا	-	V		1		-			
_	etc.)						-			1.	
	Debris outside containment area	100		N/	Á	/ N/	Δ	N/	ľΑ	NI.	/A
е	Eroslon of dlke	N/A		197.	^	197		17/	·/1	34.	
	Status of pipes, inlets, drainage	, ,				<i>\</i>			/	10	
1	beneath tanks, etc.	<i>V</i>		س) ۱۱۱	<u></u>		Λ		iΛ	1 -	<del></del>
8	Vegetation obstructing inspection	N/	Α	N/		N/	~	IV!	·Λ	<i>سرا</i> د د د د د د د د د د د د د د	
	Secondary Containment Other				No.	A Sparrage					
	Cracks	L		مين				V		~	- 
	Discoloration							<u>''</u>		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	
	Standing water or oil						_	<u></u>	<u></u>	<u></u>	- 
	Corrosion										
e	Valve conditions										
<del></del>	TALLE DOMAINS										

## SPCC Monthly Oil Inspection Form (Page 4 of 7)

ac wit I	neck each item for each tank or area if ceptable; if unacceptable mark space in * and explain in comments section at cottom of form. Date and sign form.	U4 ID Fa OII. I 2 @ B	Res. 5 gal.	U5 ID 1 A,B,C 4@87	gal.	00-FO- Diesel Pun 1000	Fire np gal.	00-FO- Gasoline gal.) / I (5000	e (3000 Diesel gal.)	00-FO Kero: 2000	sene
20	Tank Shell & Roof Checkfor		and product			and the same of the	erit ett ekjin og			( a. 12 sector de la	V.A. and A. p. t.
	Drip marks	1/	,	- L	_	V				1	
	Discoloration of tanks or flaking	U		U				-		سا سا	
	Localized corrosion	U				11		مسا	_	L	
				- U						~	
	Puddles containing oil					v		رع	,		
е	Corrosion	مس،		<del>- 5</del>			<u></u>	<del></del>		U	
	Structural Damage		-	-	_					U	7
	Hairline Cracks			-	_						
h	Localized Dead Vegetation										$\leftarrow$
	Vegetation obstructing inspection										
1	Oil at Release Prevention Barrier (RPB) or in leak detection system	/	_	_		N/A		N/	A	N/	Α
<b>₹2</b>	Foundation/Supports Checklos	1961919			4	100				er en en en en en en en en en en en en en	
a	Cracking or deterioration of support /					N/A	<sub>Δ</sub>				_
	ringwall					1 *//	,	<u> </u>		L	
	Discoloration or corrosion	4		1V			/	- Care		-	
	Puddles containing oil		_	-	_			ب ا		V	
	Settlement			Ser.		سرا		·	/	ميي	/
	Gaps between tank and foundation /						_		/		, [
	support		<del></del>	مري		<u> </u>		- N/	A	N/A	
f	Damage caused by vegetation roots								<del>. ` · · · · · · · · · · · · · · · · · · </del>		
g	Vegetation obstructing inspection		in in the					A STATE OF THE STA		1	d Institut
	Piping to the second se		Serte Day	1						1,	
ø	Droplets of oil									<del>                                     </del>	
b	Discoloration							<u> </u>		<del></del>	
Ċ	Corrosion		<i>_</i>								
	Pipes bowing between supports		· 					٠			
е	Evidence of seepage from valve										
ľ	stems, flanges, seals	/		· ·							
f	Localized dead vegetation near piping	-						N/A		N.	/A
'	Looding a data i og station men promo	/		-		<u> </u>		17/			., .
35/15	Secondary Containment Dike of										
											Service and
322.03	Berm: Standing water (does area need to be					N/A		N/A		N/A	
a	standing water (does also need to be	N/	/A	N/		1		-		14	
	drained to maintain capacity?)	Opened	Closed	Opened	Closed	Opened	Closed	Öpened	Closed	Opened	Closed
	If yes, indicate the date the valve is	Chough	31036U	2,20,100						· · · · · · · · · · · · · · · · · · ·	<del> </del>
	opened and the date the valve is	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b> </b>	closed:					<u>-</u> -				F.1	IA.
b	Status of dike drain valve and valve	ر. ا	-			N/	Α .	N/	A	N.	/A
<b></b>	lock (where appropriate)		<del></del>	ļ	<u> </u>				······································		
¢	Permeability of dike wall & floor (cracks	ľ	_								
	or holes, from rodents, trees, piping,	س		,,		<i>\\</i>		1.		-	
	etc.)	ļ		<u> </u>			<del>,</del>	<del>-</del> -			
d	Debris outside containment area	اب		L							
е	Erosion of dike	N.	/A	. N/	A	N/	H				
f	Status of pipes, inlets, drainage beneath tanks, etc.	_ ~		v	_	L	_	۷	<u> </u>	ر	
g	Vegetation obstructing inspection	,						1	/.	L	
3 E	Secondary Containment Other		and the A				3 4 32 3	a Section 1	111		t desper
	Cracks			L		L		L			
a	Discoloration			1-		L	/			٠	<u> </u>
b	Standing water or oil			1-		0					
			······	2	<u> </u>	C			-	5	
	Corrosion Valve conditions		<del></del>					-			
е	Agina colimina		<del></del>	I		L					

## SPCC Monthly Oil Inspection Form (Page 5 of 7)

### Oil Retention Pond Inspection

a wi	heck each item for each tank or area if cceptable; if unacceptable mark space in and explain in comments section at bottom of form. Date and sign form.		tention ind						
	Retention and Drainage/Ronds	Sat	Unsat		1.0	A Section	g sa sa isa	15,50,00	
a	Erosion								
b	Available capacity	V		•					
C	Presence of oll	1/_					<u> </u>		
d	Debris	<i></i>							
e	Stressed vegetation						1		

Paro DES NOT MOOD TO BE STANNED

#### **Leak Detection**

Leak Detection	Sat	Unsat	Comments
False stert drain tank Unit 6 A			
False stert drain tank Unit 6 B			
False start drain tank PP CTs			
Oily Water Separator			

# SPCC Montly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A		
Piping	OK.	
5-HO-TK-1B		
Piping	OF	
00-FO-TK-1		
Piping	OK-	
00-FO-TK-2		
Piping	<u> </u>	
00-FO-TK-3		
Piping	Ok	
Dike Penetrations:		
1@HO Tanks		
3@FO Tanks	O K	
Oil Docks / Piping		
	OK	
Trash Dumpsters & Metals Dumpster	O/L	
Sand & Gravel Stock Piles	QK	
U5 A&B Cooling Towers	O.L	
Warehouse Oil Storage Area	AK	
Unit 1 Used Oil Area	O/L	
Unit 5 Used Oil Area	<u> </u>	
115Kv Yard	OK	
230Kv Yard	QL	

## SPCC Montly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement (Misc. Equipment)	OK	
Unit 4 Basement (Mlsc. Equipment)	Ok	
Unit 5 Basement (Misc. Equipment)	OK	
Unit 6 HRSG Boiler Feed Pumps	OL	
Unit 6 Steam Turbine Hydraulic Oll Reservoir	. 04	
Unit 6 A/B Lube Oil Accesory Modules	OK	
Mobil Oil Carts (5 Total) Includes U6 Portable Trailer	K	
U5 Transfer Pump House	O.	
Coal Conveyor Area	OK.	
Oil Retention Pond	OK.	

Data: (4/11 of 04/22/10	Signature: Muser
Date: <u>O//21 1 01/22/10</u>	Signature. 110 ( wcc c -

#### **General Comments:**

US SPOKE ESU MEMPS IN GODO CONTIGUR. HUMAR PING. IN OHAN UNTIL LINE CAN BE CONNECTED TO STORM UNITED TO STORM

SPCC Monthly Oil Inspection Form (Page 1 of 7)

a wi	theck each item for each tank or area if acceptable; if unacceptable mark space ith * and explain in comments section at bottom of form. Date and sign form.	5-HO-TK 1A (South) 21 million gal,	5-HO-TK 1B (North)	00-FO-TK-1 (#2 Oil South) 1,015,000 gal.	00-FO-TK-2 (#2 Oil North) 2,109,562 gal.	CT Backup Gen Diesel Tank 110 gal.
差接	nank Shell & Roof Checkfor	Kara Maria		a professional News and	Million Assume	
а	Drip marks		V	<u> </u>		,,,
b	Discoloration of tanks or flaking	V			<i>\\\</i>	
C	Localized corrosion	~	V		<u> </u>	<i>U</i>
d	Puddles containing oil		V	V		
8	Corrosion	V	V	V	<u> </u>	
f	Structural Damage		U			<i>\(\lambda\)</i>
g	Hairline Cracks			V	<b>/</b>	/
	Localized Dead Vegetation		V		1/	
Ī	Vegetation obstructing inspection	_				
Ī	Oil at Release Prevention Barrier					A11A
1'	(RPB) or in leak detection system					N/A
聖が理	Foundation/Supports:Checkfor	and the second of the second			and the second second	A second second
a	Cracking or deterioration of support /					1114
٦	ringwall	· ·	1/	,/		N/A
b	Discoloration or corresion					
	Puddles containing oil	·		<del> </del>		-
C	Settlement	<u> </u>		<del> </del>		
d					<u> </u>	
e	Gaps between tank and foundation /				/	
<u> </u>	support	<u> </u>	<del>                                     </del>	\		<del></del>
_f_	Damage caused by vegetation roots					
	Vegetation obstructing inspection					
,	Piping at the second se					
a	Droplets of oil		- V			
b	Discoloration	<u> </u>				
0	Corrosion	<u> </u>	V		/	
d	Pipes bowing between supports		U		~	1,
e	Evidence of seepage from valve	NE !	1/1			
<u></u>	stems, flanges, seals	749	, 15°			
f	Localized dead vegetation near piping		./		/ .	
		$\nu$	V			
	Secondary Containment Dike of					
遊遊	Berm	1.00	1	Action Control of the		
а	Standing water (does area need to be		_	· ·		N/A
	drained to maintain capacity?)		<u> </u>		1/	
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
	opened and the date the valve is					NIA NIA
	closed;	03/12 03/12				N/A N/A
b	Status of dike drain valve and valve				,	N/A
	lock (where appropriate)	<u> </u>	1/			
C	Permeability of dike wall & floor (cracks					
	or holes, from rodents, trees, plping,	_				
	etc.)	V		$\nu$	3	
	Debris outside containment area		V	1/		
	Erosion of dike	~			<i></i>	N/A
	Status of pipes, Inlets, drainage	/				
	beneath tanks, etc.					<i>د</i>
g	Vegetation obstructing inspection	V		V		. /
E E	Secondary Containment Others	entiment the cons		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	***	
	Cracks			V	~	
<del>       </del>	Discoloration					~
	Standing water or oil				1/	
	Corrosion					ر مسد
	Valve conditions					
F-1	A PLAC POLICITION	<del>.,,,,,,</del>				

Comments:

# = HOUSE KEEPING O.K.; MANTENANCE STAIL PONTANG

No CHANGE TO N. BOTTOM PHAN VALUE; WILL CONTINUE TO MONTHOR

## SPCC Monthly Oil Inspection Form (Page 2 of 7)

a wi	heck each Item for each tank or area if cceptable; if unacceptable mark space th* and explain in comments section at bottom of form. Dato and sign form.	Lube C	nit 5 iil Room <i>l</i>	Lube O	lt 4 li Room l	Lube O	it 1 il Room - /	First Steam Buil	rum Oll Floor Turbine ding	Coal Ya	ard Lube Room
	Tank Shell & Roof-Check for San As		Anna State	,		A					
а	Drip marks	<u></u>		<u> </u>		Ł		<u> </u>			
b	Discoloration of tanks or flaking		<u></u>					<u></u>		<u></u>	
C	Localized corrosion	200		<u> </u>	-	-		<u></u>		U	
d	Puddles containing oil			1 v			/		-		
е	Corrosion			-						<i>L</i>	
f	Structural Damage	] .		V		-		_			
g	Hairline Cracks	_	/		,		/	-		_	
h	Localized Dead Vegetation	N	/A	N.	/A	N/	Α	N	/A	N	/A
Ħ	Vegetation obstructing inspection		/A	N.	Ά	N/	Α	N	/A	N	/A
j	Oil at Release Prevention Barrier (RPB) or in leak detection system	1	/A	N/		N/	A		/A		/A
802	Foundation/Supports Checklors		ROLL		4 W. B. N.	ST CHARLES	લાકુનું પત્		ar english	2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	Cracking or deterioration of support /										
а	ringwall		/		/		/		_	1	ا ر
L	Discoloration or corresion			<del>                                     </del>						<del>'</del>	
	Puddles containing oil	<del> </del>		L	<u>,                                     </u>				·	······································	<del></del>
				<del>-</del>					سر		
d.	Settlement Gaps between tank and foundation /	<del>                                     </del>		<del> </del>			/		·	<del>                                     </del>	
e	support							<u> </u>		<u> </u>	
f	Damage caused by vegetation roots	N/A			N/A		N/A		N/A		/A
	Vegetation obstructing inspection	N	/A	N/	N/A N/A		A	N/A		N	
₹3£	Riping	100						April 19 Children	2, 11, 11, 11	er terren	
а	Droplets of oil					$\nu$		سي		<u>_</u>	$\longrightarrow$
b	Discoloration		<u> </u>	<u>_</u>		L	<del></del>			يو	
	Corrosion		/			س				<u></u>	
	Pipes bowing between supports	ىي ا	_				/				
e	Evidence of seepage from valve		_					/	•	_	_
	stems, flanges, seals										
f	Localized dead vegetation near piping	N	/A	N/	A	[N/	Α	N/	'A	N	/A
1		<u> </u>									
345	Secondary Confairment Dike or										
	Borm Section Control of the Control								and the same		
а	Standing water (does area need to be	N	/Δ	N/	Δ	N/	A I	N/	'A	N.	/A Ι
	drained to maintain capacity?)										1
	If yes, indicate the date the valve is	Opened	*Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed
	opened and the date the valve is	NIZA.	A115		\$1/A	31/4	NIZA	VILY	N/A	A I / A	NI/A
	closed:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Status of dike drain valve and valve		_	i	_		/		/		_
	lock (where appropriate)	1		K						L	
	Permeability of dike wall & floor (cracks										
	or holes, from rodents, trees, piping,	,	/	/			_	1-	_	ر ا	/
	etc.)										
d	Debris outside containment area			V		١,-				-	
0	Erosion of dike	N	Α	N/.	A	N/	A	N/	A	N	A
f	Status of pipes, inlets, drainage				آ     ر		_		_	U	/
1 1	beneath tanks, etc.	<i>'</i>		V							
g	Vegetation obstructing inspection	2/		N/		N/		N/	Α	N/	
图5页	Secondary Containment Other	1 1 1			·						
8	Cracks	ب		<i>\\\</i>		سنا				V	
ď	Discoloration			V						$\overline{}$	
C	Standing water or oll		-	V			-				1
d	Corrosion	مس		می							
e	Valve conditions	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								سر	
لستسل											

Comments: KI = LUKE OR ROOMS AMERICAN GEOD ORDER

## SPCC Monthly Oil Inspection Form (Page 3 of 7)

ac wil	heck each item for each tank or area if cceptable; if unacceptable mark space th* and explain in comments section at	Uı Turbine R	nit 3 Lube Oli	Un Turbin	lt 4 e Lube Res.	Un Turbin Oil	it 5 e Lube Res.	Ur Steam Lube (	it 6 Turbine Dil Res.	OII.	ans A&B Ros. 80 gal.
	bottom of form. Date and sign form.		9 gal.		gal.		0 gal.		) gal.		
書き	Tank Shell & Roof Checkfor	······································		and a second	ilulku.			(**.3.1.3.14	X A		
	Drip marks	1		1		\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		V		ν	
b	Discoloration of tanks or flaking	L		<u> </u>		V	<u>-,</u>	1 V	<u></u>	L	
	Localized corrosion	ب ر		1 4				<u> </u>	<u> </u>	<u> </u>	
d	Puddles containing oil			L		V		4		U	
8	Corrosion		<u> </u>	v		, · ·				1-	
f	Structural Damage		_	U	<u> </u>					L	
	Hairline Cracks				/	<u> </u>			سب	L	/
	Localized Dead Vegetation		I/A	N		N			/A	٠	
	Vegetation obstructing inspection	1	I/A	N	Α	N.	<u>'A</u>	N	/A ·	<u> </u>	
	Oil at Release Prevention Barrier (RPB) or in leak detection system	1	1/A	N,		N.		1	/A		
	Foundation/Supports-Checkeloretraft	5-14-5			3.	endituing	(				# · · · · · ·
	Cracking or deterioration of support /								_	]	_
	ringwall	L		<u> </u>		レ	/	U		L	
	Discoloration or corrosion	ب	/	i		- L		1		6	
С	Puddles containing oil	u	/	Ų.	/	6		12	/	6	
	Settlement					£		v	_	1	
6	Gaps between tank and foundation /		/		_	/			_	1	
	support							(,,		~	
	Damage caused by vegetation roots		/A	N/	Ά	N <sub>i</sub>			/A		
g	Vegetation obstructing inspection	N	/A	N/	Ά	N/	Ά	N	/A		
<b>国3</b> 宣	Plping ****	42 345		T. Street,			taji Vjasina				t to the second
а	Droplets of oil	v		U	/	C		V		<u></u>	
b	Discoloration	(		را	/	4		4		- 4	
С	Corrosion	U		<u>ر</u>	/				U		
d	Pipes bowing between supports	٠	_	·	/	U		4		<u>_</u>	
θ	Evidence of seepage from valve							4		1	
	stems, flanges, seals										
f	Localized dead vegetation near piping	N.	/A	N/	Α	N/	Ά	N/	/A		
			//"\ 	' ''			, ,	, ,			
34	Secondary Containments Dike of You										
100	Berm	Harris da	45.00 Med					10.00			
	Standing water (does area need to be	N	/A	Ň/	A	N/	Α	N/	Ά	. N	/A
	drained to maintain capacity?)	l						L			
	If yes, indicate the date the valve is	Opened	Closed	Opened	Ciosed	Opened	Closed	Opened	Closed	Opened	Closed
-	opened and the date the valve is	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	closed;	14/74	14/77	IMM	14/4/	1317	INA	1377	1,47		L. <u>'''</u>
	Status of dike drain valve and valve			_	~		/	l .,		1	/
	lock (where appropriate)					<i>'</i>		<i>U</i>			·····
	Permeability of dike wall & floor (cracks		•	١.	/			[			
	or holes, from rodents, trees, plping,	1.	/	1 4		1 1		, ,		/د ا	
	etc.)										<del></del>
	Debris outside containment area	٨		- <del>\</del>	Λ	N11	^	(X	Λ	- K	<u> </u>
	Erosion of dike	N.	/A	N/.	``	N/	<u> </u>	17/	<u> </u>	14)	^
	Status of pipes, inlets, drainage	,		,	_	_				1 -	/
	beneath tanks, etc.	,	/^	N/	Δ	N/	Δ	N/	Δ	V.	
9	Vegetation obstructing Inspection	N,			A	19/		11/			1 1 1 1 1 1
	Secondary Containment Others					V			,		/
	Cracks Discolaration					1		V	<del></del>		=
	Discoloration							1			
	Stending water or oil	ļ	<del></del>		,			7			
1 0 1	Corrosion Valve conditions										
6	Agias conditions			<del>ــــــــــــــــــــــــــــــــــــ</del>		<u> </u>				<del></del>	

## SPCC Monthly Oil Inspection Form (Page 4 of 7)

ac wit	heck each item for each tank or area if coeptable; if unacceptable mark space th* and explain in comments section at bottom of form. Date and sign form.	U4 ID Fa OIL 2 @ 6	Ros. 5 gal.	U5 ID I A,B,C 4@87	&D gal.	00-FO Diesei Pur 1000	Fire np gal,	00-FO Gasolin gal.) / I (5000	a (3000 Diesel gal.)	00-FO Karo 2000	gal.
848	Jank Shell & Roof-Check to	ent design of the						100 th. 3	apa at m	de didigina	9. 1. 8. S. T
a	Drip marks			U		1/	-	1.2	/	سما	-
b	Discoloration of tanks or flaking			<i>\(\sigma\)</i>	-	V	,	7	-	V	
	Localized corrosion					V		س	-	V	,
								C		v	-
d	Puddles containing oil					$\overline{\nu}$	_	مري			
ė	Corrosion				<del></del>						
f	Structural Damage	<u> </u>				<i>U</i>					
g	Hairline Cracks			v							
h	Localized Dead Vegetation									<u></u>	
T	Vegetation obstructing inspection										
1	Oil at Release Prevention Barrier (RPB) or in leak detection system	/		/		N/		N/		N/	
202	Foundation/Supports-Checkfol	A Section			Tari Ca	1.24				93.00	
	Cracking or deterioration of support /					<u> </u>	^				_
a	ringwall				<u>/</u>	N/.				<u></u>	
b	Discoloration or corrosion			<u></u>				<del></del>		<u>سرا</u>	
C	Puddles containing oil					ہے ۔	<del>-</del>	<i>\</i>	<del></del>		
d	Settlement					V		<u></u>		1	
e	Gaps between tank and foundation / support	_	<u></u>	_	/	V		ب	_		<i></i>
f	Damage caused by vegetation roots		-					N/	A	N/	Α
_	Vegetation obstructing inspection									.3.0	
g	Pipings	12 M	Seed of the				A STATE	A STATE OF	100 mg		
_	Droplets of oil					1	1,				
a			<del></del> _		_			~		/	
<u>b</u>	Discoloration					-		L			7
C	Corrosion										
d	Pipes bowing between supports										
e	Evidence of seepage from valve	U	,	\ \langle							/
	stems, flanges, seals			<u> </u>							
f	Localized dead vegetation near piping				/	_		N/	Α	N/	/A
夏/李	Secondary Containment Dike or										
海流	Royal Control of the										
a	Standing water (does area need to be	N	/Δ	N/	Δ	N/	Α	N/	A İ	N	/A
"	drained to maintain capacity?)	14	M								
-	If yes, Indicate the date the valve is	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed
	opened and the date the valve is					ļ		1772	N. 7. 4	\$114	NII A
	closed:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1.	Status of dike drain valve and valve			l		N/	Λ .	N/	Δ	N	/A
b	lock (where appropriate)	U		ر، ا		197	()		/ \	/3/	** *
<u></u>	Liney (witera abbirobitate)				******						
1 -	Dormonhilly of dike wall & floor /cracke			1		1 V	•	1	/		
C	Permeability of dike wall & floor (cracks		_			ł .					
C	or holes, from rodents, trees, piping,	v		L					•	u	
	or holes, from rodents, trees, piping, etc.)	ن	/	L				<i>U</i>			
d	or holes, from rodents, trees, piping, etc.)  Debris outside containment area	د با	/				Â			<u> </u>	
d	or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike	د با	/ /A	V N/	<u>A</u>	N/	Â	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		- <u> </u>	
d	or holes, from rodents, trees, piping, etc.)  Debris cutside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.	ر <u>ا</u> ا	/ //A	L N/ L	A	N/	Â	レ   		- V	
d e f	or holes, from rodents, trees, piping, etc.)  Debris cutside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.	ر <u>ا</u> ا		<u></u>	/	i	/				
d e f	or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection	N N U		V N/ L	/	i	A				
d e f	or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment Others	N N U		<u></u>	/	i					
d e f g	or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary dontainment Other with	N N U		<u></u>	/	<i>V</i>					
d e f g =5=	or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary dontainment other will cracks  Discoloration	N N U				i L					
d e f g s5 a b	or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary/Gontainment=Other====================================	N N U		<u></u>		<i>V</i>					
d e f g a b	or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary dontainment other will cracks  Discoloration	N N L				<i>V</i>					

## SPCC Monthly Oil Inspection Form (Page 5 of 7)

#### Oil Retention Pond Inspection

a	neck each item for each tank or area if cceptable; if unacceptable mark space h * and explain in comments section at bottom of form. Date and sign form.	Oil Rei Po								
	Retention and Orainage Ronds, swarz	Sat	Unsat	4.75	y 1. 14.		- 550	A Services		
a	Eroslon				 					
b	Avallable capacity	1/	,		 			<u> </u>		
C	Presence of oil				 			<u> </u>	ļ	
d	Debris					ļ	<b> </b>	ļ		
e	Stressed vegetation				 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	

POND DE NOT ARRO TO DE STAMPED

#### **Leak Detection**

Leak Detection	Sat	Unsat	Comments
False start drain tank Unit 6 A	V		
False start drain tank Unit 6 B			
False start drain tank PP CTs			
Oily Water Separator			

# SPCC Montly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A		
Piping	l OK	
5-HO-TK-1B		
Piping		
00-FO-TK-1		
Piping	0	
00-FO-TK-2		
Piping	0/	
00-FO-TK-3		
Plping	OK	
Dike Penetrations:		
1@HO Tanks 3@FO Tanks	(OK	
Oil Docks / Piping		
	0<	
Trash Dumpsters & Metals Dumpster	OK	
Sand & Gravel Stock Piles	OK	
U5 A&B Cooling Towers	OK	
Warehouse Oil Storage Area	OK.	
Unit 1 Used Oil Area	ÓK.	
Unit 5 Used Oll Area	OL I	Management of the Control of the Con
115Kv Yard	OK.	
230Kv Yard	Q<	

## SPCC Montly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement (Misc, Equipment)	OK	
Unit 4 Basement (Misc. Equipment)	OŁ	
Unit 5 Basement (Misc. Equipment)	0/2	
Unit 6 HRSG Boiler Feed Pumps	O.	
Unit 6 Steam Turbine Hydraulic Oll Reservoir	0 /	
Unit 6 A/B Lube Oil Accesory Modules	Ok	
Mobil Oil Carts (5 Total) Includes U6 Portable Trailer	OF	
U5 Transfer Pump House	· OK	
Coal Conveyor Area	Ok	
Oil Retention Pond	OK	

Date: <u>03 /22 3 03 /23 /10</u>

Signature:

**General Comments:** 

SPARE US COUXEMRS WILL BE FRUED WY ON LOFALTHES WITH DES NOTUTIED FOR PLAN UPPATES. WILL MORRY THIS TRESENTEN REPORT TO THINK THOSE 2 XFRMPS.

SPCC Monthly Oil Inspection Form (Page 1 of 7)

a wi	heck each Item for each tank or area If cceptable; if unacceptable mark space th * and explain in comments section at bottom of form. Date and sign form.	5-HO-TK 1A (South) 21 million gal.	5-HO-TK 1B (North)	00-FO-TK-1 (#2 Oll South) 1,015,000 gal.	00-FO-TK-2 (#2 Oil North) 2,109,582 gal.	CT Backup Gen Diesel Tank 110 gal.
					1	The second secon
	Drip marks	- V		<u> </u>		1 - L
	Discoloration of tanks or flaking			V	<u> </u>	1/
	Localized corrosion	ļ	<u> </u>			<u> </u>
d	Puddles containing oil			· · · · · · · · · · · · · · · · · · ·	<u> </u>	<i>\(\overline{\chi}\)</i>
8	Corrosion		<u> </u>		<i>V</i>	· ·
<u>f</u>	Structural Damage				$\nu$	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
9	Hairline Cracks		V		<u> </u>	
<u>h</u>	Localized Dead Vegetation				<i>✓</i>	. /
	Vegetation obstructing inspection		مس		1	<u></u>
	Oil at Release Prevention Barrier	· /				N/A
	(RPB) or in leak detection system					1,777
225	Houndation/Supports-Check for	A CONTRACTOR OF THE				Carlotte Same
а	Cracking or deterioration of support /				1	N/A
	ringwall		V			10/3
	Discoloration or corrosion					V
	Puddles containing oil			V	V	
	Settlement .		<u>بر.</u>		V	V
e	Gaps between tank and foundation /			V	V	
	support			1		-
f	Damage caused by vegetation roots	/	l unin	7,	V	V
	Vegetation obstructing inspection					
	Piping	AND STANKING ST				attend from the
	Droplets of oil				V	-
	Discoloration	~	-		~	سا
-	Corrosion	1/			1	1
	Pipes bowing between supports					4
	Evidence of seepage from valve	1	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			V
	stems, flanges, seals	DF '	₩ ′			
1	Localized dead vegetation near piping		/		/.	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	سنر	/		1	Ī
	Secondary Containment Dikeror					
	Berm	Station of the	A CONTRACTOR		And Company	A Comment
	Standing water (does area need to be			,		N/A
	drained to maintain capacity?)			<i>'</i>		18//4
$\Box$	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
$\vdash$	opened and the date the valve is	<del></del>	<del></del>			
	closed;	02/24 02/44-			<b>─</b>	N/A N/A
Ь	Status of dike drain valve and valve	/ / /			_	N/A
	lock (where appropriate)	1/	$\nu$	V		1975
C	Permeability of dike wall & floor (cracks					
	i omnousmy or and name in and (area in				1	
t 1	or holes, from rodents, trees, piping,		, _	./	1	<i>i</i>
		V	V		V	
	or holes, from rodents, trees, piping,	V	V	/		
d e	or holes, from rodents, trees, piping, etc.) Debris outside containment area Eroston of dike		V V V V V V V V V V V V V V V V V V V	\( \sqrt{\sq}\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sq}}}}}}}}\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sq}}}}}}}}\sqit{\sqrt{\sqrt{\sq}}}}}}}\sq\signt{\sqrt{\sqrt{\sq}}}}}}}\signt{\sqrt{\sqrt{\sqrt{\sqrt{\sq}}}}}}\sqrt{\sqrt{\sqrt{\sq}\sqrt{\sqrt{\sq}}}}}\sqit{\sqrt{\sqrt{\sq}\sqrt{\sqrt{\sq}}}}}}\sqit{\sqrt{\sq}}}}}}\signt{\sqrt{\sq}	V	N/A
d	or holes, from rodents, trees, piping, etc.) Debris outside containment area Eroston of dike	V V				N/A
d e f	or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.	<i>V</i>				
d e f	or holes, from rodents, trees, piping, etc.) Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.	<i>V V</i>			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	N/A
d e f	or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Eroston of dike  Status of pipes, Inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection	<i>V V</i>			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	N/A
d e f	or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Eroston of dike  Status of pipes, Inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment Other	) ) )	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	N/A L/
d e f g	or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Eroston of dike  Status of pipes, Inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment Other	<i>y</i>	2	V		N/A V
d e f g	or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Eroston of dike  Status of pipes, Inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment Other  Cracks  Discoloration	<i>y</i>	2			N/A L/
d e f s s s s s s s s s s s s s s s s s s	or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Eroston of dike  Status of pipes, Inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment Other	<i>y</i>	2	V		N/A L/ L/

Comments

\* 1 2 PARTS ON ORDER, NO GLANCE, HUEKEEPEN AROUND BETH TAIKS.

NOODS TO BE ARRESTED

K" = NO CHANCE IN N. BETCH PHOTAL WHOLE; WILL CONTROLL TO MONETOR

SPCC Monthly Oil Inspection Form (Page 2 of 7)

C	heck each item for each tank or area if	1		<u> </u>		<del></del>		Unit 6 t	)rum Oll		
	cceptable; if unacceptable mark space	U	nit 5	Un	lt 4	Un	lt 1	First	Floor	Coal Ya	ard Lube
	th * and explain in comments section at	Lube C	ll Room		II Room		il Room		Turbine		Room
	bottom of form. Date and sign form.	A	, ,	1 A	ŧ	1 4	: )	Bull	lding	R	,
變變	Tank Shell & Roof-Greek for	40.0			(E. 1743)	d. 300 c		decision (PA)	\$1+12+++ • • • · ·		eren kombo
	Drip marks	U			/	1/2	/	L	/	ن	/
	Discoloration of tanks or flaking	-	_	1	/	<i>\\</i>	/	V		1	/
	Localized corrosion	Ť		1	/	<i>'</i>	/	1/		V	
	Puddles containing oil				/	<i>v</i>		V		V	/
	Corrosion		···						7	V	
F	Structural Damage	-	_					L	/	1/	/
g	Hairline Cracks		_		/	- J	/	0	7.	5/	/
	Localized Dead Vegetation	N/A		N/	Ά	N.	/A	N	/A	N	/A
Ti-	Vegetation obstructing inspection		/A	N/		<del></del>	/A	4	/A		/A
;	Oll at Release Prevention Barrier	1	,	1		İ		1		†	
] , [	(RPB) or in leak detection system	N	/A	N/	Α	I N	/A	N	/A	N	/A
<b>经</b> 0年	Foundation/Supports Grecklo	Markey.		THE REAL PROPERTY.			45 4 4		1.00		
	Cracking or deterioration of support /		·				***************************************	)			
l a	ringwall	L	$\nu$		/	ر ا	_	1			_
b	Discoloration or corrosion	<del> </del>			·	<u> </u>		,	/		/
	Puddles containing oil	ب ب			/		/		/	· · ·	/
	Sottlement		/	····	/	<del>                                     </del>		1		<u>-</u> -	
	Gaps between tank and foundation /	· · · · · ·				<del></del>	<u> </u>	<del></del>			· · · · · · · · · · · · · · · · · ·
	support	_		ر. ا				·-		· ~	
	Damage caused by vegetation roots	N.	/A	N/	Ά	N/A		N/A		N/A	
f	Vegetation obstructing inspection		/A		N/A N/A		N/A		N/A		/A
9	vegetation obstructing hispection				Commence to the commence of th						Garage.
表の芸	Ripings	<u>ب</u>			_					U	,
	Droplets of oil					1	<del>/                                    </del>		<del>-</del>	10	
	Discoloration					<del></del>	<del></del>		<del>/</del>	1	
	Corrosion					<i>\</i>	<u></u>			-	/
	Pipes bowing between supports		<u> </u>					6	<del></del>		7
	Evidence of seepage from valve	_	/			/				V	<b>'</b>
	stems, flanges, seals		1.6	N/A		N/A		N/	10	N.	/A
f	Localized dead vegetation near piping	IN:	/A	197.	М	111/	А	14/	IA.	14,	'M
				w							31 V
	Secondary Containment Dike or										
	Berm					· Par Park III ja Sirah					
	Standing water (does area need to be	N/	/A	N/.	A	. N/	Ά	N/	/A	N.	/A
	drained to maintain capacity?)	0	"Manad	Onanad	Olasad	Opened	Closed	Opened	Clocod	Opened	Clased
	If yes, indicate the date the valve is	Opened	Closed	Opened	Ciosea	Openeo	Ciosea	Орапав	Cioseo	Оренеа	Closed
	opened and the date the valve is	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	closed:	13//1	13//3	, ,,,,							L
	Status of dike drain valve and valve	· . /	- ;	1	-	,		L			
	lock (where appropriate)					<i>V</i>					
	Permeability of dike wall & floor (cracks				_		,				/
	or holes, from rodents, trees, piping,	L	/	1/		L	/	L	/	L	/
	etc.)				, <u> </u>				_ <del></del>		<del>,                                    </del>
	Debris outside containment area	レ		V		<u> </u>		NI/		N/	Λ.
е	Erosion of dike	N/	A	N/	Α	N/	^	N/	^	19/	^
	Status of pipes, inlets, drainage	-	/	1/	/	V	/	سر)	/	L	/
	beneath tanks, etc.							31/	, <u> </u>		
9	Vegetation obstructing inspection	N/		N/		N/	A Table 1	N/	А	N	A Constant
图5到	Secondary Containment Others				<b>i</b>						يسنسي
	Cracks	ر						<u> </u>			
	Discoloration					$\nu$	••	L			,
	Standing water or oil	C				<u></u>					<b>,</b>
	Corrosion			<u> </u>				V			,
е '	Valve conditions									<u> </u>	

comments: H'= Luke our frams AREAR in GOOD ORDER

### SPCC Monthly Oil Inspection Form (Page 3 of 7)

a wi	heck each item for each tank or area if cceptable; if unacceptable mark space th * and explain in comments section at bottom of form. Date and sign form.	Turbine R 315	nit 3 • Lube Oi tes. 0 gal.	Turbin Oli 4750	lt 4 e Lube Res. I gel.	Turbir OII	ilt 5 le Lube Res. 10 gal.	Steam Lube	nit 6 Turbine Oil Res. O gal.	011. 2@	ans A&B Res. 80 gal.
	Tank Shell & Roof Check for					At vis militi			•	1	
	Drip marks	l	<u> </u>	<u> </u>	<del></del>			<u>k</u>		ļb	
	Discoloration of tanks or flaking	L L		L		<u> </u>	<u> </u>	$\perp$		1-1-	
	Localized corrosion			V	<del></del>	$\vdash \vdash \vdash$		<u> </u>			<u> </u>
d	Puddles containing oil				<del></del>	1 L	<del></del>	L			· · · · · · · · · · · · · · · · · · ·
₽.	Corrosion	<u></u>	<u></u>	L	<del></del>			U			<u></u>
f	Structural Damage			V				V			
9	Hairline Cracks	<u>, , , , , , , , , , , , , , , , , , , </u>			,	1 2					
h	Localized Dead Vegetation		/A		Α		<u>/A</u>		/A		
1	Vegetation obstructing inspection	1	I/A	N.	Α	N	/A	l N	/A		
J	Oil at Release Prevention Barrier	1	l/A	N	Δ	l N	/A	N	/A	i .	
L	(RPB) or in leak detection system			<u> </u>		1		<u> </u>	,,,		
2.5	Foundation/Supports-Chack-fore ##								ra ja Malais. S		Maria de Assas
а	Cracking or deterioration of support /				,	1			,	ļ	
1	ringwall		/	\ \(\begin{array}{c} \begin{array}{c} \b		1 4		L			
b	Discoloration or corresion	L		1/	,			V			
С	Puddles containing oil		_	レ	7	ب ا	/	V		v	/
d	Settlement	U		V	·	<u></u>		U	/	ب	/
6	Gaps between tank and foundation /		_		/						
	support	-		\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		_					
f	Damage caused by vegetation roots	٨	l/A	N/	N/A		N/A		N/A		/
g	Vegetation obstructing inspection	N	/A	N/	N/A		N/A		N/A		/
	Piping	- N. V.					1	e de la compa			
	Droplets of oil	(	/	1/		· /	_	L		1	
	Discoloration		······································	1	_	7.	·	L	$\overline{z}$	4	
	Corrosion		<del>,</del>	1					<del>/                                    </del>	9	-
	Pipes bowing between supports		/	~		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>			/	مه	
	Evidence of seepage from valve	<del></del>	<del></del>	- 47		<u> </u>					,
	stems, flanges, seals	-				<i>ا</i>		L		-	<b>'</b>
f	Localized dead vegetation near piping		14			N/A		N	10		
		N	/A	N/A		10/	А	N/	'A	_	
377	Secondary Containment Dike or	3.4	17.1		1.1.1						1.1.1
	Borin				1.00						
a	Standing water (does area need to be				4	N/A		N/A		.,	(8
	drained to maintain capacity?)	N	/A	N/	A	N/	Α	N/	Ά .	IV.	/A
	If yes, indicate the date the valve is	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed
	opened and the date the valve is					•					
	closed:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
b	Status of dike drain valve and valve		/	-	_	· ·	_		/		
	lock (where appropriate)	L		$\nu$		-		L		12	
	Permeability of dike wall & floor (cracks	TV =	,					<del></del>			
	or holes, from rodents, trees, piping,		_			,					_
1 1	etc.)					سسا		レ		2	
	Debris outside containment area				_	1 -		. /			
	Erosion of dike	N	/Α	Ň/,	4	N/	A	N/	A	N/	Ά
7	Status of pipes, inlets, drainage									***************************************	_
	beneath tanks, etc.	L	/	1/	/	$\iota$		1	´	V	
	Vegetation obstructing inspection	. N	'A	N/A	A	N/	A	N/	A	w	
NEW.	Secondary Containment Others	10				4.14.25.15.15.15.15.15.15.15.15.15.15.15.15.15					
	Cracks	<i>ب</i>		1.2		V		V			
a	Discoloration	- L		<del>/</del>		· ·			,		
	Standing water or oil	- L						~	<del>,</del> -	V	
		<u> </u>		<del></del>				- L	<del>,</del>		
4	Corrosion Valve conditions						,		<del>,</del>		
L	Acida conditions			<u>-</u> -				<u>~</u>			

Comments:

## SPCC Monthly Oil Inspection Form (Page 4 of 7)

wit	Check each Item for each tank or area if acceptable; if unacceptable mark space with * and explain in comments section at bottom of form. Date and sign form.		ans A&B Res. 55 gal.	U5 ID Fans A,B,C&D 4@87 gal.		00·FO-TK-3 Diesel Fire Pump 1000 gal.		00-FQ-TK-4 Gasoline (3000 gal.) / Diesel (5000 gal.)		Kero 2000	)-TK-5 sene ) gal,
33	Tank Shell & Roof-Check for	Street Astr					angan asa saya sa	1262	e see ee ee	e se e seleció	
	Orlp marks			V		L		1.	/	1	
b	Discoloration of tanks or flaking	V			/		,	V		V	
	Localized corrosion			7						<i>\( \tau \)</i>	
	Puddles containing oil			V		-		٠٠.		レ	
	Corrosion	-					,	U			/
	Structural Damage			- 7		~	,	-		V	
-				1/	,			1			/
	Hairline Cracks	<del>                                     </del>	<del>~</del>				_	<i>-</i>	,	-	,
	Localized Dead Vegetation	<del></del>	<u> </u>	<u> </u>	<del>,</del>	-	,,,,	-	,	-	
	Vegetation obstructing inspection	<u> </u>									
] ]	Oil at Release Prevention Barrier				_	] N/	Ά	N/	'A	N <sub>i</sub>	/A
	(RPB) or in leak detection system						ALTERNATION OF THE STATE OF THE				
€2₩	Foundation/Supports Checklor										
	Cracking or deterioration of support /	ر ا		ر ا	,	N/	Ά	ر ,		ر ،	
	ringwall							- V		1	<del>,</del>
h	Discoloration or corrosion		/				<del>,,</del>	-V		-	
	Puddles containing oil		~		-	ب ب		V	·····	-	
	Settlement		/			V		レ	_		,
	Gaps between tank and foundation /		/		,		_	V	/	ر ا	/
1 1	support					<u>ر</u>					
f	Damage caused by vegetation roots		/					N/A		ĪĀ N/A	
1	Vegetation obstructing inspection							1/		1	/
g	Piping 2		داد يوزفينيل					A	e to the second	1	
	Droplets of oil	V		V		1/			<del>-</del>	V	7
						1			<del></del>	レ	
····	Olscoloration								<del></del>	1/	
	Corrosion					<del>- 1</del>	<del>,</del>			1	
	Pipes bowing between supports					<u> </u>					
	Evidence of seepage from valve		•				_	/	-	l	
	stems, flanges, seals										<del></del>
f	Localized dead vegetation near piping	/		/	-			N/	Ά	N.	/A
			·· · · · · · · · · · · · · · · · · · ·								
242	Secondary Containment Dike or									[X,Y,Y]	
湯暖	Herm					A STANDARD CONTRACTOR		The second secon			
а	Standing water (does area need to be	NI NI	/A	N/	Δ	N/A		A N/A		N/A	
"	drained to maintain capacity?)	14	/A			1					
$\vdash \vdash$	If yes, indicate the date the valve is	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed
$\square$	opened and the date the valve is					<del>  ,,,,-</del>			21/4	NI/A	NIA
	closed:	N/A	N/A	N/A	N/A_	N/A	N/A	N/A	N/A	N/A	N/A
ь	Status of dike drain valve and valve				/	N/	Δ	N/	'Δ	N.	/A
"	lock (where appropriate)	~		V	-	184	^	141			
<del>  _  </del>	Permeability of dike wall & floor (cracks	<del></del>									
'	or holes, from rodents, trees, piping.		,			,	/				
										<u>ا</u>	
<del> ,- </del>	etc.) Debris outside containment area					1/		1 -		1/	
<del></del>			/A	N/	Δ	N/	Ā	1.			,
	Erosion of dike	14	<u> </u>	197		17/	<u> </u>			/	
	Status of pipes, inlets, drainage	u	/	1/		1/		L			
	beneath tanks, etc.					<del></del>				V	
g	Vegetation obstructing inspection					<i>\'</i>	A to produce		<u> </u>		
<b>三</b> 5題	Secondary Containment-Other						2		_		_
	Cracks										
a		· /		/	•	~		U		L L	
a b	Discoloration	L		<u> </u>	_	<del></del>			_		
a b								V			
a b c	Discoloration Standing water or oil Corrosion							V		<i>U</i>	

Comments:

### SPCC Monthly Oil Inspection Form (Page 5 of 7)

#### Oil Retention Pond Inspection

a:	Check each item for each tank or area if acceptable; if unacceptable mark space with * and explain in comments section at bottom of form. Date and sign form.		lention ind							:
	Retention and Drainage Ronds austra	Sat	Unsat	17.14.17	1. 1. 1. 1.		4. 3. 5. 5.	a Tradition See		
а	Erosion	ر ا						<u> </u>		
b	Available capacity									
С	Presence of oil	L			 	<u> </u>		ļ		
d	Debris	س		<u> </u>	 			ļ		
e	Stressed vegetation			L	 <u> </u>	<u> </u>	L	<u> </u>	L	

POUR DOS NOT NEED TO BE SELIMINED

#### Leak Detection

Leak Detection	Sat	Unsat	Comments
False start drain tank Unit 6 A	V		
False start drain tank Unit 6 B			
False start drain tank PP CTs			
Oily Water Separator			

# SPCC Montly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A		
Plping	CK	
5-HO-TK-1B		
Piping	OK .	
00-FO-TK-1		
Piping	OK	
00-FO-TK-2		
Piping	OK	
00-FO-TK-3		
Plping	OK	
Dike Penetrations:		
1@HO Tanks	$\alpha$	
3@FO Tanks	U	
Oil Docks / Plping		
	0K	
Trash Dumpsters & Metals Dumpster	QL	
Sand & Gravel Stock Piles		
	QL	
U5 A&B Cooling Towers	Qk	
Warehouse Oil Storage Area	OŁ.	
Unit 1 Used Oil Area	OK	
Unit 5 Used Oll Area	OK	
115Kv Yard	Q	
230Kv Yard	QC -	

## SPCC Montly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement (Misc. Equipment)	Q_	
Unit 4 Basement (Misc. Equipment)	0k	
Unit 5 Basement (Misc. Equipment)	OK	
Unit 6 HRSG Boiler Feed Pumps	Ok	
Unit 6 Steam Turbine Hydraulic Oll Reservoir	. OC	
Unit 6 A/B Lube Oil Accesory Modules	Q<	
Mobil Oil Carts (5 Total) Includes U6 Portable Trailer	OK	
U5 Transfer Pump House	0 <	
Coal Conveyor Area	OK	
Oil Retention Pond	¢	

		, /	
Date:	02/24/1	Signature:	•

**General Comments:** 

SPARE US ESU XFANS CASTARAMONT CONSTRUCTION BEENS, LOCARD BY WWW END OF ELD COOL PUTE NEAR RR THARKS of WECK.

SPCC Monthly Oil Inspection Form (Page 1 of 7)

<u> </u>		·· <sub>/</sub> ····	<del>-</del>	· · · · · · · · · · · · · · · · · · ·	_,		
1	heck each item for each tank or area If	5-HO-TK 1A		00-FO-TK-1	00-FO-TK-2	CT Backup	
	cceptable; if unacceptable mark space	/C = 1.163	5-HO-TK 1B	1		Gen Diesel Tani	
Wi	th * and explain in comments section at	(South)	(North)	(#2 Oil South)	(#2 Oli North)	1	
	bottom of form. Date and sign form.	21 million gal.	1 '	1,015,000 gal.	2,109,582 gal.	110 gal,	
6015	Tank Shell & Roof-Check for the		K'		Africa di Patra la Milia		
	Drip marks			descriptions of the publication		A Children or Children	
_		1	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1 6	1//	<u> </u>	
. р	Discoloration of tanks or flaking		V	<i></i>		V	
	Localized corrosion	$\nu$	اسما			V	
d	Puddles containing oil	L	V			$\nu$	
e	Corrosion	V		L.	- U		
f	Structural Damage		V		, ,	V	
g	Hairline Cracks		V	0		-	
	Localized Dead Vegetation		-			- Lund	
1	Vegetation obstructing inspection			-		-	
				<del>                                     </del>			
J	Oil at Release Prevention Barrier	/ /				N/A	
******	(RPB) or in leak detection system						
	Foundation/Supports Checkfor #20						
а	Cracking or deterioration of support /					N/A	
	ringwali		1 1/	l	L	!N/A	
b	Discoloration or corrosion	V	<i>L</i>		L	1	
	Puddles containing oil	V		· · · · ·		1	
	Settlement	†			<del></del>	<del></del>	
		V				-	
е	Gaps between tank and foundation /	V	V			L	
	support	<u> </u>		<u> </u>			
	Damage caused by vegetation roots				س ا	<u> </u>	
g	Vegetation obstructing inspection		1				
<b>33</b>	elpinos este este este este este este este es						
	Droplets of oil	1/		1			
	Discoloration				1	1	
	Corrosion	V			,	I - 7	
	Pipes bowing between supports						
		ļ <u>-</u>	-				
	Evidence of seepage from valve	A 1	<b>&amp;</b> 1				
	stems, flanges, seals	, yu	45.1			<u> </u>	
f	Localized dead vegetation near piping		٠ .		سسا		
	•						
	Secondary Containment Dike of						
10.252.91	Berm Lite 2011						
	Standing water (does area need to be			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	drained to maintain capacity?)	ا <i>ن</i> ا			1	N/A	
-		Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	
	If yes, indicate the date the valve is	Openea Closea	Opened Closed	Opened Closed	Operied Closed	Obelled Closed	
	opened and the date the valve is	01/26 01/26			>	N/A N/A	
	closed;	0/16 0/16				TAIN TAIN	
	Status of dike drain valve and valve			_	,	N/A	
	lock (where appropriate)						
c	Permeability of dike wall & floor (cracks)						
	or holes, from rodents, trees, piping,	1/	,	./			
	etc.)					1/	
	Debris outside containment area		./				
	Erosion of dike	<del>/</del>				N/A	
		/		S-C-		19/7	
	Status of pipes, Inlets, drainage					سا	
	oeneath tanks, etc.						
	Vegetation obstructing inspection						
<b>353</b>	Secondary:Containment-Other						
	Cracks	1/		,		-	
a (		and the second second			-	17	
				1	//	-	
b [	Discoloration						
b [	Discoloration Blanding water or oil	7					
b [ c 5 d 0	Discoloration	5					

Comments: # = NO CHANGE THE PECEMEN THEFETTEN; PARTS ON EXDER

# = NO CHANGE THE N. BOTOM DIFFIN PARTE; WILL GENTLING TO MANGOR

### SPCC Monthly Oil Inspection Form (Page 2 of 7)

1	heck each item for each tank or area if			<del>.</del>		` <u>`</u>		Unit 6	Drum Oil	T	
	cceptable; if unacceptable mark space		Jnít 5		nit 4		nit 1		Floor	1	ard Lube
	th * and explain in comments section at	Lube	Oil Room	Lube C	ii Ŗoom		il Room		Turbine	Oil	Room
	bottom of form. Date and sign form.	#	_}	1 4	21	*	? l		lding	. هوي ا	)
	Pank Shell & Roof Chack for the										
	Drip marks			<i>.</i>	/	- (		U		2	
	Discoloration of tanks or flaking	1		1		· ·		L-	<del></del>	<i>i</i>	<del>,                                    </del>
C	Localized corrosion		~		·	۲.	/			1	
	Puddles containing oil			,	/ /						<i>&gt;</i>
e	Corrosion	/	~	-	/			4		1	
f	Structural Damage									2-	
g	Hairline Cracks		·········					-		-	
	Localized Dead Vegetation	١	N/A		/A	N	/A		/A	1	I/A
Ϊ́	Vegetation obstructing inspection		N/A		/A		<i>l</i> A		I/A	1	₹/A
	Oil at Release Prevention Barrier	1		1		1			***************************************		
1 "	(RPB) or in leak detection system	1	∜A	l N	<i>I</i> A	l N	/A	N	l/A		l/A
323	Foundation/supports checkfows		W. Pr. VIII.		a desirati		a. Side		AVAIDARA	P-1466	in Contra
	Cracking or deterioration of support /						. ,				
"	ringwall	1		1 0		-	-	1		l v	
b	Discoloration or corrosion			Ĺ		C		1		L	
1	Puddles containing oil		<u></u>	1		1		7		-	
	Settlement			Ť	<u></u>	6		7			
	Gaps between tank and foundation /	•		-		,		,			
	support	l .				ľ	-	1		v	
	Damage caused by vegetation roots	N	i/A	N.	/A	N.	Α	N/A		N	/A
g	Vegetation obstructing inspection		1/A	N		N/A		N/A			/A
<b>233</b>	Riping										
	Droplets of oil	(		Contract of the Contract of th							
	Discoloration	~		<i>b</i>				4		مي <u>ا</u> د	$\overline{}$
	Corrosion							L		······································	=
	Pipes bowing between supports	<u> </u>				- V		· · · · · · · · · · · · · · · · · · ·			
	Evidence of seepage from valve	<del>-</del>								مين	
	stems, flanges, seals	-									
	Localized dead vegetation near piping	N	/A	N/	A	N/A		N/A		N	/A
1 ' 1	reactive and reduction than bining	· · ·		'"	N/A					• •	···
\$2.45	Secondary Containment Dike or	ngaren.	n, province	missesies-inc	SAAMOO BAARA					2 - 40,5755 C	en en en en
	Berman		rveri.		endra mark					7.	
	Standing water (does area need to be		A TOWNS TO							***************************************	
	drained to maintain capacity?)	N	/A	N/	A	N/	A	. N	Α	N	/A
	If yes, indicate the date the valve is	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed
$\vdash$	opened and the date the valve is			<u> </u>						· · · · · · · · · · · · · · · · · · ·	<b> </b>
	closed.	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
b	Status of dike drain valve and valve		· · · · · · · · · · · · · · · · · · ·	'		•			ا ٠ مر	······································	
	lock (where appropriate)	u		1		,/	_	レレ		1/	<u> </u>
c	Permeabliity of dike wall & floor (cracks									·	
	or holes, from rodents, trees, plping,	1.				1/	_		/		_
	etc.)	-	!	2			ŀ	$\mathcal{C}$	l	L	
	Debris outside containment area		,	1/							
	Erosion of dike	N/	'A	N/	Α	t <sub>N//</sub>	٩	N/	A	N/	A
	Status of pipes, inlets, drainage	···············					/				
	beneath tanks, etc.	ب		1/	_	0				-	
a	Vegetation obstructing inspection	N/	'A	N/A	۹ ا	N//	4	N/.	A I	N/	A
150	secondary containment other			10,454,071	100					e programa	000
	Cracks	الم				1/		し	/		
	Discoloration	<u> </u>		·····		/				Ũ	,
	Standing water or oil			U							
	Corrosion			U		1/	***************************************			6	
	Valve conditions			-		7					
سلستسب							1 0 1				

Comments: At = LUK OU ROOMS ARRAN CH GOOD OFFER

## SPCC Monthly Oil Inspection Form (Page 3 of 7)

а	theck each item for each tank or area if acceptable; if unacceptable mark space ith * and explain in comments section at	Turbin	nit 3 e Lube Oi Res.	Turbit	nit 4 ne Lube Res.	Turbi	nit 5 ne Lube Res,	Steam	nit 6 Turbine Oil Res.	Oil	Fans A&B	
	bottom of form. Date and sign form.		i0 gal.	475	gal,	,	00 gal.	400	0 gal.	2@	80 gal.	
	Tank Shell & Roof Check for											
	Drip marks	L		·	<i>,</i>		A				/	
	Discoloration of tanks or flaking	1 ~	/	L	/	(				<u> </u>	/	
	Localized corrosion	(	/	V			/	,			/	
q	Puddles containing oil	L	/	4	,	(		V		t	/	
ę	Corrosion	Ļ	/	v	<u> </u>		اس ا			C C		
f	Structural Damage	L	/	U.		4		<u>'</u>	سا	٢		
g	Hairline Cracks	Ų.	/			·/		ı		1		
h	Localized Dead Vegetation		N/A		<i>I</i> A		/A	···	I/A			
	Vegetation obstructing inspection	1	N/A		/A	١	/A	N	l/A			
J	Oil at Release Prevention Barrier (RPB) or in leak detection system	1	N/A		/A	١	<b>!</b> /^	١	I/A			
22	Houndation/Supports Checksfor				at (at Ma		MINEY.			file is also	#WAR	
a	Cracking or deterioration of support /										-	
	ringwall	1				L	/	1 1		j i	/	
b	Discoloration or corrosion	L	V		7	U	7			レ	_	
C	Puddles containing oil	6	/	4		l		-		L		
d	Settlement	L	/	ı	/			6		-		
e	Gaps between tank and foundation /				,		/				/	
	support		/	<i>(</i>	/			,				
	Damage caused by vegetation roots	1	I/A	N		N	/A	N/A				
g	Vegetation obstructing Inspection	1	I/A	N/A		N/A		N/A				
	Piping Pi										ter tagit	
	Droplets of all	L	<b>∠</b>				/					
b	Discoloration	ب				L						
	Corrosion		/			L		6		1		
	Pipes bowing between supports		/	V		1		L		-		
е	Evidence of seepage from valve			./			/			6	/	
	stems, flanges, seals	ı		V		V						
f	Localized dead vegetation near plping	N	/A	N/	Α	N/A		N/A		_		
											***************************************	
1,000	Secondary Containment = Dike or = -											
	Berms estimates a postación subscurio											
	Standing water (does area need to be	N	/A	N/	A	N.	'Α	N/	/A	N.	/A ]	
	drained to maintain capacity?)		r - 2:			ļ <u>_</u>	<del></del>		, <del></del>			
	If yes, indicate the date the valve is	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	
	opened and the date the valve is	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
1	closed: Status of dike drain valve and valve	1 1// 1					7,07	1 11/2 1			1	
		1			,	ر ا	/				/	
	lock (where appropriate) Permeability of dike wall & floor (cracks)	-		—— <u>-</u> -						سا		
C	or holes, from rodents, trees, piping,		.						,		,	
	etc.)	$\nu$			ĺ	ر ا		V		1/		
	Debris outside containment area		-									
	Erosion of dike	N/		N/	Δ	N/	Δ	N/	<u> </u>		/ <u>A</u>	
	Status of pipes, inlets, drainage		<del>- `                                   </del>	14//	<del>'</del>	14/		1 47.	·	14/	~	
	peneath tanks, etc.	4.	/					4	/		/	
q \	Vegetation obstructing Inspection	N/	A	N/A	<u> </u>	N/	A	N/.	A			
E SA	Secondary Contaminant Other						***					
	Cracks									, k	normanh in	
	Discoloration		$\overline{}$	1/		ار ا			<b>/</b>			
	Standing water or oil					1/		$-\dot{\overline{\nu}}$	/	V	~ -	
	Corrosion	<u>-</u>	$\overline{}$	1./	/	$\overline{\nu}$		1	-	7		
	/alve conditions			کاست		<del></del>			_			
							<u> </u>				J	

Comments:

## SPCC Monthly Oil Inspection Form (Page 4 of 7)

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	check each item for each tank or area if	UAIDE	ans A&E	115 17	Fans	1	O-TK-3	1	O-TK-4	00-6	O-TK-5
	cceptable; if unacceptable mark space	011	Res.		,C&D	1	el Fire		ine (3000	I I	osene
Wi	ith * and explain in comments section at		65 gal.		7 gal.	1	לוער		/ Diesel	1	00 gal.
	bottom of form. Date and sign form.	<b>"</b> "	oo gan.	1	n gan	100	0 gal.	(500	0 gal.)	200	or gan.
378	Jank Shell & Roof- Check foot				X-44-4						
	Drip marks	L	-	L	-	,	_	i	>		_
b	Discoloration of tanks or flaking	1		<del>                                     </del>	<del>,</del>		_		/		
	Localized corrosion	1		1	/	<del></del> ,		1 V			/
	Puddles containing oil	1 0									
	Corrosion	1 2			<del>/</del>						
e f	Structural Damage	<del>1 – č</del>								<u> </u>	
- ⊢						1 -		!		<u> </u>	
	Hairline Cracks	T								-	
h	Localized Dead Vegetation			-							
	Vegetation obstructing inspection			-	/			4			
	Oil at Release Prevention Barrier	_		1 -		l N	/A	1 1	!/A	1 1	√A
*******	(RPB) or in leak detection system										
5 2 ×	Foundation/Supports Check tok	WATER STATE									
а	Cracking or deterioration of support /			1	/	l N	/A	1		1	
L	ringwall	1		سا			<i>'</i> ''	1 .	/	L	/
b	Discoloration or corrosion	V		レ	/	1 4	/		/	سا	
C	Puddles containing oil	V		Ü	/	10	/	1 6	7.	L	~
	Settlement	V		L		L	/	7	<del></del>		/
	Gaps between tank and foundation /		/	1		,	/			1	, .
	support	/		سه		1 6		-		-	
	Damage caused by vegetation roots	1/	*********			17		N/A		l N	/A
	Vegetation obstructing inspection	<u> </u>				1		<del>                                     </del>		<del>                                     </del>	
166	Piping	**************************************					or of the				
	Droplets of oil					300003141232					
	Discoloration	<u> </u>	,	<u> </u>		<u> </u>		1 7		-ا	
	Corrosion					1 0		1 - Y	<del></del>		<del></del>
			·			1		<u>'</u>	·	<u></u>	
	Pipes bowing between supports	, , , ,		س		- 0		1 1		-ب	
	Evidence of seepage from valve							1 4		_	-
	stems, flanges, seals							. <del> </del>			
†	Localized dead vegetation near piping		_	ر ا					/A	N	/A
1220.00	**************************************		*DEFENDED CO		M. Santon C. Santon Company	A STATE OF THE STA					
24	Secondary Containment Dike or 💝		4 5 6 6 5 1 5 V								
	Berman 22-12-15-12-15-16-16-16-16-16-16-16-16-16-16-16-16-16-		ALC: 42.55								
	Standing water (does area need to be	N/.	Δ	N/	Δ	N/A		N/A		N.	/A
	drained to maintain capacity?)			L		1 **		l		11	"^ ]
	If yes, indicate the date the valve is	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed
	opened and the date the valve is	1	B 7/ 5	<b> </b>	1774	<b></b>		1121			
	closed:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
b	Status of dike drain valve and valve		_			N/	Δ	· N/	'Δ	ki	/A
	lock (where appropriate)	V				IN/.		147	r1	19	^
c	Permeability of dike wall & floor (cracks	,,,							~		
	or holes, from rodents, trees, piping,	_			_		,			. 1.	/
	etc.)	-				ーレ	/		ĺ		
	Debris outside containment area	<i>~</i>		,	/	L		<i>\\</i>		1/	7.
	Erosion of dike	N/A	۹ _	N//	Ą	N/.	Ą	-		<del></del>	
	Status of pipes, inlets, drainage										
	beneath tanks, etc.			•		L-	/	$\nu$	<b>′</b>		
g	Vegetation obstructing inspection	1/			_		$\overline{}$	· ·	_	<del></del>	<del>,                                    </del>
	oecondary: <u>«contantinent-ortreiz≤s</u> Cracks		/		_						
	Discoloration							<u> </u>	_		
	Standing water or oil	- 7/		$- \sim$			<i>-</i>				
	Corrosion	<u> </u>									
e [\	/alve conditions	<u> </u>					l		1		

Comments:

## SPCC Monthly Oil Inspection Form (Page 5 of 7)

#### Oil Retention Pond Inspection

wil	heck each item for each tank or area if cceptable; If unacceptable mark space the and explain in comments section at bottom of form.	Po	tention and			·		
	Retention and Diamage Ponds	Sat	Unsat				F-12 0 1	
a	Erosion	V						
b	Available capacity	0						
C	Presence of oil	V						
d	Debris	V						
e	Stressed vegetation							

POND DOOD NOT NEED TO BE SYZMMED

#### Leak Detection

Leak Detection	.Sat	Unsat	Comments )
False start drain tank Unit 6 A			•
False start drain tank Unit 6 B			,
False start drain tank PP CTs	V		
Oily Water Separator			

# SPCC Montly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A		
Piping	OK	
5-HO-TK-1B		
Piping	OK.	
00-FO-TK-1		
Piping	0K	
00-FO-TK-2		
Piping	OK	
00-FO-TK-3		
Piping	DK	
Dike Penetrations:		
1@HO Tanks 3@FO Tanks	0/6	,
Oil Docks / Piping		
Trash Dumpsters & Metals Dumpster	Ok:	
Sand & Gravel Stock Piles	K	
U5 A&B Cooling Towers	W.	
Warehouse Oil Storage Area	OK.	
Unit 1 Used Oil Area	OK.	
Unit 5 Used Oil Area	0K	·
115Kv Yard	OK	
230Kv Yard	O.	

## SPCC Montly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement		
(Misc. Equipment)	OK.	
Unit 4 Basement		
(Misc. Equipment)		
Unit 5 Basement		
(Misc. Equipment)	0/4	
Unit 6 HRSG Boiler Feed		
Pumps	OK	
Unit 6 Steam Turbine	•	
Hydraulic Oil Reservoir	OK	
Unit 6 A/B Lube Oil Accesory		
Modules	0/4	
Mobil Oil Carts (5 Total)	_	
Includes U6 Portable Trailer	OK .	
U5 Transfer Pump House		
	EK	
Coal Conveyor Areas (2)		
	W -	
Oil Retention Pond		
	OK -	

Date: 12/28/09

Signature:

**General Comments:** 

SPCC Monthly Oil Inspections-2011

#### SPCC Monthly Oil Inspection Form (Page 1 of 7)

acceptable, if unaccoptable mark space with * and explain in comments excellon at bottom of form. Date and sign form.  1. Tank Phalis Root-Check (60°C)  3. Dirg marks  b. Discoloration of tanks or fleking  c. Localized corrosion  c. Corrosion  f. Structural Damage  g. Hairline Cracks  1. Vegetation ebstructing inspection  1. Vegetation destructing inspection  1. Vegetation obstructing inspection  2. Foundation Disporation Barrier  (RPP) or in law detection system  2. Foundation Disporation Barrier  (RPP) or in law detection system  3. Careking or deterioration of support / inspect  b. Discoloration or corrosion  C. Paudies containing oil  d. Sattlement  D. Discoloration obstructing inspection  J. Damage caused by vegetation roots  g. Vegetation obstructing inspection  G. Saps between tank and foundation / support  J. Damage caused by vegetation roots  g. Vegetation obstructing inspection  J. Damage caused by vegetation roots  g. Vegetation obstructing inspection  J. Damage caused by vegetation roots  g. Vegetation obstructing inspection  J. Discoloration  J.		Sheck each item for each tank or area if			I	T	CT Backup	
with after steplar in contratents section at an injury of section and bottom of form. Oats and sign form.  1 Trains Shell's Roof-Obeck for a better steplar of the section	a	acceptable; if unacceptable mark space	5-HO-TK 1A	5-HO-TK 1B	00-FO-TK-1	00-FO-TK-2	,	Unit 5 Transfer
bottom of form. Date and sign form.  3   Tam's Khill R Root-Check Scir.  a   Dry marks b   Discovering of tanks or fliking c   Localized corresion c   Corrosion c   Corrosion c   Corrosion c   Structural Damage g   Hairline Cracks	- [ w	ith * and explain in comments section at		(North)			Tank	•
1 Talki Snell & Proposition of Lanks of Raking b Discoloration of Lanks or Raking c Localized Corresion d Puddles containing oil C Corrosion f Structural Damage g Hairline Cracks h Localized Dead Vegotation 1 Vegotation obstructing inspection 1 Vegotation obstructing inspection 1 Vegotation obstructing inspection 2 Foundation/Supports Check for a Cracking of deferoration of support fingwall b Discoloration or corrosion c Puddles containing oil d Sattlement e Gaps between tank and foundation / support fingwall f Discoloration obstructing inspection f Damage caused by vegotation roots g Vegetation obstructing inspection c Puddles containing oil d Carching obstructing inspection f Damage caused by vegotation roots g Vegetation obstructing inspection c Corrosion c Corrosion c Corrosion d Vegetation obstructing inspection g Vegetation obstructing inspection c Corrosion c Corrosion d Vegetation obstructing inspection b Discoloration c Corrosion c Corrosion d Vegetation obstructing inspection c Corrosion d Debris outside containment area c Costage d Vegetation obstructing inspection c Corrosion d Debris outside containment area c Costage d Vegetation obstructing inspection c Corrosion d Debris outside containment area c Costage d Vegetation obstructing inspection c Standing water or oil d Corrosion d Corrosion d Corrosion d Costage d Cos				NI	1,015,000 gai.	2,109,582 gal.	110 gal.	Tankitotes
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Comments:

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#### SPCC Monthly Oil Inspection Form (Page 2 of 7)

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	th * and explain in comments section at		Oil Room ∕∕		il Room		II Room	1	Turbine	4	Room		tenance
	bottom of form. Date and sign form.	1	(	<u> </u>	1		<i>f</i> 1		iding		<u> </u>	Usea	Oll Tank
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	Oil at Release Prevention Barrier	١	I/A	∫ N	/A	N	/A	N	/A	N	I/A	1	N/A
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Comments:

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H" = Information Space CHECKED = OK

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	cceptable; if unacceptable mark space			Turbin		1	re Lube	1	Turbine		Res.	1	
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	bottom of form. Date and sign form.	3160	gal.	4750	gal.	10,00	00 gal.	4000	gal.		- g		
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f	Structural Damage	·		4	_	L	1	من		Essen	_		
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e	Gaps between tank and foundation /	٠.		-		٠		-		ـ ا	/		
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f	Localized dead vegetation near piping	N/	Δ	N/	Δ	N/	ΙΔ	N,	'Δ	سے ا			
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4	Secondary Containment - Dike or						100000					100	2
	Berm												
а	Standing water (does area need to be	N/	Δ	N/	Δ	N/	/Δ	N/	Δ	N/	'Δ		
	drained to maintain capacity?)												
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	closed:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
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Comments:

#### SPCC Monthly Oil Inspection Form (Page 4 of 7)

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	theck each item for each tank or area if	U4 ID F	ans A&B	U5 10	Fans	ì	)-TK-3	1	1-TK-4	00-FC	-TK-5		
	cceptable; if unacceptable mark space	OII	Res.		C&D		el Fire		ie (3000	Kero	sone		
W	th * and explain in comments section at	,	5 gal.	4@8	7 gal.	1 4000	mp #2	ganji	Diesel	2000	gal.		
	bottom of form. Date and sign form.		KI				) gai.	(5000			PROPERTY.	6157224	
1	Tank Shell & Roof-Check for		an ele				100	600000					
a	Drip marks	L		1				س س	<u>/</u>			<b></b>	
b	Discoloration of tanks or flaking	L	/				_	1		1			
C	Localized corrosion	L	/	L	/	L	/	4	/	L			
d	Puddles containing oil	ا ا		-				L			_		
e	Corrosion			<u>ر</u>	/	7	_	-		س		ļ	
f	Structural Damage	(		·				C	/	6		1	
g	Hairline Cracks					٠.		-	,	-200			
B	Localized Dead Vegetation	ļ				-		Ĺ					
1	Vegetation obstructing inspection				<i></i>		_	سء					
1	Oil at Release Prevention Barrier	<u> </u>	<del>/</del>	<del> </del>				<u> </u>					
		_				N.	/A	N.	/A	N	/A		
Sea.	(RPB) or in leak detection system		28882000					900000000	\$35540				
	Foundation/Supports Check for						Tree of the			SHEET STATE	1 CERTIFICA	250000	
a	Cracking or deterioration of support /	1	/	,	/	N.	/A	,		1	_		
	ringwall							ļ			<i>/</i>	1	
	Discoloration or corresion	V		<u></u>		<u> </u>		<u> </u>	<del></del>				
	Puddles containing oil	V		<u> </u>		<u> </u>				سا		ļ	
d	Settlement	<u></u>	<u> </u>	L .		<u> </u>				<u>C</u>		ļ	
е	Gaps between tank and foundation /	ر ا	_	6		1.	_						
1	support									<u></u>			
T	Damage caused by vegetation roots	V		س		ι		N/	<u>'A</u>	N.	<u>'A</u>		
g	Vegetation obstructing inspection	w	,			ب ا	/	1-		L			u a conserva anti-stitudina
	Plping					Mark.						1101	
	Droplets of oil	ر	e de la compansión de l	ے		-		L.					
	Discoloration	L		4		L.		7	_				
	Corrosion	Ē		L	_	(				Ĺ	_		
	Pipes bowing between supports	4		-			/			i.			
e	Evidence of seepage from valve stems		1	_	<del></del>		_		,		_		
1 "	flanges, seals	#						- ا					
1	Localized dead vegetation near piping	<del></del>			_								
1 '	Localized dead vegetation fless piping		/			_		N/	Α	N/	Α		
55 F6	Secondary Containment - Dike or	1322		6.5									
100		2077						4.4		100		6 B 4	
<b>1865</b>	Berm									1502432			
a	Standing water (does area need to be	N/	Ά	N/	Ά	N/	Ά.	N/	Α	N/	Α	ļ	
	drained to maintain capacity?)	0 1	Olassi	Oncare	Closed	Oponosi	Classy	Opened	Closed	Opened	Closed	Opened	Closed
	If yes, indicate the date the valve is	Opened	Closed	Opened	Closed	Opened	Closed	Openeo	Ciosea	Oheried	CIOSEG	Obesied	CIUSEU
	opened and the date the valve is	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		1
	closed:	13/73	17//	111/7	14//4	1471	L ''''	11// 1	1 115 1	'"'	1		<u> </u>
	Status of dike drain valve and valve					N/	Ά Ι	N/	Α	N/	Ά	ļ	
Ш	lock (where appropriate)			-									
	Permeability of dike wall & floor (cracks				_				_				
	or holes, from rodents, trees, piping,	1	/	11		1	/	1/		1 ,			
	etc.)									L			
d	Debris outside containment area	L		ب		با			<i>-</i>	<u> </u>	<del></del>		
	Erosion of dike	N/	Α	N/	Α	N/	Ά		/	-		ļ	
	Status of pipes, inlets, drainage		/	1/	/	レ	_		_	رے ا	_		
1 1	beneath tanks, etc.							<u> </u>					
	Vegetation obstructing inspection	L		L		L			_	1			
	Secondary Containment Other			17 17 18									
	Cracks	٠.)		L				(	/	<u></u>			
	Discoloration		~~~~~	رع			_	رع	/	1			
<u>'</u> '	Standing water or oil		·	ت				· ·		C-	_		
	Corrosion		/		$-\dashv$	مدی							
. (1 )	COHOSION								_				
	Valve conditions	_			_								

Comments:

H'= 40 Cel FUTER LANGE; NOTGENTON ENTERED; POPS IN PLACE
H2 CHESTETIAL Slace CHECK = EK

#### SPCC Monthly Oil Inspection Form (Page 5 of 7)

#### Oil Retention Pond Inspection

a wi	heck each ifem for each tank or area if cceptable; if unacceptable mark space th * and explain in comments section at bottom of form.		tention and						
1	Retention and Drainage Pondi	Sat	Unsat				1200		
a	Erosion	1							
b	Available capacity	~							
C	Presence of oil	~							
d	Debris	سسه							
е	Stressed vegetation	_							

A POND DES NOT NEED TO BE STIMMED

#### Leak Detection

Leak Detection	Sat	Unsat	Comments
False start drain tank Unit 6 A			
False start drain tank Unit 6 B	l v		
False start drain tank PP CTs	L		
Oily Water Separator	<u> </u>		

## SPCC Monthly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A	a.k	
Piping	<u>OK</u>	
5-HO-TK-1B	O(c)	
Piping	<u>U</u> L	
00-FO-TK-1		
Piping	<u>U</u> C	
00-FO-TK-2		
Piping	<u>U</u> S	
00-FO-TK-3	<b>~</b> 1	
Piping		
Dike Penetrations:	9	
1@HO Tanks	$\circ$	
3@FO Tanks		
Oil Docks / Piping	~ l <	
	0 <	
Trash Dumpsters & Metals	1.7	
Dumpster	OK.	
Sand & Gravel Stock Piles	\ \	-
	<u> </u>	
U5 A&B Cooling Towers		
Warehouse Oil Storage Area	OK	
	()  <u> </u>	
Unit 1 Used Oil Area	N/	
Unit 2 December 1 Lead Off	<u> </u>	
Unit 3 Basement Used Oil	N	
Area	<u> </u>	
Unit 4 Used Oil Area	nk	
Unit 5 Oil Area/Track Bay	UN	
On Alean Hack Day	ok	
115Kv Yard	U	
Trong I did	0/4	
230Kv Yard		
	OK I	
	<u> </u>	

# SPCC Monthly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement		
(Misc. Equipment)	0K	
Unit 4 Basement		
(Misc. Equipment)	OK	
Unit 5 Basement		
(Misc. Equipment)	0K	
Unit 6 HRSG Boiler Feed		
Pumps	014	
Unit 6 Steam Turbine		
Hydraulic Oil Reservoir	QK	
Unit 6 A/B Lube Oil Accesory		
Modules	0K	
Mobil Oil Carts (4 Total)	1 -	
(2 @ Unit 5; <b>½</b> @ Unit 1-4)	OK	
Coal Yard Area Transformers	OK.	DUPANED, ON OF SERVICE
	<u>O</u> .	AS OF JULY
Unit 5 Spare GSU		3 /
Transformers Behind Warehouse	OK	
Oil Retention Pond	ľ	
Transformer	QK.	
Unit 1 & 2 Area Precipitator	al.	REMOVED FROM SETE EARLY
Transformers	OK .	OCTOBER; LOUBE KEMONDO
Admin Building Area		
Transformers	0/4	

Date: 12/19/11 \$ 12/20/11	Signature: Mucel
----------------------------	------------------

**General Comments:** 

SPCC Monthly Oil Inspection Form (Page 1 of 7)

	Check each item for each tank or area if		T	T	T	T	1	
- 1	acceptable: If unacceptable mark space	5-HO-TK 1A	F HO TWAD	00-FO-TK-1	00-FO-TK-2	CT Backup	Unit 5 Transfer	
	ith * and explain in comments section at	(South)	5-HO-TK 1B	(#2 Olf South)	(#2 Oil North)	Gen Diesel	Pump House	
1		1 21 million gal.	(North)	1,015,000 gal.	2,109,582 gal.	Tank	Tank/Totes	
ļ.,	bottom of form. Date and sign form.	4	<i>k</i> !	XL		110 gal.		
1.1	Tank Shell & Roof-Check for:						Describer.	
3		i	1	· ·	نسنا	<i></i>	V	
b	Discoloration of tanks or flaking	<i>-</i>	V	<i>'</i>	اسا سا	V	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
C	Localized corrosion	V	V	V	V	(Jr	w	
d	Puddles containing oil	V	<u> </u>	1	V	-	V	
0	Corrosion	<i>V</i>	V	V		V	سما	
f	Structural Damage		V	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	V	1		
q	Hairline Cracks	V	V	سا		1/	<i>L</i>	
	Localized Dead Vegetation	سنا	<u></u>	<i>i</i>	£/		N/A	
IT	Vegetation obstructing inspection	<i>ir</i>	\r	in			N/A	
1	Oil at Release Prevention Barrier			~			i	
1'	(RPB) or in leak detection system	<u> </u>	<b>1</b>			N/A	N/A	
2	Foundation/Supports Check for:							
	Cracking or deterioration of support /	**************************************	30.2532.04		12464442 1000 V		110000000000000000000000000000000000000	
"	ringwall	ر ا			·/	N/A	<u></u>	
b	Discoloration or corrosion			1/		レ	1	
<u> </u>		<u> </u>	<i>V</i>				<u> </u>	
C	Puddles containing oil	V	<u> </u>	<i>'</i>	_ <i>\u</i>	V	~	
q	Settlement	ν	<u> </u>	V	レ	- V	<u></u>	
G	Gaps between tank and foundation /				<b>レ</b>	1/	٠. ا	
	support			<u></u>			W	
	Damage caused by vegetation roots		V	سد	w	v	N/A	
	Vegetation obstructing inspection			<i>\( \)</i>	V	سا	N/A	
	Piping "							
	Droplets of oil	V	<u> </u>				<i>L</i>	
	Discoloration	V	<u> </u>	レ.	<u> </u>	V	レ	
C	Corrosion	V	V	~	<i>\\</i>		سا	
d	Pipes bowing between supports	<i>V</i>		1	w	اسما	V	
е	Evidence of seepage from valve stems	ابد	1	~	<i>i</i>		1/	
1	flanges, seals	₩'	¥¹	•	-			
f	Localized dead vegetation near piping					1/	NI/A	
		L	· /				N/A	
4	Secondary Containment - Dike or							
7.70	Berm							
а	Standing water (does area need to be							
	drained to maintain capacity?)			<i>L</i>	1	N/A	N/A	
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	
	opened and the date the valve is		7,				• • • • • • • • • • • • • • • • • • • •	
	closed:	11/21 11/21			~	N/A N/A	N/A N/A	
b	Status of dike drain valve and valve	1 1 1 2/						
"	lock (where appropriate)	/	<i>-</i>			N/A	N/A	
P .	Permeability of dike wall & floor (cracks	· · · · · · · · · · · · · · · · · · ·						
	or holes, from rodents, trees, piping,			İ			_	
	etc.)	<b>~</b>		w	./		<i>i</i>	
	Debris outside containment area				<u> </u>	·····		
	Erosion of dike	<i>V</i>				N/A	N/A	
	Status of pipes, inlets, drainage	<u> </u>				MA	INVA	
		_		~			w	
1	beneath tanks, etc.	V					21/2	
	Vegetation obstructing inspection				r-		N/A	
	Secondary Containment-Other	785 T. J. S. S. S. J. S. S. S. S. S. S. S. S. S. S. S. S. S.						
	Cracks	· · · · · · · · · · · · · · · · · · ·	V			<u> </u>	سيب	
	Discoloration	V	/		V		~	
	Standing water or oil					V	L-	
	Corrosion	V		<u> </u>			e	
e	Valve conditions	· /					سسب	

Comments

K'= REPORTES TO MEXERS ON GOTHG: OS WILL APPRESS HOWERCEPTING.

K'= TONK ENVIY, N. BOTTOM DROWN VALUE REPORT 01/12

SPCC Monthly Oil Inspection Form (Page 2 of 7)

					· · · · · · · · · · · · · · · · · · ·				Ţ		T	
	heck each item for each tank or area If						1	Drum Oil	1			l Yard
	cceptable; if unacceptable mark space	Unit 5		Unit 4	}	iit 1		Floor		ard Lube		hicle
Wi	th * and explain in comments section at	Lube Oil Roo	m Lube	Oll Room	Lube C	)il Room		Turbine	Olti	Room		onanco
	bottom of form. Date and sign form.	A I		16		<b>4</b> ∕ 1	Buil	ding	d	۲)	Used	Oil Tank
849	Tank Shell & Roof-Check for				1.00	i estado			A STATE OF			15.45
a	Drip marks	V	220	V	27744422		,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,01,011,011	1		
b	Discoloration of lanks or flaking	V		7	1				-			7
		V	+	~			<u> </u>	_	<del></del>		- <del> </del>	
C	Localized corrosion		_						<del>  .</del>		<del>                                     </del>	
,	Puddles containing oil	· ·					1		L	_		
<u>e</u>	Corrosion						<u></u>				<del>                                     </del>	
f	Structural Damage	<u> </u>							<del>-</del>		-	
g	Hairline Cracks	<u> </u>					1		1			1/4
h	Localized Dead Vegetation	N/A		N/A	<del></del>	I/A	N/A			/A	· <del>}</del>	I/A
	Vegetation obstructing inspection	N/A		N/A	N	!/A	N N	/A	N.	/A	1	I/A
	Oil at Release Prevention Barrier	N/A		N/A	l N	I/A	N	/A	N	/A	N	I/A
	(RPB) or in leak detection system	1.,,,					<u> </u>			a an interference and a min		-
2	Foundation/Supports Check for:						0.00					1000
а	Cracking or deterioration of support /		İ		Ī	_						
	ringwall	V		1	i		L		٦			
Б	Discoloration or corrosion	V		1	1		L		6		l	
	Puddles containing oil	1/		L/	1		L	_	L		L	
	Settlement	1/		-			ں ا		1			
	Gaps between tank and foundation /											
	support	<b>/</b>	İ		-2		1 2-		4	Market Contract of the Contrac	1	ALL PARTY OF THE P
f	Damage caused by vegetation roots	N/A		N/A	N	/A	N	/A	N	/A	N	!/A
	Vegetation obstructing inspection	N/A		N/A	N/A N/A		N/A		N/A			I/A
	Piping)						2002					
		2000			49.453.453464		(A) (A) (A)			IEW DATER	270274743	173455033
	Droplets of oil		_	1/	ļ		1			$\overline{}$	-	
	Discoloration	V		K								
	Corrosion						<i>         </i>		<del> </del>		<u>.</u>	<del></del>
	Pipes bowing between supports	v		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		<u></u>		1 6		-		
	Evidence of seepage from valve stems	/		_					<i></i>			_
	flanges, seals			<u> </u>	- L							
f	Localized dead vegetation near piping	N/A	l	N/A	N	/A	N <sub>i</sub>	Ά	N	/A	l N	/A
					~						. amum the scoon to a	a ramer district and
4	Secondary Containment - Dike or				n Karasa				- 1		100	
	Berm								20.4			
a	Standing water (does area need to be	N/A		N/A	k!	/A	N/	· · ·	N.	/ A	N	/A
	drained to maintain capacity?)	N/A		IN/A	19.	//1	IN					
	If yes, indicate the date the valve is	Opened Close	д Ореле	d Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed
$\square$	opened and the date the valve is					<b> </b>			ļ	ļ	ļ	
	closed:	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
b	Status of dike drain valve and valve					·						
3	lock (where appropriate)	1/			س		l i		6			
	Permeability of dike wall & floor (cracks											
4	or holes, from rodents, trees, piping,					_						/
1 1		w		اسما	L		1		L		~	-
	etc.) Debris outside containment area	<del></del>	+	. —			4		<del> </del>		-	
		۸۱۱۸		N/A	N/		N/	Δ	N/	Δ	A.	/A
	Erosion of dike	N/A	-	N/A	1/1/	<u></u>	187	<u> </u>	19/	^	V2	<i>(//</i> )
	Status of pipes, inlets, drainage	<u></u>		u	,		1.		10			
	beneath tanks, etc.	<del>-</del>			<u></u>		- 100					14
a	Vegetation obstructing inspection	N/A		N/A	N/	A A	N/.		N/	A New Market	N.	
	Secondary Containment-Other											
	Cracks								<u></u>			
	Discoloration	<u>~~</u>	$\perp$		-		<i>C-</i>					
С	Standing water or oil			c/					سيا		2	
d	Corrosion				- Gara				2		-	
e	Valve conditions											

Comments:

A = HOUSEKOOTENE TO GOOD GROER

## SPCC Monthly Oil Inspection Form (Page 3 of 7)

				r	Unit 6	T	
	neck each item for each tank or area if	Unit 3	Unit 4	Unit 5	Steam Turbine	U3 ID Fans A&B	
		Turbine Lube Oil		Turbine Lube	Lube Oil Res.	Oil, Res.	
wit	h * and explain in comments section at		Oil Res.	Oil Res.	4000 gal.	2 @ 80 gal.	
	bottom of form. Date and sign form.	3150 gal.	4750 gal.	10,000 gal.	4000 gai.		
34.24	Tank Shell & Roof-Check for:				100 V 100 V		
	Drip marks	レ	-1/	V	<i>'</i>	1,	
	Discoloration of tanks or flaking	V			1		
				./	V		
	Localized corrosion		V			,,,	
	Puddles containing oil			7		-	
	Corrosion				V	i i	
	Structural Damage						
	Hairline Cracks					-	····
h	Localized Dead Vegetation	N/A	N/A	N/A	N/A		
1	Vegetation obstructing inspection	N/A	N/A	N/A	N/A		
1	Oil at Release Prevention Barrier	N/A	N/A	N/A	N/A		
23222	(RPB) or in leak detection system			Committee of the second			
	Foundation/SupportsCheck for:						
	Cracking or deterioration of support / ringwall	V		~	V	<u></u>	
	Discoloration or corrosion	V	~	V	V	/_	
	Puddles containing oil		/		رمما	1	
	Settlement			,		U	
	Gaps between tank and foundation /						
	support		V		V		
f	Damage caused by vegetation roots	N/A	N/A	N/A	N/A	-	
	Vegetation obstructing inspection	N/A	N/A	N/A	N/A		
	Plping			100			
	Droplets of oil	<i>'</i>	V	-	<i>\</i>		
	Discoloration		V	~		,,,	
	Corrosion	V	L/		./		
	Pipes bowing between supports	6/	V	Care.			
	Evidence of seepage from valve stems		/	<u> </u>		./	
	flanges, seals	-					
	Localized dead vegetation near piping						
	Localized dead vegetation near piping	N/A	N/A	N/A	N/A		•
X 2 6 2 7							
	Secondary Containment - Dike or						
F. 8.27	Berm					CAMADING PARKETERS	Market State of the State of th
	Standing water (does area need to be	N/A	N/A	N/A	N/A	N/A	
	drained to maintain capacity?)		0	Ossaad Classed	Opened Closed	Opened Closed	Onened Closed
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Openeu Closed	Opened Closeo	Opened Crosed	Operico Giosco
$\vdash \vdash$	opened and the date the valve is	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	[
$\square$	closed;	INICA   SNICK	(30) 1303	1311 1311			<del></del>
	Status of dike drain valve and valve	. /	1/			-	
	lock (where appropriate)		<u> </u>				
	Permeability of dike wall & floor (cracks				/		
	or holes, from rodents, trees, piping,	/			1 L	ا ا	
	etc.)						
d	Debris outside containment area					3114	_ <del></del>
e	Erosion of dike	N/A	N/A	N/A	N/A	N/A	
F	Status of pipes, Inlets, drainage			<i></i>		<i></i>	
	beneath tanks, etc.			-			
a	Vegetation obstructing inspection	N/A	N/A	N/A	N/A		Name of the Party
5	Secondary Containment-Other						
a	Cracks	~		سن			
	Discoloration				4		
	Standing water or oil	/	V		V		
	Corrosion		U	<i>V</i>			
	Valve conditions		1				
لتا	19110 00119310119	·	· · · · · · · · · · · · · · · · · · ·	·			

Comments:

SPCC Monthly Oil Inspection Form (Page 4 of 7)

	neck each item for each tank or area if eceptable; if unacceptable mark space	U4 ID Fans A&B	U5 ID Fans	00-FO-TK-3 Diesel Fire	00-FO-TK-4 Gasoline (3000	00-FO-TK-5	
		Oll. Res.	A,B,C&D	Pump	gal.) / Diesel	Kerosene	
	h * and explain in comments section at bottom of form. Date and sign form.	2 @ 65 gal.	4@87 gal.	1000 gal.	(5000 gal.)	2000 gal.	
1		(2)					
	Tank Shell & Roof-Check for:				i e		200000000000000000000000000000000000000
	Drip marks						····
	Discoloration of tanks or flaking	<u></u>					
	Localized corrosion		<u> </u>				
	Puddles containing oil	<u></u>		V			
	Corrosion					—— <del></del>	
f	Structural Damage			·			
	Hairline Cracks			U			
h	Localized Dead Vegetation			V			
T	Vegetation obstructing inspection	/	<u> </u>	w			
i	Oil at Release Prevention Barrier	/		N/A	N/A	N/A	
1	(RPB) or in leak detection system			1477			
2	Foundation/Supports/Check for:						
a	Cracking or deterioration of support /	_		N/A			
"	ringwall	<i>'</i>	سلا	14//4			
b	Discoloration or corrosion		V	U,			
	Puddles containing oil		<b>/</b>		سسن	0	
	Settlement		10			<i>U</i>	
	Gaps between tank and foundation /			i./		U	
•	support				-		
	Damage caused by vegetation roots				N/A	N/A	
<u> </u>	Vegetation obstructing inspection			1/	-	1/	
		125000					
	Plping	ر المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة ا					
	Droplets of oil			-		. /	
	Discoloration		1/			<i>U</i>	
	Corrosion		<del></del>			مسر	\\\.\.\.\.\.\.\.\.\.\.\.\.\.\.\
<u>d</u>	Pipes bowing between supports						
е	Evidence of seepage from valve stems	X'				<i></i>	
	flanges, seals	Ν					
f	Localized dead vegetation near piping	. /			N/A	N/A	
4.	Secondary Containment - Dike or	100					
74.75 20.75	Berm						
а	Standing water (does area need to be	N/A	N/A	N/A	N/A	N/A	
	drained to maintain capacity?)		1			Opened Closed	Opened Closed
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Openeo Ciosed	Opened Closed
	opened and the date the valve is	110 N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	
	closed:	N/A N/A	N/A N/A	NIA INA	1407	1107	
þ	Status of dike drain valve and valve		,	N/A	N/A	N/A	
	lock (where appropriate)					<b></b>	<del></del>
С	Permeability of dike wall & floor (cracks						
	or holes, from rodents, trees, piping,	/				<i></i>	
	etc.)				<u> </u>		
d	Debris outside containment area				-	<u> </u>	ļ
	Erosion of dike	N/A	N/A	N/A			
f	Status of pipes, inlets, drainage	1/	1		./		
_	beneath tanks, etc.				-		
g	Vegetation obstructing inspection	مسا			ر ا		
ੱਨ <b>ੇ</b>	Secondary Containment-Other						
	Cracks		1/	V			
	Discoloration	5/	-	V			
	Standing water or oil			1	يسسن		
	Corrosion						
	Valve conditions						
⊎	AUIAC COUQUIOUS	<u> </u>		·			

Comments: & 4B OLL FLYER LENKING; NOTHHORDN ENGELED; PADS IN PLAKE

#### SPCC Monthly Oil Inspection Form (Page 5 of 7)

#### Oil Retention Pond Inspection

a wi	heck each item for each tank or area if cceptable; if unacceptable mark space the and explain in comments section at bottom of form. Date and sign form.	Po	tention and						
444	Retention and Drainage Pondi	Sat	Unsat		e terror				
а	Erosion	1			<u></u>		 	 	
b	Available capacity	V							
С	Presence of oil	سم					 		
d	Debris	سمر				 			
e	Stressed vegetation	/							

A-POND DOES NOT NEED TO BE SKIMMED

#### **Leak Detection**

Leak Detection	Sat	Unsat	Comments
False start drain tank Unit 6 A			
False start drain tank Unit 6 B	~		
False start drain tank PP CTs	~		
Oily Water Separator			

## SPCC Monthly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A	CV.	
Piping	OK	
5-HO-TK-1B	671/	
Piping	<u>OK</u>	
00-FO-TK-1	01/	
Piping	<u> </u>	
00-FO-TK-2	· ~ 1/	
Piping	019	
00-FO-TK-3	0.17	
Piping	UK	
Dike Penetrations:	•	
1@HO Tanks	OV	-
3@FO Tanks	<u> </u>	
Oil Docks / Piping	10 K	
Trash Dumpsters & Metals	01/	
Dumpster	OK	
Sand & Gravel Stock Piles	OK	
U5 A&B Cooling Towers	<u> </u>	
Warehouse Oil Storage Area	OK.	
Unit 1 Used Oil Area	OK	
Unit 3 Basement Used Oil	~ \/	
Area	<u> </u>	
Unit 4 Used Oil Area	Ø)(	
Unit 5 Oil Area/Track Bay	OK	
115Kv Yard	OK	
230Kv Yard	OK	

# SPCC Monthly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement (Misc. Equipment)	OK	
Unit 4 Basement (Misc. Equipment)	0k	
Unit 5 Basement (Misc. Equipment)	0/6	
Unit 6 HRSG Boiler Feed Pumps	OK	
Unit 6 Steam Turbine Hydraulic Oil Reservoir	OK	
Unit 6 A/B Lube Oil Accesory Modules	OK	
Mobil Oil Carts (4 Total) (2 @ Unit 5; ∦@ Unit 1-4)	OK	
Coal Yard Area Transformers	OK	DRAGGED OUT OF STANDLE
Unit 5 Spare GSU Transformers Behind Warehouse	OK	
Oil Retention Pond Transformer	ok	
Unit 1 & 2 Area Precipitator Transformers	OK	REMOVED FROM SETE EARLY  ON-BER; WILL BE REMOVED  FROM PLAN
Admin Building Area Transformers	OK	

Date: $\frac{ I }{ I } \frac{ I }{ I } = \frac{ I }{ I } \frac{ I }{ I } \frac{ I }{ I } \frac{ I }{ I } \frac{ I }{ I }$	Signature:
•	

**General Comments:** 

SPCC Monthly Oil Inspection Form (Page 1 of 7)

						4-5 1		
CI	heck each item for each tank or area if	E NO TICAL		00-FO-TK-1	00-FO-TK-2	CT Backup	Unit 5 Transfer	
ac	cceptable; if unacceptable mark space	5-HO-TK 1A	5-HO-TK 1B	(#2 Oll South)	(#2 Oll North)	Gen Diesel	Pump House	
wit	h * and explain in comments section at	(South)	(North)	1,015,000 gal.	2,109,582 gal.	Tank	Tank/Totes	
	bottom of form. Date and sign form.	21 million gal.	` <b>&amp;</b> I	1,015,000 gai.	2, 100,002 yai.	110 gal.	141101010	
	Tank Shell & Roof-Check for:						i pare	
а	Drip marks	V		-	1		<i>-</i>	
b	Discoloration of tanks or flaking		<u> </u>		- 1/		Lum	
С	Locatized corrosion	<i>'</i>		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	Puddles containing oil	$\nu$	1/		- L		<i>L</i>	
	Corrosion	~	·				lar lar	
	Structural Damage		/					
	Hairline Cracks	~			-			
							N/A	
l h	Localized Dead Vegetation				-	-/	N/A	
$\perp$	Vegetation obstructing inspection							
	Oil at Release Prevention Barrier	~	-			N/A	N/A	
	(RPB) or in leak detection system							
2	Foundation/SupportsCheck for:	7 1						
a	Cracking or deterioration of support /					N/A		
	ringwall		سس	مسا			- V	
-	Discoloration or corrosion		V				اسما	
			V		1.em	6-44-4-4		
$\overline{}$	Puddles containing oil				Lord	Curaii.	Locar	
	Settlement							
e	Gaps between tank and foundation /	,		4	- Lux	· · · · · · · · · · · · · · · · · · ·	ممتعا	
	support				<del>                                     </del>		N/A	
f	Damage caused by vegetation roots		<u> </u>				N/A	
g	Vegetation obstructing inspection			<u>し</u> /			IVIA	
\$3 ₺	Plping							
a	Droplets of oil	'سن	سا	L.	٠			
	Discoloration	1/	س	W	-	1,	1,	
			-	V	اسمعا	Lunisa	L	
	Corrosion				Guerra	U	U	
d	Pipes bowing between supports			<del> </del>				
e	Evidence of seepage from valve stems	X 1	K!	luna.	i second	اسسا	Laure reco	
	flanges, seals		<i>P</i> E	<del> </del>	<del> </del>			
f	Localized dead vegetation near piping	Į				1	N/A	
ł				CONTRACTOR CONTRACTOR AND ADDRESS OF THE CONTRACTOR AND ADDRESS OF				
:45	Secondary Containment - Dike or							
	Berm							
200	Standing water (does area need to be					N/A	N/A	
, a	drained to maintain capacity?)	<u>ا</u>	e.	1				
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	
ŀ	If yes, indicate the date the valve is	Oponio di di		<u> </u>	<del>                                     </del>	<del> </del>	<del> </del>	
$\Box$	opened and the date the valve is	10/24 10/24		<b> </b>	<del> </del>	N/A N/A	N/A N/A	
<u> </u>	closed:	1-1-1 1-1-1	<del></del>	<del> </del>	<del> </del>		\$1/A	
	Status of dike drain valve and valve	./		1 1	L	N/A	N/A	
	lock (where appropriate)		<del></del>	<u> </u>	<del> </del>	-	<del> </del>	
C	Permeability of dike wall & floor (cracks		1					
1	or holes, from rodents, trees, piping,			//	Lumin	1	اسسا	
1	e(c.)			L-	1			
d	Debris outside containment area				lander		1114	
	Erosion of dike		V		1.sr	N/A	N/A	
-	Status of pipes, inlets, drainage				1	1		
'			-	Com	4-exter	Lum	Comment.	
	beneath tanks, etc.					:	N/A	
g	Vegetation obstructing inspection							
	Secondary Containment-Other						and the same of th	
а	Cracks		-	1 6			Lare I	
	Discoloration	<u></u>		-		1	lser.	
C	Standing water or oil	· · ·	-	CLEAR	Carre	<u>Carrel</u>	1	
	Corrosion				, white	***		
e	Valve conditions			· ·			1	
L 2	1 v divo consumono	<u> </u>						

Comments:

# = REMAN TO MOXERS OWNSTAND; HOUSE LEADING CK

K2 = TANK GARTY OF FORCE (TEMOGRAPHED TO 00-FO-TK-2) NO LOAK ON N. FOTTON
REPARES SOCKETHED FOR 01/12

NAME OF THE OFFICE OFFICE

SPCC Monthly Oil Inspection Form (Page 2 of 7)

Closed:  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A		3F00		,					,						
acceptable, if unacceptable mark space with "and explain in comments seed on at bottom of form. Date and sign form.  If I fank Shell, iR sport-One k for a bottom of form. Date and sign form.  I fank Shell, iR sport-One k for a bottom of form. Date and sign form.  I fank Shell, iR sport-One k for a bottom of form. Date and sign form.  I fank Shell, iR sport-One k for a bottom of tarks or fishing in Discoloration of tarks or fishing in Discoloration of tarks or fishing in Discoloration of bottom of tarks or fishing in Discoloration or corrosion.  I form of the search of the sport of th	Ci	eck each item for each tank or area if							Unit 6 Di	um Oll				3	
with * and explain in comments section at butto OII Room bottom of form. Date and sign from.  I Fank/Shall R.Roof-Check for:  a Drip marks  Discoloration of tanks or faking  C Localized corresion  C Corresion  I Structural Damage  J Hairine Cracks  I Structural Damage  J Hairine Cracks  I Localized Dead Vegetation  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/	0.	contable: if unaccentable mark space	lin	It 5	Uni	t4	Uni	t 1	First F	loor	Coal Yar	d Lube	Veh	icle	
Dottom of from. Date and sign form.  1. Trank/Shell & Roof Cheek for bottom of from. Date and sign form.  2. Trank/Shell & Roof Cheek for bottom of from. Date and sign form.  3. Trank/Shell & Roof Cheek for bottom of the sign of the s	at,	b A and number in comments section at							Steam 7	urbine	Oll Re	oom	Mainte	nance	
Tank/Shell & Roof-Chek/ for a Discolaration of tanks or flaking	WIL	n " and explain in confinents section at	//								,	11	Used C	il Tank	
Tank Shell & Nool-Cheek (or			-	 	-T	/	- 1/C	Harris Harris	www.com	× × ×	33355				
a Drip marks Discoloration of tanks or faking Localized corresion Puddies containing oil Corresion Structural Damage Hairine Cracks NA NIA NIA NIA NIA NIA NIA NIA NIA NIA N	313	Tank Shell & Roof-Check for:												-	
b Discoloration of tanks or fleking c Localized corresion d Puddles containing oil Corresion f Structural Damage G Haifrine Cracks N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	a	Drip marks	سرع		L		L			<u> </u>		_			
Conceilized corrosion   Conceilized corrosion   Conceilized corrosion   Conceilized Conc	h	Discoloration of tanks or flaking	U				6	/,	v				•		
d Puddles containing oil Corrosion Structural Damage Hailine Cracks I N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	-				V	,					1/				
e Corrosion Gird Structural Damage Gird Hairline Cracks N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A			مريا			,	Ļ	/	L			/			
Structural Damage   Stru			<u> </u>								C		- 6		
Structural Damage   Halfing Cracks   NIA NIA NIA NIA NIA NIA NIA NIA NIA NIA						<del>,</del>					e,				
g Hairma Cracks N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A														سمدا	
h   Cocalized Dead Vegetation   N/A				'			10		X1(		N1/	<u> </u>	N	/Δ	
Vegetation obstructing inspection   VA	h	Localized Dead Vegetation							L				_		
J Cil at Release Prevention Barrier (RPR) or in leak detection system (RPR	$\Box$	Vegetation obstructing inspection	N/	A	N/	A	N/	<u>A</u>	N/.	4	1977	<u> </u>	- 14		
(RPB) or in leak detection system 2 Foundation/Supports/Check for: a Cracking or deterioration of support / inigwell b Discoloration or corrosion C Puddles containing oil C Settlement G Saps between tank and foundation / support Support D Discoloration of Support D Discoloration or corrosion C Puddles containing oil C Settlement G Saps between tank and foundation / support D Discoloration obstructing inspection N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A		Oil at Release Prevention Barrier	5.17	٨	81/		N/	Δ	l N/	Λ	N/.	Α	N	/A	
22   Foundation/Supports Check for:	'		fN/.	А	N/A		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u>'</u>	'''						
a Cracking or deterioralion of support / inigwall b Discoloration or corresion c Puddles containing oil d Settlement G Saps between tank and foundation / support f Damage caused by vegetation roots N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	- <b>X</b> 30	(KFB) of its lean detection of dient		<b>F. E. S.</b>											
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C Puddles containing oil d Settlement o Gaps between tank and foundation / support f Damage caused by vegetation roots N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	b	Discoloration or corrosion					مره	<del></del>	<u> </u>				<del></del>		
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support f Damage caused by vegetation roots N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A				/	4327							_			
F Damage caused by vegetation roots   N/A   N/	1 1	`	-				-		P/18				<u> </u>		
damage caused by vegetation to structing inspection   N/A	<u> </u>	support		Λ.	NI/	Λ	N/	Ά.	N/A		N/A		N	/A	
g Vegetation obstructing inspection 3 Ripling a Droplets of oil b Discoloration c Corrosion d Pipes bowing between supports e Evidence of seepage from valve stems flanges, seals f Localized dead vegetation near piping N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	1	Damage caused by Vegetation roots									N/A		N	/A	
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a Droplets of oil b Discoloration c Corrosion d Pipes bowing between supports e Evidence of seepage from valve stems flanges, seals f Localized dead vegetation near piping N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A									N. C. C. C. C. C. C. C. C. C. C. C. C. C.	NAME OF THE OWNER, OF THE OWNER, OF THE OWNER, OF THE OWNER, OF THE OWNER, OF THE OWNER, OWNER, OWNER, OWNER,	2027	No. of Concession			
b Discoforation c Corrosion d Pipes bowing between supports e Evidence of seepage from valve stems flanges, seals f Localized dead vegetation near piping N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	а	Droplets of oil													
c Corrosion d Pipes bowing between supports e Evidence of seepage from valve stems flanges, seals f Localized dead vegetation near piping N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	b	Discoloration							<u> </u>				<u>-</u>		
d Pipes bowing between supports e Evidence of seepage from valve stems flanges, seals f Localized dead vegetation near piping N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A			1,00	-	·		سب		(,/						
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Berm: a Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Deened Closed Opened Close	f	Localized dead vegetation near piping	N/A		N/A		N/A		N/A N/A N/A N/A		, ,				
Berm: a Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Deened Closed Opened Close				and the state of	************	no ser significan	CONTRACTOR STATES	assesses S						0.546	
Berm: a Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Deened Closed Opened Close	4	Secondary Containment - Dike or										J Ch			
a Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A															
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If yes, indicate the date the valve is opened and the date the valve is closed:    N/A	"	droined to maintain canacity?	N/	A	IN/	M									
opened and the date the valve is closed:    Description   N/A   N/			Onened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	
closed:    Discoloration   Closed:   N/A			Operior		1						ļ		<del> </del>	<del> </del>	
b Status of dike drain valve and valve lock (where appropriate)  c Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  d Debris outside containment area  e Erosion of dike  f Status of pipes, inlets, drainage beneath tanks, etc.  g Vegetation obstructing inspection  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
lock (where appropriate)  C Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  d Debris outside containment area  E Erosion of dike  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/			'"'				<b> </b>	L			<del>                                     </del>				
C Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  d Debris outside containment area  e Erosion of dike  f Status of pipes, inlets, drainage beneath tanks, etc.  g Vegetation obstructing inspection  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/	b						l .	/				/	,		
C Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  d Debris outside containment area  e Erosion of dike  f Status of pipes, inlets, drainage beneath tanks, etc.  g Vegetation obstructing inspection  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/		lock (where appropriate)	V	<u></u>	L		<u>با</u>		<u></u>	-	l-		<del> </del>		
or holes, from rodents, trees, piping, etc.)  d Debris outside containment area  e Erosion of dike  f Status of pipes, inlets, drainage beneath tanks, etc.  g Vegetation obstructing inspection  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/	C	Permeability of dike wall & floor (cracks			1			_					,		
etc.) d Debris outside containment area e Erosion of dike N/A N/A N/A N/A N/A N/A N/A f Status of pipes, inlets, drainage beneath tanks, etc. g Vegetation obstructing inspection N/A N/A N/A N/A N/A N/A 5 Secondary Containment-Other a Cracks b Discoloration c Standing water or oil	1 -	or holes, from rodents, trees, piping.			1	/	۱ ,	/	1		1		1 1		
d Debris outside containment area e Erosion of dike N/A N/A N/A N/A N/A N/A N/A f Status of pipes, inlets, drainage beneath tanks, etc. g Vegetation obstructing inspection N/A N/A N/A N/A N/A N/A N/A N/A 5 Secondary Containment-Other a Cracks b Discoloration c Standing water or oil			և				L				1~		ļ		
e Erosion of dike N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A			-		r		,.								
f Status of pipes, inlets, drainage beneath tanks, etc. g Vegetation obstructing inspection N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A					NI.	A	N/	/A	N/	Ά	N/	Ά	N	/A	
beneath tanks, etc.  g Vegetation obstructing inspection N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	e	Erosion of dike	(N/		· · · · · · · · · · · · · · · · · · ·	<u>, ,</u>	<del> </del>	·· /	<del>                                     </del>	<u> </u>					
beneath tanks, etc.  g Vegetation obstructing inspection N/A N/A N/A N/A N/A N/A N/A N/A  6 Secondary Containment-Other  a Cracks  b Discoloration  c Standing water or oil	f	Status of pipes, intets, drainage		_	1			/					L		
g Vegetation obstructing inspection N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	L	beneath tanks, etc.			ļ		l :-	14	<u>-</u>	Δ	1		, ki	/A	
5 Secondary Containment-Other a Cracks b Discoloration c Standing water or oil	g	Vegetation obstructing inspection			N/	A	N/	A Deces	N/		171				
a Cracks b Discoloration c Standing water or oil	- <b>5</b>	Secondary Containment-Other			7.5			la, a						18.89.00	
b Discoloration c Standing water or oil			レ		L	-			1					<u>/</u>	
c Standing water or oil	a	Discolaration	L		1.	_	,				<u> </u>		1		
c Standing Water or or		Discoloration				-	<del></del>	/	L				10		
									-		1		-		
d   Corrosion	d	Corrosion	<u> </u>		<del>                                     </del>	ale and a second	<del> </del>		-				-		
e Valve conditions	e	Valve conditions	L				L		ı		.1			-	

Comments:

\*\* HOUSEXECTIVE IN GROST OFFICE.

## SPCC Monthly Oil Inspection Form (Page 3 of 7)

	3500		,										
С	neck each item for each tank or area if	Un	113	Unit	4	Unl	t 5	Unil	-	U3 ID Fai	ne 42B		
			Lube Oll		- 1	Turbine	Lube	Steam T		OIL F			
"	h * and explain in comments section at	Re		Oil R	}	Oil R	Res.	Lube O					
		3150		4750	í	10,000		4000	gal.	2@80	gai.		
	bottom of form. Date and sign form.	0100	gar.										
<b>113</b>	Tank Shell & Roof-Check for:												100000000000000000000000000000000000000
а	Drip marks	し		سا									
b	Discoloration of tanks or flaking					L		V			,		
C	Localized corrosion	V	/	0	_	ريا		V		W			
	Puddles containing oil			U		1/	<b>∕</b>	1		· ·			
	Corrosion	1		V	,	(1		į,	<i>'</i>	v			
e		V		ب		L	_	1		V			
<u></u>	Structural Damage					U	_	مرد		سما	_		
l a	Hairline Cracks			N/		N/	Δ	N/	Ā	1	,		
<u>_h</u> _	Localized Dead Vegetation	N.	+			N/.		N/A		1,000	<del></del>		
	Vegetation obstructing inspection	N.	/A	N/A	<u> </u>	197.	A	1977	`		,		
i i	Oil at Release Prevention Barrier	N.	/Δ	N/A	4 l	N/	'Α	N/A	Ą				
Ι΄.	(RPB) or in leak detection system		'.		`		······································	HOUSE PARTY OF THE	ente de la company	ANCHORAGO ANTONIO		55000000000000000000000000000000000000	
308	Foundation/SupportsCheck for.				200								
	Cracking or deterioration of support /				_				_				
а		L		L		,	/,	1 L		レ			
<del> </del>	ringwall		/	v	,		/	سا		in			
b	Discoloration or corrosion	L						100		-			
	Puddles containing oil				e			1.0		(	/		
d	Settlement	i						<u>~</u>					
e	Gaps between tank and foundation /	L	/	سن.	<b>^</b>	L	/	,	/	6.00			
	support	l											
f	Damage caused by vegetation roots	N	/A	N/.	A	N/		N/.		Lower			
g	Vegetation obstructing inspection	N	/A	N/.	Α	N/	<u>/A</u>	N/	A	(		EARLES SERVICE	312250655
	Piping										N 400		100
		(/		レ		L		L		مد	/		
	Droplets of oil	C		ı				V		6.		_	
<u>b</u>	Discoloration			6			_		<del>/</del>	1,			
C	Corrosion	t		L									
d	Pipes bowing between supports	د	<del></del>			- 1							
е	Evidence of seepage from valve stems					6		1	/	1,00	-		
	flanges, seals									<b> </b> -			
f	Localized dead vegetation near piping	NI NI	/A	N/	Α	N/	/A	N/	Α	harrer.	and the same of th		
	<u> </u>	"	<i>"</i> "			,			roma di serse colo			3843222	
878	Secondary Containment - Dike or			97.97									1000
												46.0	
1000	Berm Standing water (does area need to be	1000	THE PERSON NAMED IN	G HOLDER	4					N/	Α.		
a	Standing water (does area need to be	N	/A	N/	Α	N/	/A	N/	A	1			
L	drained to maintain capacity?)	0	Closed	Opened	Closed	Onened	Closed	Opened	Closed	Opened	Closed	Opened	Closed
	If yes, indicate the date the valve is	Obevea	Closed	Oberrag	0102EQ	Sponed	0.000	5,5,100				ļ	-
	opened and the date the valve is	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		1
L_	closed:	19//4	(37/3	1			1	ļ	٠	<del>                                     </del>	·	<del>                                     </del>	
Ъ	Status of dike drain valve and valve	1			/					,	/	}	
1	lock (where appropriate)	し		L			<u> </u>	L		<u> </u>	<u></u>	<del> </del>	
c	Permeability of dike wall & floor (cracks												
"	or holes, from rodents, trees, piping,				_		/						
	iot noies trom todenis itees. Dibliid.		/	1		· ·	•	L		V	<u> </u>		
İ	1	1 6	/	{				T				1	
<u>_</u>	etc.)	L	<del></del>		_	1 L		I		<u></u>		<u> </u>	
	etc.) Debris outside containment area	,		7				N/	Ä	N/			
е	etc.) Debris outside containment area Erosion of dike	Ň	/ /A	N/	Ā		/A	N/	Á				
е	etc.) Debris outside containment area Erosion of dike Status of pipes, inlets, drainage	Ň		N/	Á	N.	/A	N/	Á				
f	etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.	N	/A	س		N <sub>i</sub>	IA /	L				_	
e f	etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection	N N	/A /A	N/	A	N <sub>2</sub>	/A //A	N/	'A				
e f	etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection	N N	/A	N/		N <sub>2</sub>	IA /	N/	'A				1
e f	etc.) Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc. Vegetation obstructing inspection Secondary Containment-Othe)	N N	/A /A	N/	A	N <sub>2</sub>	/A //A	N/	'A	Ni L	A		1
e f g 5	etc.) Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc. Vegetation obstructing inspection Secontary Containment-Othe)	N N	/A /A	N/	A	N <sub>2</sub>	/A //A	Ni Ni	'A	Ni L			
f g 5 a b	etc.) Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc. Vegetation obstructing inspection Secondary Containment-Othe) Cracks Discoloration	N N	/A /A	N/	A	N <sub>2</sub>	/A //A	N/	'A	Ni L	A		18.55
f g 5 a b c	etc.) Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc. Vegetation obstructing inspection Secondary Containment-Othe) Cracks Discoloration Standing water or oil	N N	/A /A	N/	A	N <sub>2</sub>	/A //A	Ni Ni V	'A	Ni L	A		
f g 5 a b c d	etc.) Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc. Vegetation obstructing inspection Secondary Containment-Othe) Cracks Discoloration	N N	/A /A	N/	A	N <sub>2</sub>	/A //A	Ni Ni V	'A	Ni L	A		1

Comments:

SPCC Monthly Oil Inspection Form (Page 4 of 7)

	0.00		1111000000				
C	neck each item for each tank or area if			00-FO-TK-3	00-FO-TK-4	00-FO-TK-5	
90	cceptable; if unacceptable mark space	U4 ID Fans A&B	U5 ID Fans	Diesel Fire	Gasoline (3000	Kerosene	
	h * and explain in comments section at	Oil. Res.	A,B,C&D	Pump	gal.) / Diesel	2000 gal.	
Wit	If and explain it continents scotter at	2 @ 65 gal.	4@87 gal.	1000 gal.	(5000 gal.)	2000 941.	
	pottom of form. Date and sign form.			_			
318	Tank Shell & Roof-Check for:				i -		
а	Drip marks						
b	Discoloration of tanks or flaking	<u></u>	V				
	Localized corrosion	V	V/	C	· /		
	Puddles containing oil	<u>.                                    </u>	<b>(</b> /		•/_	· /	
	Corrosion	~		<i>\\</i>	V	1	
	Corrosion	····			1	U	
f	Structural Damage				0	V	
g	Hairline Cracks					V	
h			<i>V</i>		· ·	~	
	Vegetation obstructing inspection						
	Oil at Release Prevention Barrier	/	/	N/A	N/A	N/A	
Ι΄.	(RPB) or in leak detection system					acconstruction for the construction	
100 S	Foundation/SupportsCheckifor:						
** <b>Z</b> 44	Cracking or deterioration of support /	200000000000000000000000000000000000000		NIA			
a		1/	./	N/A		· _	
	ringwall		<u> </u>		1/	<i></i>	
b	Discoloration or corresion			- V	V		
C	Puddles containing oil			<del>  ,,                                  </del>		- L	
d	Settlement	مسا	مصما	V			
e	Gaps between tank and foundation /		سسن			Lum.	
້	support	****			· ·		
	Damage caused by vegetation roots		/	رسمنا ا	N/A	N/A	
	Vegetation obstructing inspection			- W			
8	Vegetation bostrucing inspection						
	Piping		1_	V	V	_ // _	
	Droplets of oil		<del></del>	V	-	- C	
р	Discoloration				<u></u>		
C	Corrosion	<u> </u>		<del></del>			
d	Pipes bowing between supports	_/_	<i>C</i>				
e	Evidence of seepage from valve stems	0.1	<u></u>				1
"	flanges, seals	<i>₩</i> '				<u> </u>	
-	Localized dead vegetation near piping	_			N/A	N/A	
'	LOCAlized dead vegetation flows priming	اريا		_	1407		
2554.50							
1.4	Secondary Containment - Dike or			and the second			
	Berm					11/4	
a	Standing water (does area need to be	N/A	N/A	N/A	N/A	N/A	
	drained to maintain capacity?)		1 2 2	0 100	Opened Closed	Opened Closed	Opened Closed
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closeo	Opened Closed	Oberied Ciosed	Openou   Clare
	opened and the date the valve is		N/A 1374	N/A N/A	N/A N/A	N/A N/A	
	closed:	N/A N/A	N/A N/A	N/A N/A	INIA INIA	11111	<del> </del> -
b	Status of dike drain valve and valve			N/A	N/A	N/A	1
b				14/7	1411		
	lock (where appropriate)		<del>                                     </del>				
C	Permeability of dike wall & floor (cracks	1		1			
1	or holes, from rodents, trees, piping,		l //		L		1
L	etc.)	<del> </del>	<del>                                     </del>	<del>                                     </del>		1	
d	Debris outside containment area	•~~	1 0	<u> </u>		1 7	
e	Erosion of dike	N/A	N/A	N/A	· ·	<del>                                     </del>	<del>                                     </del>
f	Status of pipes, inlets, drainage		1	, /		· ·	
'	beneath tanks, etc.	<u></u>	L	L-			
-	Vegetation obstructing inspection		1/	0	المستسميرا	1	
g	Aedetation operacing alsheorer	2377718256					
5	Secondary Containment-Other		/	1 /	()		
а	Cracks		<del>                                     </del>		-	- U	
b	Discoloration		<u></u>	$+$ $\sim$ $-$		<del>                                     </del>	
С	Standing water or oil			- 6-	-		<del> </del>
d	Corrosion			<u> </u>		<del>                                     </del>	<u> </u>
e	Valve conditions						L
1 6	Valve conditions			— . — . —	•		

Comments:

& 4B OIL FLORE LONGING, NOTCHERD EMELED, MAINTENANTE NOTCHED PAOL IN PLACE

#### SPCC Monthly Oil Inspection Form (Page 5 of 7)

#### Oil Retention Pond Inspection

a wi	theck each item for each tank or area if cceptable; if unacceptable mark space ith * and explain in comments section at bottom of form. Date and sign form.	Po	tention ond				•	
	Retention and Drainage Ponds	Sat	Unsat					
a	Erosion	W			-			
b	Available capacity	1/						
C	Presence of oil	1/						
d	Debris	V						
e	Stressed vegetation							

t POND DOES NOT MODD TO BE SKIMMED

#### **Leak Detection**

Leak Detection	Sat	Unsat	Comments
False start drain tank Unit 6 A			
False start drain tank Unit 6 B	V		
False start drain tank PP CTs			
Oily Water Separator			

# SPCC Monthly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A	ΛL	
Piping	UK	
5-HO-TK-1B		
Piping		and the second s
00-FO-TK-1		
Piping	<u>OC</u>	
00-FO-TK-2		
Piping	$\mathcal{O}_{\mathcal{L}}$	
00-FO-TK-3		
Piping	10	
Dike Penetrations:		
1@HO Tanks		amela constantina de constantina de constantina de constantina de constantina de constantina de constantina de
3@FO Tanks		
Oil Docks / Piping	OK	
Trash Dumpsters & Metals	- //	
Dumpster	<u> </u>	
Sand & Gravel Stock Piles	OK	
U5 A&B Cooling Towers	ØL.	
Warehouse Oil Storage Area	OK-	
Unit 1 Used Oil Area	OK	
Unit 3 Basement Used Oil	- 1.	
Area	OK-	
Unit 4 Used Oil Area	ok	
Unit 5 Oil Area/Track Bay	QL	
115Kv Yard	ØK.	
230Kv Yard	O.	

## SPCC Monthly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement	1	
(Misc. Equipment)	OK.	
Unit 4 Basement		
(Misc. Equipment)	K	
Unit 5 Basement		
(Misc. Equipment)	OK.	
Unit 6 HRSG Boiler Feed	Į.	
Pumps	OK	
Unit 6 Steam Turbine		
Hydraulic Oil Reservoir	OK-	
Unit 6 A/B Lube Oil Accesory		
Modules	OK	
Mobil Oil Carts (4 Total)		RANGUA) CALI FAM #1-#4
(2 @ Unit 5; <b>2</b> @ Unit 1-4)	OK	-BASEMANT; NO CONCAL ON SUE
Coal Yard Area Transformers		DIMMO OF OIL, ON OF SANCE
	OK	As of Twy
Jnit 5 Spare GSU		
Fransformers Behind Warehouse	OK	
Oil Retention Pond		
Fransformer	OK	
Jnit 1 & 2 Area Precipitator		REMOVED GOOM SOLL GOOLL OCCORD
Fransformers		REMOVED From SELE GARY COCKET By CLEW PARBOLS, MILL SEE FEMA
Admin Building Area		, , , , , , , , , , , , , , , , , , , ,
ransformers	V \ \ \	

Date: 10/14 1/0/15/11 Signature:

**General Comments:** 

SPCC Monthly Oil Inspection Form (Page 1 of 7)

	0,00	Monthly Of					
ac with	eck each item for each tank or area if ceptable; if unacceptable mark space of and explain in comments section at pottom of form. Date and sign form.	5-HO-TK 1A (South) 21 million gal.	5-HO-TK 1B (North)	00-FO-TK-1 (#2 Oil South) 1,015,000 gal.	00-FO-TK-2 (#2 Oil North) 2,109,582 gal.	CT Backup Gen Diesel Tank 110 gal.	Unit 5 Transfor Pump House Tank/Totes
4.9	Tank Shell & Roof-Check for:						
	Drip marks	V	V		<u> </u>		
	Discoloration of tanks or flaking	~		<i>L</i>			
<del></del>	Localized corrosion	V		س	w	<u></u>	
	Puddles containing oil			i.o.		مرب	
		U				-	l
	Corrosion		are.	W	/		4,
	Structural Damage			V		~	
	Hairline Cracks			· · · ·			N/A
h	Localized Dead Vegetation			V		u	N/A
	Vegetation obstructing inspection						31/4
j	Oil at Release Prevention Barrier					N/A	N/A
	(RPB) or in leak detection system			TENDESTA KANDESTA K			
2	Foundation/SupportsCheck for:						
а	Cracking or deterioration of support /			l v		N/A	, /
	ringwall	سيا	<u> </u>			V.	
b	Discoloration or corrosion	V	u		سسن		<del></del>
	Puddles containing oil	V	<u> レ</u>	V		<del></del>	
	Settlement	المعدد				<u> </u>	<u> </u>
e	Gaps between tank and foundation /		i marana	Gumm	سيا		
	support  Damage caused by vegetation roots		منعا			<u>.                                    </u>	N/A
-	Damage caused by Vegetation 100to	***		5			N/A
	Vegetation obstructing inspection						
	Plping		ルー・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・	V _	- 1/	<u></u>	<u></u>
	Droplets of oll		<u></u> _	V	Lun		W
	Discoloration			V	V		レ
	Corrosion				U _		L
d	Pipes bowing between supports						
е	Evidence of seepage from valve stems	14.1	X 1		سسا		
	flanges, seals	K!	Х	<del></del>	<u> </u>		<del>                                     </del>
f							3 1
	Localized dead vegetation near piping		1 surve		1/		N/A
	Localized dead vegetation near piping	/	Lumin				N/A
							N/A
4	Secondary Containment - Dike or						N/A
4	Secondary Containment - Dike or Berm					N/A	N/A N/A
4 a	Secondary Containment - Dike or Berm Standing water (does area need to be						N/A
4 a	Secondary Containment - Dike or Berm Standing water (does area need to be drained to maintain capacity?)	Opened Closed	Opened Closed	Opened Closed			N/A
4 a	Secondary Containment - Dike or Berm Standing water (does area need to be drained to maintain capacity?) If yes, indicate the date the valve is	I	Opened Closed	Opened Closed	Opened Closed	Opened Closed	N/A Opened Closed
4 a	Secondary Containment - Dike or  Berm  Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is	I	Opened Closed	Opened Closed			N/A
4 a	Secondary Containment - Dike or  Berm  Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:	Opened Closed	Opened Closed		Opened Closed	Opened Closed N/A N/A	N/A Opened Closed
a   	Secondary Containment - Dike or Berm Standing water (does area need to be drained to maintain capacity?) If yes, indicate the date the valve is opened and the date the valve is closed: Status of dike drain valve and valve	I	Opened Closed	Opened Closed	Opened Closed	Opened Closed	N/A Opened Closed N/A N/A
a b	Secondary Containment - Dike or  Berm  Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)	मिट शिष			Opened Closed	Opened Closed N/A N/A	N/A Opened Closed N/A N/A
a b	Secondary Containment - Dike or  Berm  Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack)	मिट शिष		<i>V</i>	Opened Closed	Opened Closed N/A N/A	N/A Opened Closed N/A N/A
a b	Secondary Containment - Dike or  Berm  Standing water (does area need to be drained to maintain capacity?)  If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping,	मिट शिष			Opened Closed	Opened Closed N/A N/A	N/A Opened Closed N/A N/A
a b	Secondary Containment - Dike or Berm  Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)	मिट शिष	· · ·	<i>V</i>	Opened Closed	Opened Closed N/A N/A	N/A Opened Closed N/A N/A
a b	Secondary Containment - Dike or Berm  Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area	मिट शिष	- L	<i>V</i>	Opened Closed	Opened Closed N/A N/A N/A	N/A Opened Closed N/A N/A
a b	Secondary Containment - Dike or Berm  Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area	मिट शिष	· · ·	<i>V</i>	Opened Closed	Opened Closed  N/A N/A  N/A  N/A	N/A Opened Closed N/A N/A N/A N/A
a b c d e f	Secondary Containment Dike or Berm  Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage	8/20 9/20		<i>V</i>	Opened Closed	Opened Closed N/A N/A N/A	N/A Opened Closed N/A N/A N/A
a b c	Secondary Containment - Dike or Berm  Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.	8/20 9/20		<i>V</i>	Opened Closed	Opened Closed  N/A  N/A  N/A  N/A	N/A Opened Closed N/A N/A N/A N/A
a b c d e f	Secondary Containment - Dike or Berm  Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.	8/20 9/20			Opened Closed	Opened Closed  N/A N/A  N/A  N/A	N/A Opened Closed N/A N/A N/A N/A N/A N/A
a b c d e f	Secondary Containment - Dike or Berm  Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.	8/20 9/20			Opened Closed	Opened Closed  N/A N/A  N/A  N/A	N/A Opened Closed N/A N/A N/A N/A N/A N/A N/A
a b c d e f	Secondary Containment - Dike or Berm  Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate) Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.) Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc. Vegetation obstructing inspection Secondary Containment-Othei	8/20 9/20			Opened Closed	Opened Closed  N/A  N/A  N/A  N/A	N/A Opened Closed N/A N/A N/A N/A N/A N/A
a b c d e f	Secondary Containment - Dike or Berm  Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment-Other	8/20 9/20			Opened Closed	Opened Closed  N/A N/A  N/A  N/A	N/A Opened Closed N/A N/A N/A N/A N/A N/A N/A  N/A  N/A
a b c d e f s b	Secondary Containment - Dike or Berm  Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment-Other  Cracks  Discoloration	8/20 9/20			Opened Closed	Opened Closed  N/A N/A  N/A  N/A	N/A Opened Closed N/A N/A N/A N/A N/A N/A
a b c	Secondary Containment - Dike or Berm  Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment-Other	8/20 9/20			Opened Closed	Opened Closed  N/A N/A  N/A  N/A	N/A Opened Closed N/A N/A N/A N/A N/A N/A  N/A  N/A

Comments

NI = REPAIRS TO MAKES CNESSING, AUSEKEEPTING MEEDS TO BE APPLIEDED, COPS NOTIFIED

NO = 6015 MOUTHS OCH FROM TING TONK TO 00-FO-TK-2 IN PRAPARITIN FOR

RAPPAS TO N. BETTAM DIAMN VALUE AND TEXNATION VALUE FOR OLD US

LATER THES YORK

SPCC Monthly Oil Inspection Form (Page 2 of 7)

_							
1 0	heck each item for each tank or area if				Unit 6 Drum Oil		Coal Yard
	cceptable; if unacceptable mark space	Unit 5	Unit 4	Unit 1	First Floor	Coal Yard Lube	Vehicle
ac	th * and explain in comments section at	Lube Oil Room	Lube Oil Room	Lube Oil Room	Steam Turbine	Oil Room	Maintenance
		17.7	A. I	8/1	Building/	Q( I	Used Oil Tank
	bottom of form. Date and sign form.	A. I	7	<i>Q</i> , ,			
<b>34</b>	Tank Shell & Roof-Check for:						1/
	Drip marks		<i></i>	· ·			V
	Discoloration of tanks or flaking		1/	/	<u> </u>	1/	
	Localized corrosion					Same of the same o	V
			-		./		
	Puddles containing oil				اسسا	-	V
	Corrosion			<u> </u>			
	Structural Damage	·	<u> </u>				V
q	Hairline Cracks				- 1111	31/6	N/A
<u> </u>	Localized Dead Vegetation	N/A	N/A	N/A	N/A	N/A	
	Vegetation obstructing inspection	N/A	N/A	N/A	N/A	N/A	N/A
	Oil at Release Prevention Barrier		1111	3370	N/A	N/A	N/A
j	Oli at Release Prevention Daniel	N/A	N/A	N/A			
	(RPB) or in leak detection system					5.0000   0.0000	and the second
2	Foundation/SupportsCheck for:						
а	Cracking or deterioration of support /						
	ringwall	<u> </u>	l	<u> </u>			<del>                                     </del>
Ь	Discoloration or corrosion	~			V/		
	Puddles containing oil	V				<u> </u>	
	Settlement Settlement			V			<u> </u>
l u	Settlement						
е	Gaps between tank and foundation /			1	/		
	support	11114	NI/A	N/A	N/A	N/A	N/A
f	Damage caused by vegetation roots	N/A	N/A		N/A	N/A	N/A
g	Vegetation obstructing inspection	N/A	N/A	N/A	IV/A	WA	17//
	Piping						
	Droplets of oil	<i>U</i>	· ·		المسيا	<u></u>	
	Discoloration	W	V	<i>\</i>	famour _		V
		<u> </u>			Lauren	Luman	<u></u>
C	Corrosion	,			- (/	Lui	
<u>d</u>	Pipes bowing between supports						
е	Evidence of seepage from valve stems			.,	Turne		٠,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
1	flanges, seals			100	N1(3	N/A	N/A
f	Localized dead vegetation near piping	N/A	N/A	N/A	N/A	I NIA	1973
'			1				
L '	1		i		a una en en aria de la constitución de la constituc		EVERTER STATE OF THE STATE OF T
1	Secondary Containment - Dike or						
4	Secondary Containment - Dike or						
15.177	Berm						NIA
15.177	Berm Standing water (does area need to be	N/A	N/A	N/A	N/A	N/A	N/A
15.177	Berm Standing water (does area need to be drained to maintain capacity?)			i		1	
15.177	Berm Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is	N/A Opened Closed	N/A Opened Closed	i	N/A Opened Closed	N/A Opened Closed	
15.177	Berm Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
a	Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:			i		1	Opened Closed
a	Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
a	Berm Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
a	Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)	Opened Closed N/A N/A	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
a	Berm Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks)	Opened Closed N/A N/A	Opened Closed N/A N/A	Opened Closed	Opened Closed	Opened Closed	Opened Closed
a	Berm Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping,	Opened Closed N/A N/A	Opened Closed	Opened Closed	Opened Closed N/A N/A	Opened Closed	Opened Closed
b	Berm Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)	Opened Closed  N/A N/A	Opened Closed N/A N/A	Opened Closed N/A N/A	Opened Closed  N/A N/A	Opened Closed N/A N/A	Opened Closec N/A N/A
b	Berm Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping,	Opened Closed  N/A N/A	Opened Closed  N/A N/A	Opened Closed  N/A N/A	Opened Closed  N/A N/A	Opened Closed N/A N/A	Opened Closed N/A N/A
a b c	Berm Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate) Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.) Debris outside containment area Erosion of dike	Opened Closed  N/A N/A	Opened Closed N/A N/A	Opened Closed N/A N/A	Opened Closed  N/A N/A	Opened Closed N/A N/A	Opened Closec N/A N/A
a b c	Berm Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate) Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.) Debris outside containment area Erosion of dike	Opened Closed  N/A N/A	Opened Closed  N/A N/A	Opened Closed  N/A N/A   N/A  N/A	Opened Closed  N/A N/A  L  N/A  N/A	Opened Closed  N/A N/A	Opened Closed N/A N/A
a b c	Berm Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate) Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area Erosion of dike Status of pipes, inlets, drainage	Opened Closed  N/A N/A	Opened Closed  N/A N/A	Opened Closed  N/A N/A	Opened Closed  N/A N/A	Opened Closed  N/A N/A  N/A  N/A	Opened Closed N/A N/A  N/A  N/A
a b c d e f	Berm Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate) Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.) Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.	Opened Closed  N/A N/A	Opened Closed  N/A N/A	Opened Closed  N/A N/A   N/A  N/A	Opened Closed  N/A N/A  L  N/A  N/A	Opened Closed  N/A N/A	Opened Closed N/A N/A  N/A  N/A  N/A
a b c d e f	Berm Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate) Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.) Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.	Opened Closed  N/A N/A	Opened Closed  N/A N/A	Opened Closed  N/A N/A  V N/A  N/A	Opened Closed  N/A N/A	Opened Closed  N/A N/A  N/A  N/A	Opened Closed N/A N/A  N/A  N/A
a b c d e f g 5	Berm Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate) Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.) Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc. Vegetation obstructing inspection Secondary Containment-Other	Opened Closed  N/A N/A	Opened Closed  N/A N/A	Opened Closed  N/A N/A  V N/A  N/A	Opened Closed  N/A N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed N/A N/A  N/A  N/A  N/A
a b c d e f g 6 a	Berm Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate) Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.) Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection Secondary Containment-Other Cracks	Opened Closed  N/A N/A	Opened Closed  N/A N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed  N/A N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed N/A N/A  N/A  N/A  N/A
a b c d e f g 6 a	Berm Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate) Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.) Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection Secondary Containment-Other Cracks Discoloration	Opened Closed  N/A N/A	Opened Closed  N/A N/A	Opened Closed  N/A N/A  V N/A  N/A	Opened Closed  N/A N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed N/A N/A N/A N/A N/A N/A
a b c d e f g 6 a	Berm Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate) Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.) Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection Secondary Containment-Other Cracks	Opened Closed  N/A N/A	Opened Closed  N/A N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed N/A N/A N/A N/A N/A N/A N/A
a b c d e f g 5 a b	Berm Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate) Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.) Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection Secondary Containment-Other Cracks Discoloration	Opened Closed  N/A N/A	Opened Closed  N/A N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed  N/A N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed N/A N/A N/A N/A N/A N/A

Comments: H HUSELEGIUS NOODS & BE ADDRESSED, OFS NATURED

## SPCC Monthly Oil Inspection Form (Page 3 of 7)

	3600	Wolffing O	1 mopcono			r	
	neck each item for each tank or area if	Unit 3	Unit 4	Unit 5	Unit 6	U3 ID Fans A&B	·
		Turbine Lube Oil	Turbine Lube	Turbine Lube	Steam Turbine	Oil. Res.	
a	Ceptable, it directes track spaces	Res.	Oli Res.	Oll Res.	Lube Oil Res.	2 @ 80 gal.	
Wit	h * and explain in comments section at	3150 gal.	4750 gal.	10,000 gal.	4000 gal.	2 @ 60 gai.	
	bottom of form. Date and sign form.						
1/1/29	Tank Shell & Roof-Check for						
	Drip marks	<u> </u>		Loron		- 1/	
	Discoloration of tanks or flaking	/	1	10			· · · · · · · · · · · · · · · · · · ·
	Localized corrosion	- Jul	1/.	W	V	<u></u>	
	Puddles containing oil			V	- 1		
				· · ·			
e	Corrosion		. سرا	<i>L</i>		Samuel .	
l f	Structural Damage			lare	Germ		
g	Hairline Cracks	1112	N/A	N/A	N/A	i,mer	
h	Localized Dead Vegetation	N/A		N/A	N/A		
T	Vegetation obstructing inspection	N/A	N/A	NVA	1977		
IT	Oil at Release Prevention Barrier	N/A	N/A	N/A	N/A		
′	(RPB) or in leak detection system	14//					
2	the contract of the contract o						
200	Cracking or deterioration of support /				_	_	
a		<i></i>	<i>1</i> /	1	-	L	
<b> </b>	ringwall		· ·	Luxer	V		
b	Discoloration or corrosion		Campus	Leed	لسسا	1 more	
Ç	Puddles containing oil			Lun	I and a second	1	
d	Settlement						
е	Gaps between tank and foundation /			(January 1)	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	S. was	
1	support		<u> </u>		31/6	· · · · · · · · · · · · · · · · · · ·	
f	Damage caused by vegetation roots	N/A	N/A	N/A	N/A		
g	Vegetation obstructing inspection	N/A	N/A	N/A	N/A		
3	Plping						
	Droplets of oil	يتسموا	(	سسب		سسا	
a			Curr	Lum	l.	Carrent	
b	Discoloration		1	1/	1/	سما	
C	Corresion		Same	V	10	1	
d	Pipes bowing between supports	المراجع المراج					
l e	Evidence of seepage from valve stems	/	1/	1 6			
1	flanges, seals		<u> </u>		30.	<u> </u>	
f	Localized dead vegetation near piping	N/A	N/A	N/A	N/A	· ·	İ
		71171					
`A .	Secondary Containment - Dike or						
18.54	Berm						
20153	Standing water (does area need to be			NI/A	N/A	N/A	
a	Standing water (does area need to be	N/A	N/A	N/A	NA		
	drained to maintain capacity?)	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
	If yes, indicate the date the valve is	Opened Closed	Opened Globas	0,70		<del>  </del>	<del> </del>
$\vdash$	opened and the date the valve is	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	
	closed:	1477		<del> </del>		·	
b	Status of dike drain valve and valve					<i></i>	1
	lock (where appropriate)		<u> </u>		- 6	<del>                                     </del>	
С	Permeability of dike wall & floor (cracks		1				1
ļ	or holes, from rodents, trees, piping,		L 1/			./	1
1	etc.)					<u> </u>	<del> </del>
d	Debris outside containment area		V			<del></del>	<del> </del>
-		N/A	N/A	N/A	N/A	N/A	<u></u>
0	Erosion of dike Status of pipes, inlets, drainage		<del> </del>			1	1
1			\ \(\sigma\)	Lur"	1	1	
	beneath tanks, etc.	N/A	N/A	N/A	N/A	C	
g	Vegetation obstructing inspection	N/A	INIA	100		le di care	
5	Secondary Containment-Other					Lowers	
a	Cracks			i	-	<del>                                     </del>	
b	Discoloration	~	esser		<del>                                     </del>	1	<del> </del>
		· /	Lumin	U	<u> </u>	- Com-	-
	IStanding water or oil						
C	Standing water or oil	100		/common	L.	Committee	<del> </del>
	Corrosion Valve conditions			im	<u> </u>		

# SPCC Monthly Oil Inspection Form (Page 4 of 7)

	SPCC	Wonthly Of	Hisparaoi	I I Ollis (i u	90 101.7		
<u> </u>	eck each item for each tank or area if	T		00-FO-TK-3	00-FO-TK-4	00-FO-TK-5	
	ceptable; if unacceptable mark space	U4 ID Fans A&B	U5 ID Fans	Diesel Fire	Gasoline (3000	Kerosene	
ac	ceptable; if unacceptable mark space	Oil. Res.	A,B,C&D	Pump	gal.) / Diesel	2000 gal.	
Witt	1 * and explain in comments section at	2 @ 65 gal.	4@87 gal.	1000 gal,	(5000 gal.)	2000 gai.	
	ottom of form. Date and sign form.						
8- <b>1</b> 8	Tank Shell & Roof-Check for				J	V.	
	Drip marks					- I.m	
b	Discoloration of tanks or flaking					- Land	
	Localized corrosion	v					
d	Puddles containing oil	V		<u> </u>			
	Corrosion		-		V		
	Structural Damage	$\nu$	em	<i>V</i>			
	Hairline Cracks	w		<i>U</i>	0		
	Localized Dead Vegetation	V_	مسيده	V	<i>V</i>		
┞╌╬╌╽	Vegetation obstructing inspection	<i></i>			James		
┝╬┤	Oil at Release Prevention Barrier		/	N/A	N/A	N/A	
]	Oli at Release Flevention barron	/		1997			
10277	(RPB) or in leak detection system						
2	Foundation/Supports Check for			31/4			
	Cracking or deterioration of support /	4		N/A	<u></u>		
	ringwall			2000	<u></u>	~	
	Discoloration or corrosion				/	1/	
C	Puddles containing oil					- Lund	
d	Settlement	$\nu$	<u> </u>				
e	Gaps between tank and foundation /	<b>U</b>			Com		
	support				N/A	N/A	
f	Damage caused by vegetation roots			<del></del>	IVIA		
a	Vegetation obstructing inspection			سما			
	Plping						10000
	Droplets of oil				1/	Low	
	Discoloration	1/			<u>l</u>		
	Corrosion	V	£	ر مرا			
1	Pipes bowing between supports	1/	·	<i>L</i>	· ·		
10	Evidence of seepage from valve stems		~	,			1
е	flanges, seals		"				
-	Localized dead vegetation near piping				N/A	N/A	1
f	Localized dead vegetation hear piping		, , ,		1877		
10000	DILO STATE OF THE						
4	Secondary Containment - Dike or						
1863	Berm				ALIA	N/A	
а	Standing water (does area need to be	N/A	N/A	N/A	N/A	i i	l
L	drained to maintain capacity?)	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	- points - 5.0004			<del> </del>
	opened and the date the valve is	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	l
	closed:	<del>                                     </del>	<del>                                     </del>			NIA	
b	Status of dike drain valve and valve	<b>I</b>		N/A	N/A	N/A	
	lock (where appropriate)		<u> </u>	<del> </del>	<del> </del>		
C	Permeability of dike wall & floor (crack	٩					1
	or hotes, from rodents, trees, piping,			V	V		
	etc.)	<u> </u>	<del> </del>	1	<del>  , /                                   </del>	1	
d	Debris outside containment area		3.11	1 11/4	1	<del> </del>	
e	Fresion of dike	Ñ/A	N/A	N/A	- L	- Comment	
f	Status of pipes, inlets, drainage	,	6	1/	1 /		
'	heneath tanks, etc.		ļ		ļ	<del></del>	<del> </del>
g	Vegetation obstructing inspection					les de la como	
, E	Secondary Containment-Other	PROPERTY OF STREET					
	Cracks	1/	100	V	<u> </u>	1 turner	
a	Discoloration		1/		じ	<u> </u>	
<u>b</u>	Standing water or oil	- U	-				
C				-	مما ا	1	ļ
d e	Corrosion Valve conditions	<u> </u>					
	CV SOCE TOTALIBUTE	3					

### SPCC Monthly Oil Inspection Form (Page 5 of 7)

### Oil Retention Pond Inspection

a wi	heck each item for each tank or area if cceptable; if unacceptable mark space th * and explain in comments section at bottom of form. Date and sign form.		tention and						
5	Retention and Drainage Pondi	\$at	Unsat					100000	
a	Erosion	لمبينا							
b	Available capacity	رسما							
C	Presence of oil	V							
d	Debris	V							
Θ	Stressed vegetation	im							

\* BND DES NOT NOED TO BE SEGMED AT THES

#### Leak Detection

Leak Detection	Sat	Unsat	Comments
False start drain tank Unit 6 A			
False start drain tank Unit 6 B	レ		
False start drain tank PP CTs			
Oily Water Separator			

# SPCC Monthly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A	- 1	
Piping	OK	
5-HO-TK-1B	27.1	
Piping	( )X	-
00-FO-TK-1	1.	
Piping	OF.	
00-FO-TK-2		
Piping		
00-FO-TK-3	0.1	_
Piping	<u> </u>	
Dike Penetrations:		
1@HO Tanks	e V	
3@FO Tanks		B Philipped State Communication Communicatio
Oil Docks / Piping		
	_	And the state of t
Trash Dumpsters & Metals		
Dumpster	<u>O</u> K	
Sand & Gravel Stock Piles	$\sim$ 1	
	_ OK	
U5 A&B Cooling Towers	$\alpha$ .	
	OK	
Warehouse Oil Storage Area	AV.	
	U	
Unit 1 Used Oil Area	Ot	of Hardestar Constans, or Nothern
	<u> </u>	
Unit 3 Basement Used Oil	$\alpha \mathcal{M}$	
Area		
Jnit 4 Used Oil Area	016	
	UC	
Jnit 5 Oil Area/Track Bay		of Howekedlan GNEANS, CAS
115Kv Yard	OK	
230Kv Yard	ما	
1	( <u>)</u>	

# SPCC Monthly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement (Misc. Equipment)	OK	
Unit 4 Basement (Misc. Equipment)	OK	
Unit 5 Basement (Misc. Equipment)	OK	
Unit 6 HRSG Boiler Feed Pumps	OŁ	
Unit 6 Steam Turbine Hydraulic Oil Reservoir	Ø.	·
Unit 6 A/B Lube Oil Accesory Modules	OK	
Mobil Oil Carts (4 Total) (2 @ Unit 5; 2 @ Unit 1-4)	0Ł	
Coal Yard Area Transformers	OK.	EMPTED OF OCL TH July OUT OF SALVECE
Unit 5 Spare GSU Transformers Behind Warehouse	OK	WATER ARMINED
Oil Retention Pond Transformer	ak	
Unit 1 & 2 Area Precipitator Transformers	OK	WATER OLAWED
Admin Building Area Transformers	OK	

		,	
	1	, / 1	1//
Date: 6	09/26 3	sa ha lu	Signature AM
Date: _	01/46 /	09 /6/ ///	Signature: All line (
	1	/ /	

**General Comments:** 

SPCC Monthly Oil Inspection Form (Page 1 of 7)

	0, 00	Monthly O					
ac	neck each item for each tank or area if ceptable; if unacceptable mark space h * and explain in comments section at	5-HO-TK 1A (South)	5-HO-TK 1B (North)	00-FO-TK-1 (#2 Oil South) 1,015,000 gal	00-FO-TK-2 (#2 Oll North) 2,109,582 gal.	CT Backup Gen Diese! Tank 110 gal.	Unit 5 Transfer Pump House Tank/Totes
	bottom of form. Date and sign form.	21 million gal.	X	N L		110 gai.	
	Tank Shell & Roof-Check for:						
			~	1/	- w		
a	Drip marks						
	Discoloration of tanks or flaking				V	-	
	Localized corrosion						
d	Puddles containing oil	<i>ν</i>	<u> </u>		<del></del>		Name of the last o
е	Corrosion	v	<u> </u>				
f	Structural Damage						
g	Hairline Cracks	~					N/A
Th	Localized Dead Vegetation						
	Vegetation obstructing inspection			/			N/A
1-	Oil at Release Prevention Barrier			/		N/A	N/A
	(RPB) or in leak detection system						J
	(KAR) of at leak defection system					100	
2	Foundation/Supports Check for:			Section of the sectio	3.12.10.20.20.20.20.20.20.20.20.20.20.20.20.20	2516	
	Cracking or deterioration of support /	, ,	-	_	. / 1	N/A	
	ringwall	$\nu$					
	Discoloration or corrosion	<u> </u>					
	Puddles containing oil	- <u>'</u>					
	Seitlement	U			1,000		
e	Gaps between tank and foundation /			/	-		
	support		1 7				
f	Damage caused by vegetation roots						N/A
	Vegetation obstructing inspection	-		/			N/A
					10.00		r Alexandre
	Piping		_				
	Droplets of oil	V			1	Care	
	Discoloration	<u></u>					
C	Corrosion	<u> </u>		<u></u>		, <u>, , , , , , , , , , , , , , , , , , </u>	
d	Pipes bowing between supports	· · ·					
е	Evidence of seepage from valve stems	*	æ'¹			سب	
	flanges, seals	#	१र				
f	Localized dead vegetation near piping						N/A
1.							
30A 2	Secondary Containment - Dike or						
100	Berm						
19.234	Standing water (does area need to be					N/A	N/A
a	Standing water (does area need to be				4		
	drained to maintain capacity?)	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
	If yes, indicate the date the valve is	Openico Ciorde	Оролог		ļ		<del>                                     </del>
<b> </b>	opened and the date the valve is	08/29 58/19			<b></b>	N/A N/A	N/A N/A
	closed:	1010 1 10101	<u> l</u>	<del> </del>	.  <del></del>	,, <u>.</u>	NI/A
b	Status of dike drain valve and valve				_	N/A	N/A
	lock (where appropriate)						<del>                                     </del>
Ç	Permeability of dike wall & floor (cracks	1					
	or holes, from rodents, trees, piping,			:			
	etc.)						
d	Debris outside containment area						11/4
	Erosion of dike					N/A	N/A
f	Status of pipes, inlets, drainage					*	1 /
1'	beneath tanks, etc.	_		1		-	ļ
	Vegetation obstructing inspection						N/A
g	vedetation operations are become					100	
	Secondary Containment-Other						-
	Cracks	<del>                                     </del>		<del></del>		1	
b	Discoloration		<del>                                     </del>	<del>                                     </del>	+		T
С	Standing water or oil			<del>                                     </del>	<del>                                     </del>	<del> </del>	
d	Corresion					<del></del>	
e	Valve conditions				1		1
<u> </u>							

Comments: At = LEMMS TO MUSTES ENCICLE; WHER JOH FROM BUCKETS WEED TO BE MANED; US NOTCHED

42 - NO CHANCE TO N. BAGM GRANN VALVE

SPCC Monthly Oil Inspection Form (Page 2 of 7)

		THO HELLING		<u> </u>			
C	neck each item for each tank or area if				Unit 6 Drum Oil	01 .V1 1b-n	
a	ceptable; if unacceptable mark space	Unit 5	Unit 4	Unit 1	First Floor	Coal Yard Lube	
wit	h * and explain in comments section at	Lube Oil Room	Lube Oil Room	Lube Oil Room	Steam Turbine	Oil Room	
'''	pottom of form. Date and sign form.	#1	\$61	X-1	Building	<b>₩</b>	
	Tank Shell & Roof-Check for:						
		<u></u>			1/	1/	
	Drip marks			. /		1	
	Discoloration of tanks or flaking				V	i/	, , , , , , , , , , , , , , , , , , , ,
	Localized corresion						
ď	Puddles containing oil		<del></del>		0	1/	······································
е	Corrosion		<u> </u>				
f	Structural Damage			4_/			
a	Hairline Cracks					4116	
h	Localized Dead Vegetation	N/A	N/A	ŃΙΑ	N/A	N/A	
H	Vegetation obstructing inspection	N/A	N/A	N/A	N/A	N/A	
	Oil at Release Prevention Barrier		N1/A	N/A	N/A	N/A	
j	(RPB) or in leak detection system	N/A	N/A	19774	Į.		
100000	(RPB) or in leak detection system						
2.2	Foundation/Supports Check for:	COLOR STATE OF THE	1/2		,		
a	Cracking or deterioration of support /					V	
	ringwali				<u> </u>		
	Discoloration or corrosion		<u> </u>				
C	Puddles containing oil		<u></u>	————	<u> </u>	177	
d	Settlement					<del></del>	
e	Gaps between tank and foundation /			_/_			
	support					3178	
F	Damage caused by vegetation roots	N/A	N/A	N/A	N/A	N/A_	
i	Vegetation obstructing inspection	N/A	N/A	N/A	N/A	N/A	
1	Piping						
	Droplets of oil		~	سسا		<i></i>	
	Discoloration		1/		1/		
				نر		W	
C	Corrosion				س	1/	
d	Pipes bowing between supports				<del></del>		
e	Evidence of seepage from valve stems						
<u> </u>	flanges, seals	5445	N/A	N/A	N/A	N/A	
f	Localized dead vegetation near plping	N/A	IN/A	18//	11//	1	
4	Secondary Containment - Dike or						
	Berm						
a	Standing water (does area need to be	N/A	N/A	N/A	N/A	N/A	
"	drained to maintain capacity?)	1857	t				Opened Closed
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Cibsed
ļ	opened and the date the valve is		1		AUA NUA	N/A N/A	
	closed:	N/A N/A	N/A N/A	N/A N/A	N/A N/A	INO LIVA	
b	Status of dike drain valve and valve	······		I / _ /		1	
"	lock (where appropriate)	✓					ļ
<u> </u> -	Permeability of dike wall & floor (cracks		1	,			
C	Permeability of time wall a floor (clause)	i ,		1/	1/	/	}
1	or holes, from rodents, trees, piping,	V				1	ļ
<u> </u>	etc.)		<del> </del>	1/			
d	Debris outside containment area	NI'A	N/A	N/A	N/A	N/A	
e	Erosion of dike	N/A	18/74	1307		† · · · · · · · · · · · · · · · · · · ·	<u> </u>
f	Status of pipes, inlets, drainage				1	,/	
L	beneath tanks, etc.		l	NI/A	N/A	N/A	
g	Vegetation obstructing inspection	N/A	N/A	N/A	INV	17/7	
5	Secondary Containment-Other						
a	Cracks	<u> </u>			$\perp \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad$	<del> </del>	<del> </del>
b	Discoloration	<u></u>		- W	1/-		<del></del>
C	Standing water or oil			سي	<i>u</i>	<u> </u>	
	Corrosion						<u> </u>
d	Valve conditions						

comments: # = LUKE SCL REMS After THE GOO ERBER

### SPCC Monthly Oil Inspection Form (Page 3 of 7)

Crescing of Dear Vision Library Control of Secondary Containment area of Crescing of General Closed Copened Closed Opened Closed		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		11.15.4	11-11-5	Unit 6		
with "and explain in comments section at bottom of from. Date and slip form.  If Tank Shell & Root-Check for:  John marks  Discoloration of tanks or fleking  Localized corrosion  Corrosion:  Vegetation obstructing inspection  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	1		Unit 3	Unit 4	Unit 5	1		
bottom of form. Date and sign form.  3150 gal.  4750 gal.  10,000 gal.  750 gal.  750						Lube Oil Res.		
betton of form. Use and sigh form.  3 Fank Shell's Roof-Check for:  3 Dip marks  4 Discontation of tenks or flaking  5 Localized corrosion  6 Localized corrosion  7 Structural Damage  9 Hardine Cracks  1 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A						4000 gal.	2 @ 80 gal.	
a Dip maks b Discoloration of fanks or flaking c Localized corrosion d Puddies containing oil d Puddies containing oil d Puddies containing oil d Na N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A		bottom of form. Date and sign form.		4750 gai.	ro,oco gai.			
Discolaration of lanks or flaking	1	Tank Shell & Roof-Check for:						
Concentration of the second and th			V	W		1/	V	
C. Localized Corrosion  d. Puddies containing oil  c. Corrosion  f. Structural Damage  g. Hairline Cracks  h. Localized Dead Vegetation  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/	b	Discoloration of tanks or flaking	V	اسما				
d Puddies containing oil			1/	V				
Concession							$\nu$	
Structural Damage				7	U	_	<i>\( \sum_{\chi} \)</i>	
A Harline Cracks   N/A					سر	U		
The Localized Dead Vegetation NIA NIA NIA NIA NIA NIA NIA NIA NIA NIA				V	1	<i>u</i>		
Negetation obstructing inspection   N/A	<u> </u>	Localized Dood Vegetation	N/A	N/A	N/A	N/A		
J Cil at Release Prevention Barrier (RPb) or in leak detection system 2. Foundation Corrosion 2. Gazking or deterioration of support / ingwall 3. Discolaration or corrosion 4. Discolaration or corrosion 5. Secondary Containment - Dike or Born 6. Seltsus of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.) 7. District of Dippes, from rodents, trees, piping, etc. 8. Discolaration containment area 8. Erosion of dike 8. Discolaration or corrosion 9. Discolaration or corrosion 9. Discolaration obstructing inspection 9. Discolara					N/A	N/A		
(RPB) or In leak detection system 2 Foundation/Supports Check for a Cracking or deterioration of support / injuyuall bilbicoloration or corrosion 2 Puddles containing oil		O'll at Balance Brayantian Barrior					,	
Cracking or deterioration of support	ון		N/A	N/A	N/A	N/A	V	
Cracking of deterioration of support / inigwall	77.539							
ingwall b Discoloration or corrosion c Puddles containing oil d Sattlement Gaps between tank and foundation / support U U U U U U U U U U U U U U U U U U U	2.2	Foundation/Supports Check for:						
ingwall Discoloration or corrosion  C Puddles containing oil d Sattlement Gaps between tank and foundation / support I Damage caused by vegetation roots N/A N/A N/A N/A N/A N/A  Q Vegetation obstructing inspection N/A N/A N/A N/A N/A N/A N/A  D Pipping D Proplets of oil D Discoloration C Corrosion  D Pipes bowing between supports D Evidence of seepage from valve stems flanges, seals I Localized dead vegetation near piping N/A N/A N/A N/A N/A N/A N/A  Sacondary Containment Dike or Berne Berne S Standing water (does area need to be drained to maintain capacity?) If yes, indicate the date the valve is opened and the date the valve is opened and the date the valve is opened and the date the valve is opened and the date the valve is opened and the date the valve is opened of dike drain valve and valve lock (where appropriate)  Status of dike drain valve and valve lock (where appropriate) D Permeability of dike wall & floor (cracke or holes, from rodents, trees, piping, atc.)  D Dobis outside containment area E Eisosion of dike N/A	a			,/	1/			
B Discoloration or corrosion Puddes containing oil d Sottlement e Gaps between tank and foundation / support 1 Damage caused by vegetation roots N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	L		- L-	- <i>U</i> /	<u> </u>		<del>                                     </del>	~~
Settlement   Set				<u></u>				··
Gaps between tank and foundation / support support Damage caused by vegetation roots N/A N/A N/A N/A N/A N/A N/A  Piping Discoloration Corrosion Evidence of seepage from valve stems flanges, seals Localized dead vegetation near piping A Secondary Containment - Dike.or Berm Status of dike drain valve and valve lock (where appropriate) C Permeability of dike wall & floor (cracke or holes, from rodents, trees, piping, etc.)  Discoloration  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A				l	<del></del>		<i>U</i>	<del></del>
support    Damage caused by vegetation roots   N/A   N	d	Sottlement		<u>/</u>	0		<u>''</u>	
support    Damage caused by vegetation roots   N/A   N	е	Gaps between tank and foundation /	(/	/		2		
Damage caused by vegetation roots   N/A							ļ <u></u>	
g Vegetation obstructing inspection N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	f	Damage caused by vegetation roots	N/A	N/A				
Signature   Sign		Vegetation obstructing inspection	N/A	N/A	N/A	N/A		
a Droplets of oil b Discoloration c Corrosion d Pipes bowing between supports  Evidence of seepage from valve stems flanges, seals f Localized dead vegetation near piping A Secondary Containment Dike or Berm a Standing water (does area need to be drained to maintain capacity?) If yes, indicate the date the valve is opened and the date the valve is opened and the date the valve is opened and the date the valve is closed:  B Status of dike drain valve and valve look (where appropriate) C Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  D Deris outside containment area E Fosion of dike V Vegetation obstructing inspection N/A N/A N/A N/A N/A N/A N/A N/A  S Secondary Containment-Otheil S Secondary Containment-Otheil S Secondary Containment-Otheil C Secondary Containment-Otheil C Secondary Containment-Otheil C Secondary Containment-Otheil C Secondary Containment-Otheil C Standing water or oil								
b Discotoration c Corrosion d Pipes bowing between supports e Evidence of seepage from valve stems flanges, seals f Localized dead vegetation near piping A Secondary Containment - Dike or Berni a Standing water (does area need to be drained to maintain capacity?) If yes, indicate the date the valve is opened and the date the valve is closed:  B Status of dike drain valve and valve lock (where appropriate) c Permeability of dike wall & floor (cracke or holes, from rodents, trees, piping, etc.) G Debis outside containment area e Erosion of dike f Status of pipes, inlets, drainage beneath tanks, etc.  9 Vegetation obstructing inspection 5 Secondary Containment-Other): a Cracks  1 Vegetation obstructing inspection c Standing water or oil			1	1/	1	<i>L</i>		
c Corrosion d Pipes browing between supports e Evidence of seepage from valve stems flanges, seals f Localized dead vegetation near piping N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A			1/			~	1/	
d Pipes howing between supports e Evidence of seepage from valve stems flanges, seals flandes flanges, seals flandes flanges, seals flandes flanges, seals flandes flanges, seals flande						V		
Types town devices a sepage from valve stems   Ilanges, seals     Localized dead vegetation near piping   N/A   N/A   N/A   N/A   N/A     Secondary Containment - Dike or   Berm     a Standing water (does area need to be drained to maintain capacity?)     If yes, indicate the date the valve is opened and the date the valve is closed:   N/A					0		W.	
flanges, seals  f Localized dead vegetation near piping N/A N/A N/A N/A N/A N/A N/A  Secondary Containment - Dike or Born  a Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  Distatus of dike drain valve and valve lock (where appropriate)  C Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, atc.)  d Debris outside containment area  e Erosion of dike  Fistatus of pipes, inlets, drainage beneath tanks, etc.  g Vegetation obstructing inspection  N/A N/A N/A N/A N/A N/A N/A  Secondary Containment-Other  A N/A N/A N/A N/A N/A N/A  N/A N/A N/A N/A N/A  N/A N/A N/A N/A  N/A N/A N/A N/A  N/A N/A N/A  N/A N/A N/A  N/A N/A N/A  N/A N/A N/A  N/A N/A  N/A N/A  N/A N/A  N/A N/A  N/A N/A  N/A N/A  Secondary Containment-Other  c Standing water or oil	- <u>u</u>	Friday as of search from valve stems		-	1/			
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Berm a Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	1	Focalized dead Aedetatiou uear bibling	N/A	N/A	N/A	N/A		İ
Berm a Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A								
a Standing water (does area need to be drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	4							
drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A		Berm						
drained to maintain capacity?)  If yes, indicate the date the valve is opened and the date the valve is closed:  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	a		N/A	N/A	N/A	N/A	N/A	
opened and the date the valve is opened and the date the valve is opened and the date the valve is closed:    N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A		drained to maintain capacity?)			101	O-read Closed	Opened Closed	Opened Closed
closed:  b Status of dike drain valve and valve lock (where appropriate)  c Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  d Debris outside containment area  e Erosion of dike  f Status of pipes, inlets, drainage beneath tanks, etc.  g Vegetation obstructing inspection  Secondary: Containment-Other  a Cracks  b Discoloration  c Standing water or oil		If yes, indicate the date the valve is	Opened Closed	Opened Closed	Openea Closea	Opened Closed	Oberied Ciosed	Operica Gibaca
b Status of dike drain valve and valve lock (where appropriate)  c Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  d Debris outside containment area  e Erosion of dike  f Status of pipes, inlets, drainage beneath tanks, etc.  g Vegetation obstructing inspection  b Discoloration  c Standing water or oil	<u> </u>	opened and the date the valve is	NI/O NI/O	N/A N/A	N/A N/A	N/A N/A	N/A N/A	
lock (where appropriate)  c Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  d Debris outside containment area  e Erosion of dike  f Status of pipes, inlets, drainage beneath tanks, etc.  g Vegetation obstructing inspection  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/		closed:	NIA NIA	N/A N/A	TAIN THE	1477	1 147 1 147 1	
c Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  d Debris outside containment area  e Erosion of dike  f Status of pipes, inlets, drainage beneath tanks, etc.  g Vegetation obstructing inspection  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/	b	Status of dike drain valve and valve			,/		. /	}
c Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  d Debris outside containment area  e Erosion of dike  f Status of pipes, inlets, drainage beneath tanks, etc.  g Vegetation obstructing inspection  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/		lock (where appropriate)		$\cup$			<del></del>	
or holes, from rodents, trees, piping, etc.)  d Debris outside containment area  e Erosion of dike  f Status of pipes, inlets, drainage beneath tanks, etc.  g Vegetation obstructing inspection  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/	С	Permeability of dike wall & floor (cracks	•	,		. /		
e Erosion of dike  Frosion of dike  Gracks  British Discoloration  Cracks  British Discoloration  Cracks		or holes, from rodents, trees, piping,	. /					ĺ
d Debris outside containment area e Erosion of dike N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A		2			N.		<i>U</i>	ļ
e Erosion of dike N/A N/A N/A N/A N/A N/A  f Status of pipes, inlets, drainage beneath tanks, etc.  g Vegetation obstructing inspection N/A N/A N/A N/A N/A  5 Secondary Containment-Other  a Cracks  b Discoloration  c Standing water or oil	4	Debris outside containment area	<u></u>				V	
f Status of pipes, inlets, drainage beneath tanks, etc.  g Vegetation obstructing inspection N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A				N/A	N/A	Ñ/A	N/A	
beneath tanks, etc.  g Vegetation obstructing inspection N/A N/A N/A N/A N/A N/A N/A N/A N/A Secondary: Containment-Others a Cracks b Discoloration c Standing water or oil	-	Status of pines, inlets, drainage			,			
g Vegetation obstructing inspection N/A N/A N/A N/A  5 Secondary Containment-Other  a Cracks  b Discoloration  c Standing water or oil	•		1		~			
b Discoloration  c Standing water or oil	-	Vocatation obstruction inspection		N/A	N/A	N/A	1/	
a Cracks b Discoloration c Standing water or oil	g F	Pegeration Obstracting Inspection						
b Discoloration c Standing water or oil						1/		
c Standing water or oil			<del></del>			1/	1/	1
c Standing water or on	_	Discoloration		<del>- 4</del> /	1-17		1	<u> </u>
	C			\$ 1/	. w	1		<del> </del>
a  Colfosion	-			1/	1/		, /	l
e Valve conditions	d	Corrosion		V	- V		-/-	

### SPCC Monthly Oil Inspection Form (Page 4 of 7)

	1,2				00 FO TV 4		
	heck each item for each tank or area if	U4 ID Fans A&B	U5 ID Fans	00-FO-TK-3	00-FO-TK-4	00-FO-TK-5	
	cceptable; if unacceptable mark space	Oil, Res.	A,B,C&D	Diesel Fire	Gasoline (3000	Kerosene	
wit	h * and explain in comments section at	2 @ 65 gal.	4@87 gal.	Pump	gal.) / Diesel	2000 gal.	
	bottom of form. Date and sign form.	2 @ 00 yan	16601 Anu	1000 gal.	(5000 gal.)		
	Tank Shell & Roof-Check for:						Section Leads
	Drip marks		1/	V	1/	<i>i</i> ~	
a	Discoloration of tanks or flaking		V	V		V	
			V	<i></i>	7		
	Localized corrosion		- V	~~~	7	<i>-</i>	
	Puddles containing oil						
6	Corrosion	<u> </u>	V			V	
f	Structural Damage		<u> </u>	<u> </u>			
(1	Hairline Cracks	~					
l h	Localized Dead Vegetation						
十二	Vegetation obstructing inspection				-/	~	
<del> </del>	Oil at Release Prevention Barrier		/		11/A	NI/A	
				N/A	N/A	N/A	
-00 St St St	(RPB) or in leak detection system						
	Foundation/SupportsCheck for			ACCOUNT NAME OF THE OWNER, THE OW			
a	Cracking or deterloration of support /			N/A	. /	. /	
	ringwall	4/		· · · · · · · · · · · · · · · · · · ·	<del></del>		
b	Discoloration or corrosion	<b>✓</b>	<u> </u>	<u> </u>	<del></del>	<u> </u>	
	Puddles containing oil	·/			V		
	Settlement	レ	V	V		V	
e	Gaps between tank and foundation /		I	./		3/	
0	support	$\nu$		<i>V</i>		$\nu$	
-	Damage caused by vegetation roots				N/A	N/A	
-	Damage caused by Vegeration 100ts	——————————————————————————————————————				3/	
	Vegetation obstructing inspection		Á				
	Plping		AND DESCRIPTION OF THE PARTY OF				200
	Droplets of oil						
b	Discoloration	مسا	<u></u>		<u> </u>	V	<del>-</del>
C	Corrosion	レ	レ		<u> </u>		
d	Pipes bowing between supports	7	v	<u> </u>		<u> </u>	
Ä	Evidence of seepage from valve stems	V	. /		1/		
"	flanges, seals		<u></u>	V .			
-	Localized dead vegetation near piping	~		./	AL/A	N/A	
'	Localized dead vegetation near piping		-		N/A	IVA	
770 ¥ 70	C. C. C. C. C. C. C. C. C. C. C. C. C. C						
4	Secondary Containment - Dike or	100		100			
200	Berm						
	Standing water (does area need to be	N/A	N/A	N/A	N/A	N/A	
	drained to maintain capacity?)				6	Opened Closed	Opened Clared
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Openea Closed	Openeo (Cioseo	Openeu Croseo
ļ	opened and the date the valve is		1114	A175 A175	N/A N/A	N/A N/A	
	closed:	N/A N/A	N/A N/A	N/A N/A	N/A N/A	INIA INIA	LL
ь	Status of dike drain valve and valve	,	/	N/A	N/A	N/A	
	lock (where appropriate)	1/		14//4	13///		
1-	Permeability of dike wall & floor (cracks						
1 6	or holes from codenie trope piping	,	,	,		/	
	or holes, from rodents, trees, piping,		1/			1	
<u></u>	etc.)		<del></del>	<del></del>		./	
	Debris outside containment area	<u> </u>	<u> </u>	<u>λι/λ</u>	<del></del>		<del>                                     </del>
e	Erosion of dike	N/A	N/A	N/A	<u> </u>		
f	Status of pipes, inlets, drainage	1/	. /		1/	$\mid \; \; \; \; \; \; \; \; \; \; \; \; \; \; \; \; \; \; \;$	1
1	beneath tanks, etc.			V	-	ļ	ļ
g	Vegetation obstructing inspection					V	The state of the s
5	Secondary Containment-Other						
	Cracks				V		L
1	Displanting		17		V		
	Discoloration						
	Standing water or oil		<del></del>	<del></del>	~		
d	Corrosion		<del> </del>				,
e	Valve conditions		1	l	1	L	L,

## SPCC Monthly Oil Inspection Form (Page 5 of 7)

### Oil Retention Pond Inspection

a wi	heck each item for each tank or area if cceptable; if unacceptable mark space th * and explain in comments section at bottom of form. Date and sign form.	Po	tention ond					i				
	Retention and Drainage Ponds	Sat	Unsat									
	Erosion							I CARROLL STREET	A	200000000000000000000000000000000000000	100000000000000000000000000000000000000	200200000000000000000000000000000000000
b	Available capacity	レ			 -							
c	Presence of oil	11		<u> </u>	 		*****					
d	Debris	V			 	l				<b></b>		<del> </del>
е	Stressed vegetation	/										$\vdash$

#'= Perp DES NOT MOD TO BE STAMMED

#### Leak Detection

Leak Detection	Sat	Unsat	Comments
False start drain tank Unit 6 A			
False start drain tank Unit 6 B			
False start drain tank PP CTs			
Oily Water Separator			

# SPCC Monthly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A		
Piping	OK.	
5-HO-TK-1B	·	
Piping	Ok	
00-FO-TK-1		
Piping	OK	· Parties and American April 1981
00-FO-TK-2		
Piping	DL	
00-FO-TK-3		
Plping	OK	
Dike Penetrations:		
1@HO Tanks		
3@FO Tanks	E/C	
Oil Docks / Piping		
	04	
Trash Dumpsters & Metals		
Dumpster	()k	
Sand & Gravel Stock Piles		
	OK	
U5 A&B Cooling Towers		
Warehouse Oil Storage Area	01/	
Jnit 1 Used Oil Area		
Jilit i Osed Oli Alea	OL.	
Jnit 4 Used Oil Area	OK .	
Jnit 5 Oil Area/Track Bay	OK	
15Kv Yard		
30Kv Yard	ÖK	

### SPCC Monthly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement		
(Misc. Equipment)	Qk	
Unit 4 Basement		
(Misc. Equipment)	OK	
Unit 5 Basement		
(Misc. Equipment)	OK	
Unit 6 HRSG Boiler Feed		
Pumps	OK.	
Unit 6 Steam Turbine		
Hydraulic Oil Reservoir	0/4	
Unit 6 A/B Lube Oil Accesory		
Modules	OK-	
Mobil Oil Carts (4 Total)		
(2 @ Unit 5; 2 @ Unit 1-4)	0/4	
Coal Conveyor Area		
Transformers	D/C	
Unit 5 Spare GSU		
Transformers Behind Warehouse	OL	PLARAKO WATER
Oil Retention Pond		
Transformer	O/L	
Unit 1 & 2 Area Precipitator		DYNOED WOMEL
Transformers	Q/Z	production to product
Admin Building Area		
Transformers	QL-	

Signature: Mureel Date: 68/13/11 9 08/29/11

**General Comments:** 

CEAL YARD JERSELE BLOX. AST (275 GAL): CK
CB/L3: ASJ. of CANES BEST EASTHONIONE - CK (ALSO CONTAMINATIS)
CX/L9: ALL AREAS POST HURLICANE TRENE-CK

9081

SPCC Monthly Oil Inspection Form (Page 1 of 7)

	01 00	MOTHER O	ii iiiopootio	(11 0)111 (1 0	3 /			
ac wit	neck each item for each tank or area if coeptable; if unacceptable mark space h * and explain in comments section at bottom of form. Date and sign form.	5-HO-TK 1A (South) 21 million gal.	5-HO-TK 1B (North) ≰ I	00-FO-TK-1 (#2 Oil South) 1,015,000 gal.	00-FO-TK-2 (#2 Oil North) 2,109,582 gal.	CT Backup Gen Diesel Tank 110 gal.	Unit 5 Transfer Pump House Tank/Totes	
NA.	Tank Shell & Roof-Check for:	1						
		<i>V</i>		V	L-17	i.	7	
	Drip marks	-	<u></u>		~		i i	
	Discoloration of tanks or flaking		<i>\(\nu\)</i>				1	
	Localized corrosion	V	✓				V	
d	Puddles containing oil	~	~	<u> </u>			- V	
	Corrosion	~	<b>.</b> /	<u> </u>	~			
	Structural Damage	V	~		<u> </u>			
	Halrline Cracks	£	V	V	l-	<u>بر</u>		
	Localized Dead Vegetation	<i></i>	~	1/	V		N/A	
	Vegetation obstructing inspection		V	/	V	-	N/A_	
ļ.,	Vegetation obstructing inspection					11/6	N/A	
]	Oil at Release Prevention Barrier	<b>/</b>	/		V	N/A	IN//A	
<u></u>	(RPB) or in leak detection system		57 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO					
. 2	Foundation/SupportsCheck for:						,	
a	Cracking or deterioration of support /	,				N/A	س ا	
	ringwall	V		· ·			- Lum	
b	Discoloration or corrosion	<i></i>			i			
	Puddles containing oil	V	V		<i>\sigma</i>		<u></u>	
	Settlement	V	V		V	V		
	Gaps between tank and foundation /							
		•	レ	۱ <i>۲</i> ,	L-	V	-	
	support		V		w	V	N/A	
<u>                                     </u>	Damage caused by vegetation roots			<del></del>		1/	N/A	
	Vegetation obstructing inspection							
	Piping		-		~		-1	
a	Droplets of oil	1/	<u> </u>					
ь	Discoloration	1	V .	~			v	
С	Corrosion	<u></u>	v	<i>'</i>				
	Pipes bowing between supports	<u> </u>	V			<u> </u>		
	Evidence of seepage from valve stems			,	·	U	/	
1	flanges, seals	K1	A		ļ			
-	Localized dead vegetation near piping			_			N/A	
1	Lucalized dead vegetation from piping	V	$\mid  \nu \mid$				1477	
70,00		S-S-S-S-15-S-20-20-1						
4	Secondary Containment - Dike or							
	Berm				THE RESIDENCE OF THE PARTY OF T	Constant and an arrangement	2	
а	Standing water (does area need to be	1/				N/A	N/A	
	drained to maintain capacity?)		100	0 1 01	Opposed Closed	Opened Closed	Opened Closed	
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Obelied Closed	Openica Joiosou	
	opened and the date the valve is	-01 101	<u> </u>			N/A N/A	N/A N/A	
	closed:	07/28 07/18-				1477	1 1 1 1 1 1 1	
Ъ	Status of dike drain valve and valve			· · ·	<u>.</u>	N/A	N/A	
	lock (where appropriate)		<i>V</i>		,			
-	Permeability of dike wall & floor (cracks				1			
"	or holes, from rodents, trees, piping,	_				_	L	
						L		
<u></u>	etc.)	1 -	<i>'</i>				L	
	Debris outside containment area		·····	<del> </del>		N/A	N/A	
6	Erosion of dike	<u> </u>	<u> </u>			1	1	
	Status of pipes, inlets, drainage		1 L	£	$\cup$	V		
	beneath tanks, etc.	دسه		<del> </del>		-	N/A	
g	Vegetation obstructing inspection		<i>\\</i>				N/A	
	Secondary Containment-Other							
	Cracks	レ		<u></u>			<i></i>	
	Discoloration	V	V	(m)	U	V		
			V	-	T	~	<i></i>	
		· /	1 -	(		<u> </u>	<u> </u>	
C	Standing water or oil	V	1		<u></u>		-	
c d						-		

Comments:

AT = PERPORES TO MODERS CARDINE; CAS NOTOPICO TO CLOSEN UP ANOUND BU MUELS

X2 = No GARDER TO N. BOTTOM DIAZN VALVE

### SPCC Monthly Oil Inspection Form (Page 2 of 7)

		monthly o		1	·		····				
C	neck each item for each tank or area if					Unit 6 Dr					
ac	cceptable; if unacceptable mark space	Unit 5	Unit 4	Unit 1			First Floor		d Lube		
wit	h * and explain in comments section at	Lube Oll Room	Lube Oil Roon		Lube Oil Room		Steam Turbine		Oil Room		1
] ӕ	bottom of form. Date and sign form.	£ '	<i>₺{  </i>	1 41		Build	ing	A	61		DEVENOVA NO SECO
1	Tank Shell & Roof-Check for:					tse tel					
			L-	<i>V</i>			_	V			
a	Drip marks	~	V	· ·		-		w			
	Discoloration of tanks or flaking		V	1 1		~		V			
C	Localized corrosion		<u> </u>	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		~		v	7	,,	
	Puddles containing oil							v			
	Corrosion			10			/		/		
	Structural Damage			1-		<u> </u>	/	V	/		_
g	Hairline Cracks			N/A		N//		N/			
h	Localized Dead Vegetation	N/A	N/A			N//		N/			
	Vegetation obstructing inspection	N/A	N/A	N/A		(117)	`				
	Oil at Release Prevention Barrier	N/A	N/A	N/A		N//	4	N/.	A		
	(RPB) or in leak detection system	, , , , ,	64 - N. J. P. P. P. P. P. P. P. P. P. P. P. P. P.		CERENAGE	CONTRACTOR OF	2509822588				
. 2	Foundation/SupportsCheck for:								<i>30.</i> 20. 20. 20. 20. 20. 20. 20. 20. 20. 20.	NAME OF TAXABLE PARTY.	
а	Cracking or deterioration of support /			_			_	V	/		
	ringwali		v	1		V					—
b	Discoloration or corrosion		~	V							
	Puddles containing oil	سا									
	Settlement										,
e	Gaps between tank and foundation /				. [		,		/		
6	support	/							.,		
	Damage caused by vegetation roots	N/A	N/A	N/A		N/A	4	. N/			
<u> </u>	Vegetation obstructing inspection	N/A	N/A	N/A	N/A		N/A		N/A		rocera-market
g						0.00	ere ye		30.00		
	Piping	· ·	<b>/</b>		CALLED TO	1/	/	,			
	Droplets of oil			Ĭ.		1/	-	-	7		
	Discoloration	<u> </u>	<del> </del>	V		1/					
C	Corrosion			V							
d	Pipes bowing between supports		<del></del>		-	1		1			
e	Evidence of seepage from valve stems										
	flanges, seals		N/A	N/A		N/A		N/A			
f	Localized dead vegetation near piping	N/A	IN/A	1 10/4		''''	`	'"		1	
							\$				
4	Secondary Containment - Dike or										
選盟	Berm							S-235-235-2			
a	Standing water (does area need to be	N/A	N/A	N/A		N/	Ą	N/	Ά	ŀ	
	drained to maintain capacity?)		1			ļ	<u> </u>	A	Classed	Opened	Closed
<b> </b>	If yes, indicate the date the valve is	Opened Closed	Opened Close	d Opened Cl	osed	Obevea	Closed	Opened	Closea	Opened	0.0360
ļ	opened and the date the valve is		11/0 11/0	- N/A - N	V/A	N/A	N/A	N/A	N/A		
	closed:	N/A N/A	N/A N/A	N/A N	W//-N	18/7	1977	14//		<del> </del>	<u> </u>
b	Status of dike drain valve and valve				-		_				
	lock (where appropriate)	V				L		<u></u>		ļ	
c	Permeability of dike wall & floor (cracks		1							ļ	
ľ	or holes, from rodents, trees, piping,	E .	L	1 /	•			1	_	}	
	etc.)					<u> </u>	·			ļ. <u>.                                   </u>	
-	Debris outside containment area	1/		V				- 5-	/A		
10	Erosion of dike	N/A	N/A	N/A		N/	Α	N.	/A	<u> </u>	
e r	Status of pipes, inlets, drainage		./							1	
1	beneath tanks, etc.	L		V		U		1			
-	Vegetation obstructing inspection	N/A	N/A	N/A		N/	A	N.	/A		
g	vegetation obstructing inspection	IVA							0.83		
	Secondary Containment-Other	V	V	V	232	/		U			
a	Cracks		<del></del>			V		\ C		_	
b		v	- <u> </u>	<del></del>					•	Ţ	
C	Standing water or oil	<u></u>		<del>                                     </del>		-			/	1	
	Corrosion	<u></u>	<del>                                     </del>	<del>                                     </del>		-	, <u> </u>	<del> </del>			
е	Valve conditions	l	1			.i		<u></u>		I	

Comments: At = Lubs DEL ROMS NED HOWSKEPENG ATTENTION; ORS NOTIFIED

### SPCC Monthly Oil Inspection Form (Page 3 of 7)

[	Check each item for each tank or area if	1 11		1 7		T		1 11	nlt 6			T																																																	
	acceptable; if unacceptable mark space	1 0	Init 3 a Luisa ⊜i	5	Unit 4 Turbine Lube		Unit 5 Turbine Lube		Steam Turbine		ans A&l	3																																																	
	with * and explain in comments section a		Res.		Res.		Oil Res.		Lube Oil Res.		Res.	}																																																	
'	bottom of form. Date and sign form.		i0 gal.	1	0 gal.		00 gal.	1	0 gal,	2@	80 gal.																																																		
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	Localized Dead Vegetation		V/A	<del></del>	I/A		I/A		/A	-	<u></u>		,																																																
	Vegetation obstructing inspection	<u>-</u>	1/A		I/A	1 1	I/A	<u>^</u>	I/A	ļ.,	<i>V</i>																																																		
j		۱ ۱	N/A	N	I/A	l N	I/A	l N	//A		/	i																																																	
	(RPB) or in leak detection system				11000000000					4 (230)	/ (1865-2813) 2	( executed to																																																	
	Foundation/Supports Check for:	Vision le			<i>92</i> 22 22								10.00																																																
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b				V				L		<u> </u>																																																			
	Puddles containing oil		<u> </u>	μ		\$		ļ. L	<u>/</u> .	J	/_																																																		
_	Settlement		<u> </u>	<b></b>	<i></i>	<u> </u>				<del> </del>																																																			
e	Gaps between tank and foundation /	İ.		١,			/	.			/																																																		
	support					<del> </del>		ļ																																																					
	Damage caused by vegetation roots	N/A		N/A			<u>/A</u>		/A		<del></del> -																																																		
g	Vegetation obstructing inspection	N/A		N	N/A		N/A		N/A																																																				
	Piping																																																												
1	Droplets of oil			L.	<u></u>	س	<u> </u>	$-\nu$	<u> </u>	ļ .	<u> </u>	ļ																																																	
b	Discoloration			L			<u> </u>	<u> </u>		V		ļ																																																	
	Corrosion	<u> </u>		V			/					<u> </u>																																																	
	Pipes bowing between supports			<u> </u>				V		<del>                                     </del>		ļ																																																	
8	Evidence of seepage from valve stems		,																																																										
	flanges, seals	س				ļ						<u> </u>																																																	
f	Localized dead vegetation near piping	N	N/A		N/A		N/A		N/A		N/A		N/A		N/A		N/A		N/A		N/A		N/A		N/A		N/A		N/A		N/A		N/A		N/A		N/A		N/A		N/A		N/A		N/A		N/A		N/A		N/A		N/A		/A	N.	'Α			1	
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4	Secondary Containment - Dike or			7					4.4																																																				
學新	Berm																																																												
a	Standing water (does area need to be	N	/A	N.	Δ	N/	Α	N/	Ά	N.	iΑ	ĺ	- 1																																																
L_	drained to maintain capacity?)																																																												
İ	If yes, indicate the date the valve is	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed																																																
-	opened and the date the valve is	N/A	31/4	2117	NI/A	NIZA	NIZA	N11A	11/4	NI/A	11/6	ļ <b>,</b>	<del> </del>																																																
	closed:	IN/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																																		
b	Status of dike drain valve and valve		/		_		_																																																						
<u></u>	lock (where appropriate)	L		/		<i>\sigma</i>		L																																																					
C	Permeability of dike wall & floor (cracks								_	•																																																			
	or holes, from rodents, trees, piping,		/		/	V	/	$\nu$			/		[																																																
	etc.)			V		-				L																																																			
	Debris outside containment area	U				L		<u></u>		L	/																																																		
	Erosion of dike	N/A		N/	A	N/.	A	N/.	Ą	N/	Α																																																		
	Status of pipes, inlets, drainage				/ 7				/		_																																																		
	beneath tanks, etc.	<u>し</u>		V		L		V	·	<i>\</i>																																																			
	Vegetation obstructing inspection	N/	Α	N/.	A	N/	Α	N/	4																																																				
	Secondary Containment-Other																																																												
а	Cracks	Ü	$\angle$	سا		V		V		~																																																			
b	Discoloration	·	/	U		レ	-			V			***************************************																																																
С	Standing water or oil			V		U		-				,																																																	
	Corrosion			L	- 7			_/		w	·																																																		
Θ	Valve conditions												- 1																																																
	·····																																																												

### SPCC Monthly Oil Inspection Form (Page 4 of 7)

acceptable; if unacceptable mark space with * and explain in comments section at bottom of form. Date and sign form.  1. Tank Shell & Roof-Check for: a Drip marks b Discoloration of lanks or flaking c Localized corrosion d Puddles containing oil e Corrosion f Structural Damage g Hairline Cracks h Localized Dead Vegetation J Oil at Release Prevention Barrier (RPB) or in leak detection system C Cracking or deterioration of support / ringwall b Discoloration or corrosion c Puddles containing oil d Settlement e Gaps between tank and foundation / support f Damage caused by vegetation roots g Vegetation obstructing inspection J Damage caused by vegetation roots g Vegetation obstructing inspection	N/A
with * and explain in comments section at bottom of form. Date and sign form.  2 @ 65 gal.  4 @ 87 gal.  Pump 1000 gal. (5000 gal.) / 2  1 Tank Shell & Roof-Check for: a Drip marks b Discoloration of tanks or flaking c Localized corrosion d Puddles containing oil e Corrosion f Structural Damage g Hairline Cracks h Localized Dead Vegetation I Vegetation obstructing inspection J Oil at Release Prevention Barrier (RPB) or in leak detection system C racking or deterioration of support / ringwall b Discoloration or corrosion c Puddles containing oil d Settlement e Gaps between tank and foundation / support f Damage caused by vegetation roots g Vegetation obstructing inspection  J N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/A	N/A
bottom of form. Date and sign form.  1 Tank Shell & Roof-Check for: a Drip marks b Discoloration of tanks or flaking c Localized corrosion d Puddles containing oil e Corrosion f Structural Damage g Hairline Cracks h Localized Dead Vegetation I Vegetation obstructing inspection J Oil at Release Prevention Barrier (RPB) or in leak detection system 2 Foundation/Supports Check for: a Cracking or deterioration of support / ringwall b Discoloration or corrosion c Puddles containing oil d Settlement e Gaps between tank and foundation / support f Damage caused by vegetation roots g Vegetation obstructing inspection	N/A
1 Tank Shell & Roof-Check for: a Drip marks b Discoloration of tanks or flaking c Localized corrosion d Puddles containing oil e Corrosion f Structural Damage g Hairline Cracks h Localized Dead Vegetation I Vegetation obstructing inspection J Oil at Release Prevention Barrier (RPB) or in leak detection system Cracking or deterioration of support / ringwall b Discoloration or corrosion c Puddles containing oil d Settlement e Gaps between tank and foundation / support f Damage caused by vegetation roots g Vegetation obstructing inspection	N/A
a Drip marks b Discoloration of tanks or flaking c Localized corrosion d Puddles containing oil e Corrosion f Structural Damage g Hairline Cracks h Localized Dead Vegetation I Vegetation obstructing inspection J Oil at Release Prevention Barrier (RPB) or in leak detection system Foundation/Supports Check for: a Cracking or deterioration of support / ringwall b Discoloration or corrosion c Puddles containing oil d Settlement e Gaps between tank and foundation / support f Damage caused by vegetation roots g Vegetation obstructing inspection  J Via Release Prevention Barrier (RPB) or in leak detection system  All A N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/	N/A
b Discoloration of tanks or flaking c Localized corrosion d Puddles containing oil e Corrosion f Structural Damage g Hairline Cracks h Localized Dead Vegetation I Vegetation obstructing inspection J Oil at Release Prevention Barrier (RPB) or in leak detection system C Foundation/Supports Check for: a Cracking or deterioration of support / ringwall b Discoloration or corrosion c Puddles containing oil d Settlement e Gaps between tank and foundation / support f Damage caused by vegetation roots g Vegetation obstructing inspection	N/A N/A
c Localized corrosion  d Puddles containing oil  e Corrosion  f Structural Damage  g Hairline Cracks  h Localized Dead Vegetation  I Vegetation obstructing inspection  J Oil at Release Prevention Barrier (RPB) or in leak detection system  2 Foundation/Supports Check for:  a Cracking or deterioration of support / ringwall  b Discoloration or corrosion  c Puddles containing oil  d Settlement  e Gaps between tank and foundation / support  f Damage caused by vegetation roots  g Vegetation obstructing inspection	N/A N/A
d Puddles containing oil e Corrosion f Structural Damage g Hairline Cracks h Localized Dead Vegetation i Vegetation obstructing inspection J Oil at Release Prevention Barrier (RPB) or in leak detection system  Foundation/Supports Check for: a Cracking or deterioration of support / ringwall b Discoloration or corrosion c Puddles containing oil d Settlement e Gaps between tank and foundation / support f Damage caused by vegetation roots g Vegetation obstructing inspection	N/A N/A
e Corrosion f Structural Damage g Hairline Cracks h Localized Dead Vegetation l Vegetation obstructing inspection J Oil at Release Prevention Barrier (RPB) or in leak detection system Cracking or deterioration of support / ringwall b Discoloration or corrosion c Puddles containing oil d Settlement e Gaps between tank and foundation / support f Damage caused by vegetation roots g Vegetation obstructing inspection	N/A N/A
f Structural Damage g Hairline Cracks h Localized Dead Vegetation I Vegetation obstructing inspection J Oil at Release Prevention Barrier (RPB) or in leak detection system  2 Foundation/Supports/Check for: a Cracking or deterioration of support / ringwall b Discoloration or corrosion c Puddles containing oil d Settlement e Gaps between tank and foundation / support f Damage caused by vegetation roots g Vegetation obstructing inspection	N/A  N/A  N/A
g Hairline Cracks h Localized Dead Vegetation l Vegetation obstructing inspection l Vegetation obstructing inspection l Oil at Release Prevention Barrier (RPB) or in leak detection system  2 Foundation/Supports Check for: a Cracking or deterioration of support / ringwall b Discoloration or corrosion c Puddles containing oil d Settlement e Gaps between tank and foundation / support f Damage caused by vegetation roots g Vegetation obstructing inspection	N/A  N/A  N/A
h Localized Dead Vegetation  I Vegetation obstructing inspection  J Oil at Release Prevention Barrier (RPB) or in leak detection system  Poundation/SupportsCheck for:  a Cracking or deterioration of support / ringwall  b Discoloration or corrosion  c Puddles containing oil  d Settlement  e Gaps between tank and foundation / support  f Damage caused by vegetation roots  g Vegetation obstructing inspection	N/A  N/A  N/A
Vegetation obstructing inspection   Vegeta	N/A  N/A  N/A
J Oil at Release Prevention Barrier (RPB) or in leak detection system  2 Foundation/Supports Check for:  a Cracking or deterioration of support / ringwall  b Discoloration or corrosion c Puddles containing oil d Settlement e Gaps between tank and foundation / support f Damage caused by vegetation roots g Vegetation obstructing inspection	V V V
(RPB) or in leak detection system  2 Foundation/Supports Check for:  a Cracking or deterioration of support / ringwall  b Discoloration or corrosion  c Puddles containing oil  d Settlement  e Gaps between tank and foundation / support  f Damage caused by vegetation roots  g Vegetation obstructing inspection	V V V
2 Foundation/Supports Check for: a Cracking or deterioration of support / ringwall b Discoloration or corrosion c Puddles containing oil d Settlement e Gaps between tank and foundation / support f Damage caused by vegetation roots g Vegetation obstructing inspection	V V V
a Cracking or deterioration of support / ringwall  b Discoloration or corrosion  c Puddles containing oil  d Settlement  e Gaps between tank and foundation / support  f Damage caused by vegetation roots  g Vegetation obstructing inspection	V V V
ringwall b Discoloration or corrosion c Puddles containing oil d Settlement e Gaps between tank and foundation / support f Damage caused by vegetation roots g Vegetation obstructing inspection	N/A
b Discoloration or corrosion c Puddles containing oil d Settlement e Gaps between tank and foundation / support f Damage caused by vegetation roots g Vegetation obstructing inspection	N/A
c Puddles containing oil d Settlement e Gaps between tank and foundation / support f Damage caused by vegetation roots g Vegetation obstructing inspection	N/A
d Settlement e Gaps between tank and foundation / support f Damage caused by vegetation roots g Vegetation obstructing inspection	N/A
e Gaps between tank and foundation / support f Damage caused by vegetation roots g Vegetation obstructing inspection	N/A
support  f Damage caused by vegetation roots  g Vegetation obstructing inspection	,,
f Damage caused by vegetation roots  g Vegetation obstructing inspection	,,
g Vegetation obstructing inspection	,,
3 Piping	
a Droplets of oil	
b Discoloration	
c Corrosion	·
d Pipes bowing between supports	V .
o Evidence of seepage from valve sterns	
flanges, seals	
f Localized dead vegetation near piping N/A	N/A
4 Secondary Containment - Dike or	
Berm Supplied to the supplied	
a Standing water (does area need to be N/A N/A N/A N/A N/A	N/A
drained to maintain capacity?)	100 100 100
If yes, indicate the date the valve is Opened Closed Opened Closed Opened Closed Opened Closed Opened Closed Opened	ed Closed Opened Close
opened and the date the valve is N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A
Ciosed:	11//
b Status of dike drain valve and valve N/A N/A N/A	N/A
c Permeability of dike wall & floor (cracks	
or holes, from rodents, trees, piping,	/
etc.)	
d Debris oulside containment area	
e Erosion of dike N/A N/A N/A V	
f Status of pipes, inlets, drainage	, ,
Delibalis (dilko, etc.	
g Vegetation obstructing inspection	
5 Secondary Containment-Other Secondary Containment Secondary Cont	
a Cracks	<u> </u>
b Discoloration	
c Standing water or oil V V C	
d Corrosion	
e Valve conditions	

## SPCC Monthly Oil Inspection Form (Page 5 of 7)

### Oil Retention Pond Inspection

w	Check each item for each tank or area if acceptable; if unacceptable mark space ith * and explain in comments section at bottom of form. Date and sign form.	P	etention ond										
	Retention and Drainage Pondi	Sat	Unsat										1000000000
a	Erosion	1		The second second second	************		- September	22.000	1577522	1		2018	SEE SEE
b	Available capacity	V	<u> </u>	·····				<u>-</u>	<del> </del>	<del> </del> ,	ļ	ļ	
¢	Presence of oil			<del> </del>	<b>-</b> i		ļ	<u> </u>	<del> </del>		<del></del>		
d	Debris		<del> </del>	<del> </del>					<del> </del>	<del> </del>			
0	Stressed vegetation		<u> </u>	<del> </del>		······································			<del></del>				

t = POPP SEMMED END OF MONTH; WILLCONFWER TO

### Leak Detection

Leak Detection	Sat	Unsat	Comments
False start drain tank Unit 6 A			
False start drain tank Unit 6 B			
False start drain tank PP CTs			
Oily Water Separator	~		

# SPCC Monthly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A		
Piping	OK	
5-HO-TK-1B		
Piping	OK .	
00-FO-TK-1		
Piping	OK	
00-FO-TK-2	<u> </u>	
Piping	X.	
00-FO-TK-3		
Piping	(O)K	
Dike Penetrations:		
1@HO Tanks	ΔL	
3@FO Tanks	(_)K_	
Oil Docks / Piping		
	Q/L	
Trash Dumpsters & Metals	^.	
Dumpster		
Sand & Gravel Stock Piles		P
	OX.	-
J5 A&B Cooling Towers		
	O(	
Varehouse Oil Storage Area		
	OL.	
Init 1 Used Oil Area	O.	
nit 4 Used Oil Area	<u> </u>	
	0	
nit 5 Oil Area/Track Bay	<u> </u>	
15Kv Yard	OL OL	
30Kv Yard	0	
	<u> </u>	

# SPCC Monthly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement (Misc. Equipment)	OK	
Unit 4 Basement (Misc. Equipment)	K K	
Unit 5 Basement (Misc. Equipment)	Ok	
Unit 6 HRSG Boiler Feed Pumps	OK	parties and the same of the sa
Unit 6 Steam Turbine Hydraulic Oil Reservoir	OK	
Unit 6 A/B Lube Oil Accesory Modules	O.K	
Mobil Oil Carts (4 Total) (2 @ Unit 5; 2 @ Unit 1-4)	OK	
Coal Conveyor Area Transformers	OK	EMPRED OF CEL 07/05/11 WILL BE REMOVED FROM PLAN EUT OF SEASURE
Unit 5 Spare GSU Transformers Behind Warehouse	0	WATEL DIAWED
Oil Retention Pond Transformer	OK	PEND SEGMENT THES PROXYH
Unit 1 & 2 Area Precipitator Transformers	0)2	
Admin Building Area Transformers	0K	

Date: 67/28 \$ 67/29/11

Signature: Munel

General Comments:

COAL YAND SERVE BLUG USED . ETL TANK (275 GR)
IN SERVE FOR VEHICUE MARNIFORMUE USE; INSPECTEN OK

### SPCC Monthly Oil Inspection Form (Page 1 of 7)

	Check each item for each tank or area if				1	<u> </u>	
	acceptable; if unacceptable mark space	5-HO-TK 1A	5 110 TK 4D	00-FO-TK-1	00-FO-TK-2	CT Backup	Unit 5 Transfer
1	rith * and explain in comments section a	(South)	5-HO-TK 1B	(#2 Oll South)	1	Gen Diesel	Pump House
1 "	boltom of form. Date and sign form.	21 million gal.	(North)	1,015,000 gal.	2,109,582 gal.	Tank	Tank/Totes
-		+	J &	127	1	110 gal.	
7	Tank Shell & Roof-Check for:						
a	Drip marks	<u></u>		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	سمما	1	
b	Discoloration of tanks or flaking	- V	<u> </u>	<i></i>		V	6
C	Localized corrosion	<u> レ </u>		V		C	1
d	Puddles containing oil	<u> </u>		1 0		V	
0	Corrosion	<u></u>		~		v	
f	Structural Damage	- W	س		W		
g	Hairline Cracks	-	~		-		
h	Localized Dead Vegetation	~	_		<u></u>		N/A
	Vegetation obstructing inspection			Z-mar.			N/A
]	Oil at Release Prevention Barrier		_	w/		1	
	(RPB) or in leak detection system			-		N/A	N/A
2	Foundation/SupportsCheck for:						
а	Cracking or deterioration of support /						
	ringwall		-	Cuar	\ \/	N/A	1
b	Discoloration or corrosion	U	<b>₩</b>	1		T	-
С	Puddles containing oil	1	1		1		1/
d	Settlement		~				
е	Gaps between tank and foundation /					1/	
	support	<i></i>	-		Lumina		<i>L</i>
f	Damage caused by vegetation roots	~				1./	N/A
g	Vegetation obstructing inspection			1	-	1./	N/A
	Plping						
a	Droplets of oil	~		( <u>/</u>	L.		
	Discoloration		-		1,-		
С	Corrosion		L	U		1 0	C.m.m.
d	Pipes bowing between supports		L L		L	-	
	Evidence of seepage from valve stems	101				V	
	flanges, seals	A I	A-1	كمصحصين			<u> </u>
f	Localized dead vegetation near piping	· · · · · · · · · · · · · · · · · · ·					
		-	<i>L</i>				N/A
4	Secondary Containment - Dike or						
	Berm						
а	Standing water (does area need to be			Action Contractor Legislation Property	Asserted Schools (Street Schools Schools		Z-0730-02300 L000-0230-02-03
	drained to maintain capacity?)	レー	·	w		N/A	N/A
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
<del>  </del>	onened and the date the valve is				<u> </u>		
	closed:	(26/24 CE/24)				N/A N/A	N/A N/A
b	Status of dike drain valve and valve	7 /				144	
	ock (where appropriate)			./	L	N/A	N/A
C	Permeability of dike wall & floor (cracks			•	——————————————————————————————————————	····	
	or holes, from rodents, trees, piping,				_		N
	etc.)		L			·	
d f	Debris outside containment area		1	سسا	1_/		
	Erosion of dike		~	v	-	N/A	N/A
f S	Status of pipes, inlets, drainage						
Į. į	eneath tanks, etc.		<i></i>		<u> </u>		١
	/egetation obstructing inspection				سيا		N/A
5 5	Secondary Containment-Other						
	Pracks Pracks		1	-	سیا	مساه	<u></u>
	Discoloration		1/		V		
	tanding water or oil		V				
	Corrosion		س	production of the same	4		
e V	alve conditions						
			-				

Comments:

# = leagues to MEXERS ENEXAGE

\* = No GARGER TO N. BOTTOM DAWN VALVE

SPCC Monthly Oil Inspection Form (Page 2 of 7)

ecceptable; if unacceptable mark space with * and explain in comments section at bottom of form. Date and sign form.  1. Trank Shelf & Roof-Check for: a. Drip marks b. Discoloration of tanks or flaking c. Localized corrosion d. Puddles containing oil d. Puddles containing oil f. Structural Damage g. Hatrillier Cracks h. Localized Daad Vegetation N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A		Olerada and Market		on mapeen		-90.17		
secorption if unacceptable mark space with * and explain in comments section at but of IR Room Lube Oil Room Lube	-	Check each item for each tank or area in	f			Unit 6 Drum O	16	
with "and explain in comments section at bottom of form. Date and sign form.  1. Tank Shell & Roof-Check for a Disconstance of a Disconstance of an American Special S		acceptable; if unacceptable mark space	Unit 5	Unit 4	Unit 1		· 1	
bottom of form. Date and sign form:  4. Tank Shell & Roaf-Check for: a Drip marks b Discoleration of tanks or flaking c Localized corrosion d Puddles containing oil c Corrosion f Structural Damage g Halfine Cracks h Localized Dead Vegetation N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	'	with * and explain in comments section a	t Lube Oil Room	Lube Oil Room	Lube Oil Room			
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h Discolaration								
c Standing water or oil V V V					~			
d Corrosion				<i></i>				
e Valve conditions	e ],	valve conditions						

Comments: # 2 AU APRAIS IN GOOD OFDEX

## SPCC Monthly Oil Inspection Form (Page 3 of 7)

Г	Check each item for each tank or area i	<u> </u>		<del></del>			21111 (1	aye		,			
ĺ	acceptable; if unacceptable mark space	1	Unit 3	- 1	Unit 4		Unit 5	1	Jnit 6				
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L	(RPB) or in leak detection system	1	IN/A		N/A		N/A		N/A			ł	
32	Foundation/Supports Check for:												
É	1 - maining or motoriolation of Support	T					SALES AND AND ADDRESS OF THE PARTY OF THE PA	200000000000000000000000000000000000000	* 1000000				
	ringwall	ľ	~		. /		1/			1		1	
i,								1 -	_			-├	
0			N/A N/A N/A		<u>-</u>			<del> </del>		<del></del>	<u> </u>		
G												<del></del>	
е	Gaps between tank and foundation /					<del></del>				<del> </del>	<u></u>	<del>-  </del>	
	support				-				/	İ			
f	Damage caused by vegetation roots	1	N/A		N/A		N/A		N/A			-	
g				~ <del>•</del>	√/A		V/A		//A	┿-	<u> </u>	-	
3											0.000		
а		1	<i>V</i>		<u></u>	1	# 1354 TSKETS						
b	Discoloration				1/		1/					~	
С	Corrosion									ļ		<del> </del>	
d	Pipes bowing between supports											<del> </del>	
е												<del> </del>	
	flanges, seals	-			~					_	Server .	ŀ	
f	Localized dead vegetation near piping		NI/A				<b>&gt;</b> 1/0					- <del> </del>	
L	<u>                                     </u>	N	N/A		N/A		N/A		/A			1	
4	Secondary Containment - Dike or		N/A									53.50	
	Berm												
a	Standing water (does area need to be	* 1		The second second			<u> </u>						
	drained to maintain capacity?)	N	/A	l N	/A	N/A		N/A		N	/A	l	
		Opened	N/A ned Closed Op		Closed	Opened	Closed	Opened	Closed	Opened	Classed	0	70
}	opened and the date the valve is			,		01000	0,0000	Ороноа	Closed	Opened	Cioseo	Opene	Closed
<u> </u>	closed:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
b	Status of dike drain valve and valve									<u> </u>			
L	lock (where appropriate)	L		L.	/	L	/	1.	/		/	<b>!</b>	ľ
c	Permeability of dike wall & floor (cracks	· . <del></del>								<u>_</u>	·		
	or holes, from rodents, trees, piping,				l		/						ľ
	etc.)	1	V		/ [		´	1/	/	سا		1	- 1
d	Debris outside containment area	,							$\rightarrow$				
	Erosion of dike	N/A		N/	Á	N/A	A	N/A	<del></del>	<u>_</u>	^		
f	Status of pipes, inlets, drainage					: 177		14//	-				
	beneath tanks, etc.		$\cup$		/	<b>}.</b> _	/		_	سره			i
g	Vegetation obstructing inspection	N/A			A	N//	<del>  </del>	N/A	<del></del>	P			
	Secondary Containment-Other		N/A			11//	`	NVI Bearing	`		Control of the Control		
	Cracks		/	L									
b	Discoloration	<u> </u>				<del>- 1</del>							
	Standing water or oil	<u> </u>			<del>-</del> +		<del>,                                    </del>				<u> </u>		
	Corrosion	مر		<u> </u>	<del>  </del>	-		15		1			
	Valve conditions		-					1					

### SPCC Monthly Oil Inspection Form (Page 4 of 7)

	Check each item for each tank or area if	· · · · · · ·		00-FO-TK-3	7		
	acceptable; if unacceptable mark space	U4 ID Fans A&B	U5 ID Fans	<b>I</b>	00-FO-TK-4	00-FO-TK-5	
١,	vith * and explain in comments section a		A,B,C&D	Diesel Fire	Gasoline (3000	Kerosene	
	bottom of form. Date and sign form,	2 @ 65 gal,	4@87 gal.	Pump	gai.) / Diesel	2000 gal.	
324				1000 gal.	(5000 gal.)		
	Tank Shell & Roof-Check for:						
a			V			V	
<u> b</u>		· ·	سا		~	V	
C		V	<i>V</i>	V	1	V	
d		ļ <u> </u>	<i>L</i> ,			V V	
e		V	<u></u>			1	
f			<u> </u>	V		V	
9			<u> </u>			V	
	Localized Dead Vegetation			1			
			سسا				
j				N/A	N/A	N/A	
	(RPB) or in leak detection system			(1)/(	HIV	IMA	
	Foundation/SupportsCheck for:						
a	Cracking or deterioration of support /			N/A	، ا		
	ringwall		-	ING			l
	Discoloration or corrosion		<u> </u>	L	1	1	
	Puddles containing oil	<u> </u>	<u></u>			i	
	Settlement	L	V	U			
е	Gaps between tank and foundation /		Euro	1/			
	support		Ear	V			
f	Damage caused by vegetation roots				N/A	N/A	
	Vegetation obstructing inspection	V	and the same	1		1	
	Piping						
	Droplets of oil		س	~	V		
	Discoloration		<u></u>	<i>\\</i>		L	
	Corrosion			<i></i>		- L	
	Pipes bowing between supports	V	<b>(</b> /	Lun	~	<u> </u>	
ę	Evidence of seepage from valve stems	1.7	1/	. /			
	flanges, seals				سسا		
f	Localized dead vegetation near piping			1/	N/A	N/A	
					1977	INIPA	
4	Secondary Containment - Dike or						
	Berm						
a	Standing water (does area need to be	N/A	N/A	N/A	N/A	N1/A	
ļ	drained to maintain capacity?)	[				N/A	
1 .	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
	opened and the date the valve is					<del></del>	<u> </u>
	closed:	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	
	Status of dike drain valve and valve			N/A	N/A	N/A	
	lock (where appropriate)			No.	1977	1977	
c	Permeability of dike wall & floor (cracks		-			,	
	or holes, from rodents, trees, piping,		. /	1/		1/	ĺ
	etc.)		$\nu$		V		
	Debris outside containment area			<i>L</i>	V		
	Erosion of dike	N/A	N/A	N/A	V		
f ]	Status of pipes, inlets, drainage				1 /	/	
	beneath tanks, etc.				L/		
	Vegetation obstructing inspection		3/	V	V		
	Secondary Containment-Other						
а	Cracks				ن	المحاسب	THE THE PARTY OF T
b	Discoloration			V		L	
С	Standing water or oil			L-	-	V	
	Corrosion		~	V	<u></u>		
G ,	Valve conditions			./			
							~

## SPCC Monthly Oil Inspection Form (Page 5 of 7)

### Oil Retention Pond Inspection

W	Check each item for each tank or area if inceptable; if unacceptable mark space ith * and explain in comments section at bottom of form. Date and sign form.	Oil Re	etention ond				`						
97	Retention and Drainage Pond:	Sat	Unsat										
a	Erosion	V		[							57475		
b	Available capacity	~	1		i				<b> </b>		<b></b>		<del> </del>
¢	Presence of oil	~	·			<b></b>			<del> </del>				ļ
d	Debris		†	<del> </del>	f		<u> </u>		<del> </del>			~ <del>~~~</del>	
e	Stressed vegetation		İ	_			-		_				
		POND	RE	3 No	T 2	cer)	To 1	BE	i Som	neo	#1	TAVE	1s 7

### Leak Detection

Leak Detection	Sat	Unsat	Comments
False start drain tank Unit 6 A	<u></u>		
False start drain tank Unit 6 B			
False start drain tank PP CTs			
Oily Water Separator			

# SPCC Monthly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A	-	2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Piping	10K	
5-HO-TK-1B	<u> </u>	
Piping		
00-FO-TK-1		
Piping	OV	
00-FO-TK-2	<u> </u>	
Piping	1	
		, r <sub>in</sub> chttischer g <sub>2002</sub> -43
00-FO-TK-3		
Piping	$\Theta_{l}$	** Marie and Carlot an
Dike Penetrations:		
1@HO Tanks	,	
3@FO Tanks	O(	
Oil Docks / Piping		
ŀ	$\alpha u$	
Trash Dumpsters & Metals	UC	
Dumpster	$\bigcirc$ V	
Sand & Gravel Stock Piles	<u> </u>	
Sand & Graver Stock Piles	$\bigcirc$	
IS ASP Cooling To	EK.	
J5 A&B Cooling Towers	<b>~</b> //	
Varehouse Oil Storage Area	UK .	
	EH !	
nit 1 Used Oil Area		
pit 4 Hood Oil A	OL	
nit 4 Used Oil Area	n	
nit 5 Oil Area/Track Bay		
5Kv Yard	DK	
	OK	
0Kv Yard		
	_ OK_ +	

# SPCC Monthly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement (Misc. Equipment)	OK	
Unit 4 Basement (Misc. Equipment)	OK	
Unit 5 Basement (Misc. Equipment)	OŁ	
Unit 6 HRSG Boiler Feed Pumps	0 K	
Unit 6 Steam Turbine Hydraulic Oil Reservoir	OK	
Unit 6 A/B Lube Oil Accesory Modules	0K	
Mobil Oil Carts (4 Total) (2 @ Unit 5; 2 @ Unit 1-4)	0K	
Coal Conveyor Area Transformers	OK	-> WARRA MARNED
Unit 5 Spare GSU Transformers Behind Warehouse	0/4	
Oil Retention Pond Transformer	0/4	
Unit 1 & 2 Area Precipitator Transformers	OK	-> WARR ALABED
Admin Building Area Transformers	0/4	

Date: 06/24/11	Simple Marketine
Date: 00/27/1/	Signature: ////well

General Comments:

SPCC Monthly Oil Inspection Form (Page 1 of 7)

a	heck each item for each tank or area if cceptable; if unacceptable mark space th * and explain in comments section at	5-HO-TK 1A (South)	5-HO-TK 1B (North)	00-FO-TK-1 (#2 Oil South) 1,015,000 gal.	00-FO-TK-2 (#2 Oil North) 2,109,582 gal.	CT Backup Gen Diesel Tank	Unit 5 Transfer Pump House Tank/Toles
	bottom of form. Date and sign form.	21 minion gar.	X'	1,010,000 gan	L, roo, ooz gan	110 gal.	
1	Tank Shell & Roof-Check for:						
	Drip marks	-	v	سسا	1,000	/	
	Discoloration of tanks or flaking	1	L	- I	aure.		
	Localized corrosion	-	~	1/	· · ·	1	ري
d	Puddles containing oil	(South) 21 million gal.	V	レ		- V	V
e	Corresion		<i>V</i>	lu-			·
f	Structural Damage		U	V	·	V	
g	Hairline Cracks		V	/	W	<b>1</b>	ب
	Localized Dead Vegetation		سسا	-	~ ·	-	N/A
1	Vegetation obstructing inspection	<u> </u>		,	~	/	N/A
1	Oil at Release Prevention Barrier					N/A	N/A
,	(RPB) or in leak detection system	_		سسا		18/74	1877
্যন্ত	Foundation/Supports Check for:						
4	Cracking or deterioration of support /					LI IA	
a			<i></i>		4	N/A	سا
	ringwall		<u> </u>		سا		اسا
	Discoloration or corrosion		<u> </u>	1	<u> </u>		-
	Puddles containing oil			· · ·	I.m.		L-
	Settlement		<u> </u>	<del></del>	<i>(</i>		
e	Gaps between tank and foundation /	-		~	-		
<u> </u>	support		$\vdash$	<u></u>			N/A
l f	Damage caused by vegetation roots		<del></del>				N/A
g	Vegetation obstructing inspection						1077
	Plping	A STATE OF THE PARTY OF THE PAR					
а	Droplets of oil				اسسده	- <u> </u>	<u> </u>
b	Discoloration		l	<u> </u>	<u> </u>		
C	Corrosion	<u> </u>	<u></u>	<u> </u>	4	V	
d	Pipes bowing between supports	1		<i>-</i>	<u> </u>		
e	Evidence of seepage from valve stems	Je i	XI	سس	اسا	V	مسا
	flanges, seals	71	У.				10-
f	Localized dead vegetation near piping						N/A
4	Secondary Containment Dike or						
0.936	Berm			100000			
а	Standing water (does area need to be					N/A	N/A
"	drained to maintain capacity?)	<u></u>			1		
-	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
<u> </u>	onened and the date the valve is					NUA NUA	N/A N/A
	closed:	5/26 5/26				N/A N/A	N/A N/A
ь	Status of dike drain valve and valve					N/A	N/A
"	lock (where appropriate)	<u></u>		· ·		(3/2)	1
c	Permeability of dike wall & floor (cracks						
	or holes, from rodents, trees, piping,		_	<u>ا</u>			1
	etc.)	سسا	سسن		سا		
d	Debris outside containment area			سسا	L-		(
_	Erosion of dike			<u></u>		N/A	N/A
<u>u</u>	Status of pipes, inlets, drainage						·
1 T	orarna os hibeat isieral grasiliade	_	<i>L</i>			<u> </u>	,,,,
	hannoith tanks ato			<del></del>		سسي	N/A
	beneath tanks, etc.			1	fa.zesta.		
q	Vegetation obstructing inspection						
g 5	Vegetation obstructing inspection Secondary Containment-Othe						
g 5	Vegetation obstructing inspection Secondary Containment-Other Containment Cont	<u>Σ</u>		-		-	
9 5 a b	Vegetation obstructing inspection Secondary Containment-Other Cracks Discoloration	<u>ک</u> اک	V		_ L_	<i>-</i>	レ レ
g 5 a b	Vegetation obstructing inspection Secondary Containment-Other Cracks Discoloration Standing water or oil	ر د د <del>د</del>	נננ	-			L L
g 5 a b	Vegetation obstructing inspection Secondary Containment-Other Cracks Discoloration	<u>ک</u> اک	V		_ L_	<i>-</i>	<i>L</i>

Comments:

K = REPARTS TO MIXERS ONCORNS-NO CHONGE TO N. BOTTON DIANN VALUE

SPCC Monthly Oil Inspection Form (Page 2 of 7)

						Т							
CI	neck each item for each tank or area if							Unit 6 Dr					ļ
ac	cceptable; if unacceptable mark space	Unit	V }		:4	Uni		First F		Coal Yar			
wit	h * and explain in comments section at	Lube Oil	Room	Lube Oil		Lube Oi		Steam T		Oll R			
	bottom of form. Date and sign form.	A/ (		A	′(	女	''	Build	ing	<b>V</b>	. /		
	Tank Shell & Roof-Check for:												
				1	-	2000		سرا	-	L			
	Drip marks			<u> </u>			/	نرب	,	2			
	Discoloration of tanks or flaking					V		L		レ	-		
	Localized corrosion		,	L				<u>u</u>		v			
	Puddles containing oil	-		V				5		V			
	Corrosion									<i>V</i>			
f	Structural Damage					V				<u>/</u>			
a	Hairline Cracks	س				N/A							
h	Localized Dead Vegetation	N/A	١	N/A				N//		N/			
Ī	Vegetation obstructing inspection	N/A	١	N/	N/A		Ά	N//	4	N/	A		
1	Oil at Release Prevention Barrier					N/	۱۸	N/A	<u> </u>	N/	Α		
,	(RPB) or in leak detection system	N/A	١.	N/A		191	^						
	Foundation/SupportsCheck for:												
		***************************************				- A PROPERTY OF THE PARTY OF TH							
	Cracking or deterioration of support /	<u></u>	_	- I		v.		i		1			
	ringwall				_	<del>                                     </del>				V			
	Discoloration or corrosion							i	<del></del>	L			
	Puddles containing oil							C		ر			
	Settlement	سر		U							<del></del>		
e	Gaps between tank and foundation /				,			ر ا	-				
	support									N/	^		
f	Damage caused by vegetation roots	N/A	N/A		N/A		N/A		N/A				
a	Vegetation obstructing inspection		N/A		N/A		N/A		N/A		N/A		in section (Six)
3	Piping												
	Droplets of oil					<u> </u>		~					
	Discoloration							L-		~			
<u> </u>				V		l		V		· ·			
	Corresion					V		· -		· ·			
<u>_a</u>	Pipes bowing between supports				<del></del>				lumber .		/		
e	Evidence of seepage from valve stems	1.							ar .	0			
	flanges, seals					N/A		N/A		N/	Ā		
f	Localized dead vegetation near piping	N/A	4	N/A		N/A		N/A		'''			
		and the second second			SSS 500 000								
4	Secondary Containment - Dike or												100
	Berm											0656884266	ALC: NO.
а	Standing water (does area need to be	N/A	3	<sub>N/</sub>	Α	N/A		N/A		A N/A		Į	
	drained to maintain capacity?)			N/A									loui
	If yes, indicate the date the valve is	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Openea	Closed
	opened and the date the valve is						31/4		NIZA	NIA	NI/A		
	closed:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
b	Status of dike drain valve and valve			l	,				_	l	,	1	
"	lock (where appropriate)	1 .		4	/	ーレ		~		-		L	
<u> </u>	Permeability of dike wall & floor (cracks					[							
"	or holes, from rodents, trees, piping,					1		L	_	1	/	1	
	I	ر با			<i>~</i>	レレ		-		L			
	etc.)						/	1		L		1	
	Debris outside containment area	(57	- 5/2		<del></del>	1	/A	N/		N/	Ά	1	
e	Erosion of dike	N/A		N/	<u> </u>	13.	· · · · · · · · · · · · · · · · · · ·	1,7/				-	
f	Status of pipes, inlets, drainage	,	/		_	1.		L	/	L			
	beneath tanks, etc.							N/A		N/		<del> </del>	
g	Vegetation obstructing inspection	N/A	4	N/	A Marketonia		/A	1//	r\ <i>Kalifaba</i>	14/			
5	Secondary Containment-Other								32 6 6 B				
	Cracks	1/		<u> </u>	-	-		~		L		ļ	
b	Discoloration	V		L		L	_					ļ	
	Standing water or oil	-		1/		6		(				ļ	
	Corrosion		~		<i>.</i>	اسا		E-stroom				ļ	
q	Valve conditions							1255		-			
ı e	valve continues												

Comments:

AT -ALL APPRAIS IN 6000 900L

### SPCC Monthly Oil Inspection Form (Page 3 of 7)

		·			<u> </u>	7	············					·	
	Check each item for each tank or area if	_	nit 3	1	nit 4		nit 5	i	ilt 6 Turkin a	U3 ID F	ans A&E	3	
	acceptable; if unacceptable mark space		Lube Ol	1	ne Lube		ie Lube	1	Turbine Oil Res.		Res.		
Y	vith * and explain in comments section at		₹es.		Res.		Res.		on Res. 0 gal.		80 gal.		
	bottom of form. Date and sign form.	4	i0 gal.	1	0 gal.	10,00	00 gal.	400	v yas				
	Tank Shell & Roof-Check for:			1.27.24									0.00
а		٦.		<b>▶</b> -		,				l	/		
b								i		L	_		
c		,		L	/	Į.	/	1		ι	/		
d	Puddles containing oil		_	_1			/	Į		c	/		
е				1	V			L		٤			
f	Structural Damage	] ,					مسا	ı	//	,	,		
g	Hairline Cracks	Ì			are dans			,		ب			
h	Localized Dead Vegetation	۱	V/A	N N	I/A	N	!/A	N	/A				
T	Vegetation obstructing inspection	١	V/A	N	I/A	N/A		N/A					
T	Oil at Release Prevention Barrier (RPB) or in leak detection system	1	√/A	N	I/A	N	N/A		N/A				
2	Foundation/SupportsCheck for												
a								122000000000000000000000000000000000000	A STATE OF THE STA			GEOGRAPHICA CONTRACTOR	
"	ringwall	1 4.	/									1	
b	Discoloration or corrosion	-		1		L	<del></del>	L		1 ,		1	<del></del>
C		+				1		1		<del>                                     </del>		<del> </del>	
d		_		<del> </del>	- -	-				7		<b> </b>	
e	Gaps between tank and foundation /	<u> </u>						- "		<del> </del>		<del>                                     </del>	
<u> </u>	support		N/A			- VIA				ı			
	Damage caused by vegetation roots			N/A		N/A		N/A				ļ	
	Vegetation obstructing inspection		N/A		N/A		N/A		/A	-	arration and the second second	THE PARTY OF THE P	er proportion consider
	Plping												
	Droplets of oil		~		1						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	Discoloration		~		<u> </u>				1 <u>1                                  </u>				
	Corrosion		V		<u> </u>		_	<del>                                     </del>		L			
	Pipes bowing between supports		1/		レ				-				
9	Evidence of seepage from valve stems		سسن				1					ſ	
ļ	flanges, seals		مسا		1					<u> </u>			
f	Localized dead vegetation near piping	N	/A	N/A		N/A		N/	'Α	1			
			BIGGER OF STREET	054657.000		N/A		19/A		THE STATE OF THE S	TO SERVICE	***************************************	Windowski (
4	Secondary Containment - Dike or												
12.110	Berm												
а	Standing water (does area need to be	N	/A	N/	/A	N/A		N/	Ά	l N	/A		
	drained to maintain capacity?)									<u> </u>			7
	If yes, indicate the date the valve is	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed
	opened and the date the valve is	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
<u> </u>	closed:	11//	L	13//	ואנת	IVA	LIV	11//	13//	11//	L 13//		<u></u>
d	Status of dike drain valve and valve				/		/ 1	1-					
<u> </u> -	lock (where appropriate) Permeability of dike wall & floor (cracks			·								***************************************	
									أسا	,			
	or holes, from rodents, trees, piping,						/	L					4
	etc.)	ص											
	Debris outside containment area	<u>.</u>	NVA		<u></u>	<u>س</u> ۱۱۷		N/A	^	1/   K17	· ^		
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### SPCC Monthly Oil Inspection Form (Page 4 of 7)

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# SPCC Monthly Oil Inspection Form (Page 5 of 7)

## Oil Retention Pond Inspection

Check each item for each tank or area if acceptable; if unacceptable mark space with * and explain in comments section at bottom of form. Date and sign form.	OH D.	etention ond						· Anna Anna Anna Anna Anna Anna Anna Ann			
Retention and Drainage Ponds	Sat	Unsat						655000000		S ACCRES AND THE ACTION	
a Erosion	1/		234741142560000	30000 TO		100000					
b Available capacity	<del></del>		<del> </del>				<u> </u>				
c Presence of oil	<u> </u>	<b></b>	ļ	<u> </u>	·····		<u></u>				
d Debris	_ <u>~</u>										 
e Stressed vegetation											 
o Touressed vegetation	<u> </u>							<del></del>			
	(	POND	Dre	5 /0:	T	useD	16	3=	5074	MEC	 

### Leak Detection

Leak Detection	Sat	Unsat	
False start drain tank Unit 6 A			Comments
False start drain tank Unit 6 B	W		
False start drain tank PP CTs	V		
Olly Water Separator			
· · · · · · · · · · · · · · · · · · ·			

# SPCC Monthly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A Piping	OK	
5-HO-TK-1B		
Piping	OK	
00-FO-TK-1		
Piping	OK	
00-FO-TK-2		
Piping	OK	
00-FO-TK-3		
Piping	OK	
Dike Penetrations: 1@HO Tanks		
3@FO Tanks	Y	
Oil Docks / Piping		
	0/(	
Trash Dumpsters & Metals Dumpster	21/	
	UK	
Sand & Gravel Stock Piles	OK	
U5 A&B Cooling Towers	OV.	
10/	ER	
Warehouse Oil Storage Area	OK T	
Unit 1 Used Oil Area	OK	
Unit 4 Used Oil Area	DV	
Unit 5 Oil Area/Track Bay	0/C	
115Kv Yard	DK	
230Kv Yard	OV.	

# SPCC Monthly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement (Misc. Equipment)	X	
Unit 4 Basement (Misc. Equipment)	OK	
Unit 5 Basement (Misc. Equipment)	d	
Unit 6 HRSG Boiler Feed Pumps	4	
Unit 6 Steam Turbine Hydraulic Oil Reservoir	O.L	
Unit 6 A/B Lube Oil Accesory Modules	OK	
Mobil Oil Carts (4 Total) (2 @ Unit 5; 2 @ Unit 1-4)	OK	
Coal Conveyor Area Transformers	OK	
Unit 5 Spare GSU Transformers Behind Warehouse	0/L	WATER DRAWED
Oil Retention Pond Transformer	OK	
Unit 1 & 2 Area Precipitator Transformers	OK	WHER ALPWED
Admin Building Area Transformers	OK	

Date: 05/26/11	Signature: Marrel

**General Comments:** 

SPCC Monthly Oil Inspection Form (Page 1 of 7)

							1
C	heck each item for each tank or area if			00-FO-TK-1	00-FO-TK-2	CT Backup	Unit 5 Transfer
	cceptable; if unacceptable mark space	5-HO-TK 1A	5-HO-TK 1B	(#2 Oil South)	(#2 Oil North)	Gen Diesel	Pump House
wil	h * and explain in comments section at	(South) 21 million gal.	(North)	1,015,000 gal.	2,109,582 gal.	Tank	Tank/Totes
	bottom of form. Date and sign form.	21 miglon gal.	a< /	1,010,000	2,,00,001 gan	110 gal.	
1	Tank Shell & Roof Check for:						
	Drip marks	V	-	١	سما		· ·
	Discoloration of tanks or flaking	V	V	سا	سي	<i>L</i>	
		~			<u>ا</u>		V
	Localized corrosion	,	<del></del>			V	1/
	Puddles containing oil			·	V		
	Corrosion	V					
	Structural Damage						
	Hairline Cracks						N/A
h	Localized Dead Vegetation						N/A
1	Vegetation obstructing inspection	1/	<u> </u>				IVIZA
[ j	Oil at Release Prevention Barrier		_		/	N/A	N/A
1	(RPB) or in leak detection system				The second secon		
2	Foundation/SupportsCheck for:						
а	Cracking or deterioration of support /			_		N/A	./
-	ringwall	V	~	~	V		
h	Discoloration or corrosion	V .		1/	V	سسر	-
	Puddles containing oil	1/	1/		مس	اسبا	
			v		~	ب.	
	Settlement Gaps between tank and foundation /	<u> </u>					
e			<u></u>	سن ا		~	
	support				سن		N/A
f	Damage caused by vegetation roots		<i>u</i>				N/A
	Vegetation obstructing inspection						
	Piping					·	
a	Droplets of oil						1
b	Discoloration	レ				<u></u>	
Ç	Corrosion	V		<u></u>			<u> </u>
d	Pipes bowing between supports	$\nu$					<u></u>
	Evidence of seepage from valve stems	17.1	1.1	<u></u>		Tana and a state of the state o	
ľ	flanges, seals	H '	*/				
f	Localized dead vegetation near piping		٠,				N/A
	2002,140						
100	Secondary Containment - Dike or		(2) (2) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2				
1.00	Berm				100		
	Standing water (does area need to be					N/A	N/A
	drained to maintain capacity?)	V		,			IN/A
<b>├</b>	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
	opened and the date the valve is					<u> </u>	<b></b>
		04/26 01/26			>	N/A N/A	N/A N/A
<u> </u>	closed: Status of dike drain valve and valve	11001 1100			J	.,,,	11/4
D		1/			/	N/A	N/A
<u> </u>	lock (where appropriate)						
C	Permeability of dike wall & floor (cracks	,	_				
ŀ	or holes, from rodents, trees, piping,	<b>/</b>	·			1	1
	elc.)	· · · · · · · · · · · · · · · · · · ·					V
d	Debris outside containment area			<u> </u>		N/A	N/A
е	Erosion of dike	<u> </u>				1977	100
f	Status of pipes, inlets, drainage	1/	<i>-</i>		_/		1 ,
	beneath tanks, etc.		l				1 1/2
g	Vegetation obstructing inspection	1					N/A
5	Secondary Containment Other						
	Cracks	レ	V			-	
	Discoloration	1 ~	سيا	~	V	· ·	-
c	Standing water or oil	L/	سا	~	سسا	Summ'	
	Corrosion		1000	V	L		
	Valve conditions						
е	VARVE CONURIONS	L	I		A		

Comments: H' = REBULS TO MANDS ON GUINE

H' = NO CHANCE TO N. BOTHEM BLACK VALVE

SPCC Monthly Oil Inspection Form (Page 2 of 7)

		<b>.</b>	<del>,</del>	r			
CI	neck each item for each tank or area if				Unit 6 Drum Oll	0 - 1 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
ac	ceptable; if unacceptable mark space	Unit 5	Unit 4	Unit 1	First Floor	Coal Yard Lube	
wit	h * and explain in comments section at	Lube Oil Room	Lube Oll Room	Lube Oil Room	Steam Turbine	Oil Room	
	pottom of form. Date and sign form.	A 1	A-1	×1	Bullding	XI	
1	Tank Shell & Roof-Check for:						
		<u> </u>	V	i r	V	in .	
	Drip marks	$\frac{\nu}{\nu}$	1/		1	V	
	Discoloration of tanks or flaking	<del></del>			س		
L	Localized corrosion	<i></i>	<u> </u>	<u> </u>		·	
	Puddles containing oil				-		
	Corrosion	<u> </u>				-	
	Structural Damage		1				······································
g	Hairline Cracks		1	\	N1/A	N/A	
h	Localized Dead Vegetation	N/A	N/A_	N/A	N/A	N/A	<del></del>
	Vegetation obstructing inspection	N/A	N/A	N/A	N/A	IN/A	
	Oil at Release Prevention Barrier (RPB) or in leak detection system	N/A	N/A	N/A	N/A	N/A	
22.5-2.2							
	Foundation/Supports Check for:						
а	Cracking or deterioration of support / ringwall	·	V	<u> </u>	-	v	
ь	Discoloration or corresion	Carr					
	Puddies containing oil	سب	V	<u> </u>		سي ا	
<b></b>	Settlement	<u> </u>	<i>-</i>	V		4	
<u> </u>	Gaps between tank and foundation /						
		~		سسا			
<u> </u>	support Damage caused by vegetation roots	N/A	N/A	N/A	N/A	N/A	
1	Damage caused by vegetation roots	N/A	N/A	N/A	N/A	N/A	
	Vegetation obstructing inspection	INA				2000	
.3.	Plping			Total Control of the	V		
a	Droplets of oil		V	2	-	-	
	Discoloration		<del>                                     </del>	·}	- L		
Ç	Corrosion	· ·		-			
d	Pipes bowing between supports		<u> </u>	6			
е	Evidence of seepage from valve stems	_					
ļ	flanges, seals		مر ا	2.00		1110	
f	Localized dead vegetation near piping	N/A	N/A	N/A	N/A	N/A	
	•						
4	Secondary Containment - Dike or 🛴						
	Berm						
	Standing water (does area need to be	N/A	N/A	N/A	N/A	N/A	
	drained to maintain capacity?)		l	O I Ole and	Onenad Classed	Opened Closed	Oneged Closed
$\Box$	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Operied Closed	Opened Closed	Opened Globot
	opened and the date the valve is closed:	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	
b	Status of dike drain valve and valve				_	i	
	lock (where appropriate)	سا		1/	1	W	
<u> </u>	Permeability of dike wall & floor (cracks						
6	or holes, from rodents, trees, piping,				_		
į			1	L	0		
<u> </u>	etc.)		<del></del>		1	-	[
d	Debris outside containment area	NI/A	N/A	N/A	N/A	N/A	
9	Erosion of dike	N/A	IN/A	1417.1			
f	Status of pipes, inlets, drainage	./	.//	//		1 V	
<u></u>	beneath tanks, etc.	N/A	N/A	N/A	N/A	N/A	
9	Vegetation obstructing inspection		NIC	N/A			Total Control
5	Secondary Containment-Other			L-	-		
a	Cracks		<del>                                     </del>	<del> </del>	<i>L</i> -		
b	Discoloration		Ŀ	<u></u>		<del>                                     </del>	<del> </del>
C	Standing water or oil			<u> </u>		<del>                                     </del>	<del>                                     </del>
d	Corrosion		1		<u> </u>	<del>                                     </del>	<del> </del>
e	Valve conditions						<u> </u>
	· · · · · · · · · · · · · · · · · · ·						

Comments:

AT = ALL AMORNS THE GOOD DARET

### SPCC Monthly Oil Inspection Form (Page 3 of 7)

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	Check each item for each tank or area if	*	nlt 3	1	ilt 4	1	ılt 5		it 6	113 ID E	ans A&E	3	
- 1	acceptable; if unacceptable mark space	F .	e Lube Ol	1	Turbine Lube   Ti Oli Res.		io Lube	1	Turbine	\$	Res.	1	
W	ith * and explain in comments section at		Res.				Res.		Dil Res.	\$	30 gal.	1	
	bottom of form. Date and sign form.	315	i0 gal.	4750	0 gal.	10,00	)0 gal.	4000	) gal.	1 - 6	o gun	ĺ	
1/4	Tank Shell & Roof-Check for:												
а			-150000000000	A CONTRACTOR OF THE PARTY OF TH	<u> </u>	<i>J</i>	<u> </u>	1	/	,			0.73.0000000000000000000000000000000000
b	Discoloration of tanks or flaking	_	<u> </u>	<del> </del>				1		1 7	_	·	
-				<del>                                     </del>			_	I v		+		<del> </del>	
C	Localized corrosion				<del>/</del>	ļ		6		بلــــــــــــــــــــــــــــــــــــ	<del></del>	<del> </del>	
d	Puddles containing oil			·		<u>~</u>	<u>,                                     </u>	1	_	<u> </u>	<del></del>	·	
e	Corrosion			1				0		<u> </u>		ļ	
f	Structural Damage							مي	<u> </u>	<del> </del>		ļ	
<b>9</b>	Hairline Cracks	l`								<u>,,</u>		<u> </u>	
h	Localized Dead Vegetation	1	A/A	N	/A	N	/A	N	/A	<i></i>		<u> </u>	
T	Vegetation obstructing Inspection	1	V/A	N	ľΑ	N	ΪA	N	/A	T /			
j		· .				T .,				1			
1'	(RPB) or in leak detection system	1	N/A	] N	/A	l N	/A	N,	/A				
30	Foundation/Supports Check for:												
				200000000000000000000000000000000000000						110100000000000000000000000000000000000	I far a series	183284020	* 100
а	,	Ι,			/		/		/			ŀ	
<b> </b>	ringwall	ļ		<u> </u>	<u></u>	-		L		<u>-</u>		<del> </del>	
b	Discoloration or corrosion		-	1	<u>/</u> ,	2				L			
C	Puddles containing oil			- ا		<u>۔                                    </u>	<u>/ </u>			L		<u> </u>	
d	Settlement		Com	ے ا	/		/	1		رر		<u> </u>	
e	Gaps between tank and foundation /				·· · · · · ·					1			
	support			-								!	
f	Damage caused by vegetation roots	λ	I/A	N	N/A		N/A		N/A			<u> </u>	
<b>-</b>	Vegetation obstructing inspection		₹/A	<del></del>	/A	N/A		N/A			_		
g	Piping												110000
	Droplets of oil		<u></u>					<u> </u>		b	Ĺ,		
<u>b</u>	Discoloration		<u></u>			<i> </i>							
C			<u> </u>			-							
d	Pipes bowing between supports	c			/	V		اسا			/		
	Evidence of seepage from valve stems									,	_		
	flanges, seals			-	-	-		í		L			
f	Localized dead vegetation near piping					·			, ,			i	
'	2002/200 dodd rogolellell flow pipalig	N	I/A	N <sub>i</sub>	/A	N/	/A	N/A					
343	Secondary Containment - Dike or		13263194				10000000				200		18383
	BE STANDARD FOR A CONTRACTOR OF THE CONTRACTOR OF A PROPERTY OF A PROPER		100										
4330	Berm												
a	Standing water (does area need to be	N	I/A	N/	/A	N/	/A	N/	Ά	N/	Ά	Ì	
	drained to maintain capacity?)				•		r					ļ	1
	If yes, indicate the date the valve is	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed
	opened and the date the valve is		· · · · · · · · · · · · · · · · · · ·		14/3			11/4		1116	11/4		<del> </del>
	closed;	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
b	Status of dike drain valve and valve		<i>y</i>				_			]	_		
	lock (where appropriate)	l	/	1/		·		L					
	Permeability of dike wall & floor (cracks			·									
	or holes, from rodents, trees, piping,									,	/		
			V .	L	•	سا		W		<i></i>			
	etc.)						-			<del> </del>			
	Debris outside containment area				NI/A		· A		<u>,                                     </u>	N/			
	Erosion of dike	N	/A	11/	N/A		Ά	N/	М	IN/	^		
f	Status of pipes, inlets, drainage		. /	1.					_		/		
	beneath tanks, etc.			<u> </u>		L		-		L			···········
g	Vegetation obstructing inspection		/A		N/A		Ά	N/.	Α	س	_		
	Secondary Containment-Other												
	Cracks	L	ASSESSMENT CONTRACTOR OF THE PARTY OF THE PA	سا		ر ا		ريا	,	1 -			
	Discoloration			سية		1		V	<del>,</del>	1	_		
			-	U			<del></del>						
	Standing water or oil Corrosion	<u></u>	$\overline{}$										
	COROSION I	معيد		ممت	ر سب								
	Valve conditions												

## SPCC Monthly Oil Inspection Form (Page 4 of 7)

	<b></b>	,,	ii iiiopootio	· · · · · · · · · · · · · · · · · · ·			
C	neck each item for each tank or area if			00-FO-TK-3	00-FO-TK-4	00-FO-TK-5	
	ceptable; if unacceptable mark space	U4 ID Fans A&B	U5 ID Fans	Diesel Fire	Gasoline (3000		
ac	the selection of	Oil, Res.	A,B,C&D	Pump	gal.) / Diesel	Kerosene	
Wit	h * and explain in comments section at	2 @ 65 gal.	4@87 gal.	1000 gal.	(5000 gal.)	2000 gal.	
	oottom of form. Date and sign form.			noo gan			
2/10	Tank Shell & Roof-Check for:						
	Drip marks		<u> </u>				
	Discoloration of tanks or flaking	<u></u>	V		W	V	
	Localized corrosion				1		
		V	- I				<b></b>
	Puddles containing oil						
	Corrosion					V	
	Structural Damage						
Я	Halrline Cracks		-	سا			
<u> </u>	Localized Dead Vegetation	<u> </u>					
	Vegetation obstructing inspection		<b></b>				
	Oil at Release Prevention Barrier			N#/A	N/A	N/A	
j				N/A	IYIA	1973	
275.73	(RPB) or in leak detection system			STEEL STEEL PROPERTY.			
∴2∛	Foundation/SupportsCheck for:					- Andrews	
a	Cracking or deterioration of support /			N/A	. /	_ /	
	ringwall	<u></u>			<u> </u>		
b	Discoloration or corrosion						
	Puddles containing oil	س					
	Settlement	2					
d	Gaps between tank and foundation /	Eur		, /	_		
		-					
	support		<del></del>	1	N/A	N/A	
Lf.	Damage caused by vegetation roots				11773	1 1 1 1	
g	Vegetation obstructing inspection		(				
	Plping.						
	Droplets of oil						
	Discoloration	1/	U	l		<u>l</u>	
	Corrosion		./	-		L	
C	Collosion			-/-		L	
d	Pipes bowing between supports						
e	Evidence of seepage from valve stems						
1	flanges, seals				·		
f	Localized dead vegetation near piping			1	N/A	N/A	
	•	_			The second secon		
1	Secondary Containment - Dike or						
	Berm						
1000	Bern				1.44	NUA	
a	Standing water (does area need to be	N/A	N/A	N/A	N/A	N/A	
	drained to maintain capacity?)		Oranal Olassi	Opposed Closed	Opened Closed	Opened Closed	Opened Closed
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Chetien Ciosen	Oporton Olossa	- ,
$\vdash$	opened and the date the valve is	NI/A NI/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	
	closed:	N/A N/A	N/A N/A	19/74 19/74	1300 1300	1377	<u> </u>
h	Status of dike drain valve and valve		l . /	N/A	N/A	N/A	
	lock (where appropriate)	V					
<del> </del>	Permeability of dike wall & floor (cracks						
C	remeability of time wall of food forders		1	./			
	or holes, from rodents, trees, piping,	./			1		
	etc.)		<del>                                     </del>	<del> </del>	1/		
d	Debris outside containment area		1 1/2	31/0			
e	Erosion of dike	N/A	N/A	N/A			
f	Status of pipes, inlets, drainage			, /	/		Í
Ι΄.	beneath tanks, etc.		سن				
-	Vegetation obstructing inspection	/	1	1	اسبا		
g	Acharagion operacing melection		is saline				
	Secondary Containment-Other	BOUTE STATE OF THE		_	1	-	
	Cracks	<u> </u>	- P	<del>                                     </del>			
b	Discoloration	بر		<del>                                     </del>		<del></del>	
C	Standing water or oil		L L				<del> </del>
_	Corrosion	سسن					<del> </del>
	Valve conditions			<u> </u>			<u> </u>
1	TOTAL OCTIONS						

#### SPCC Monthly Oil Inspection Form (Page 5 of 7)

#### Oil Retention Pond Inspection

with	eck each item for each tank or area if ceptable; if unacceptable mark space * and explain in comments section at ottom of form. Date and sign form.		tention and						
	Retention and Drainage Ponds	Sat	Unsat						
a E	rosion	V			,			***************************************	
) A	vailable capacity	<b>_</b>						 	
c P	Presence of oil	./			· <del>* · * · · · · · · · · · · · · · · · ·</del>			 	
d b	Pebris							 	
• S	tressed vegetation						 	 	

#### **Leak Detection**

Leak Detection	Sat	Unsat	Comments
False start drain tank Unit 6 A			
False start drain tank Unit 6 B			
False start drain tank PP CTs			
Oily Water Separator			

# SPCC Monthly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A		
Piping	1 Ok	
5-HO-TK-1B		
Piping	OK	
00-FO-TK-1		
Piping	CK	
00-FO-TK-2		
Pipíng	l OK	
00-FO-TK-3		
Piping	Ok	
Dike Penetrations:		
1@HO Tanks		
3@FO Tanks	C/	
Oil Docks / Piping		
	OK	
Trash Dumpsters & Metals	^ \	
Dumpster	()K	
Sand & Gravel Stock Piles		
	() <u>k</u>	
U5 A&B Cooling Towers	<u> </u>	
	$O_{\mathcal{K}}$	
Warehouse Oil Storage Area	N	
Unit 1 Used Oil Area		
	<u> </u>	
Jnit 4 Used Oil Area	0K	
Jnit 5 Oil Area/Track Bay	ÓK	
15Kv Yard	N.	
30Kv Yard	Ök	

## SPCC Monthly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement (Misc. Equipment)	OK	
Unit 4 Basement (Misc. Equipment)	OK	
Unit 5 Basement (Misc. Equipment)	OK	
Unit 6 HRSG Boiler Feed Pumps	OK	
Unit 6 Steam Turbine Hydraulic Oil Reservoir	OK	
Unit 6 A/B Lube Oil Accesory Modules	OK	
Mobil Oil Carts (4 Total) (2 @ Unit 5; 2 @ Unit 1-4)	OK.	
Coal Conveyor Area Transformers	OŁ	
Unit 5 Spare GSU Transformers Behind Warehouse	Ot	
Oil Retention Pond Transformer	0K	
Jnit 1 & 2 Area Precipitator Fransformers	0/c	
Admin Building Area Fransformers	0/4	

Date: 04/26 - 04/27/11 Signature: 1//2011

**General Comments:** 

SPCC Monthly Oil Inspection Form (Page 1 of 7)

г		o wonting	On mapeut	ion Form (F	age 1 of 7)			
	Check each item for each tank or area	5-HQ-TK 1A		00-FO-TK-1	00 50 5110	CT Backup		
١.	acceptable; if unacceptable mark space	7 (	5-HO-TK 1B		00-FO-TK-2	Can Diagot	Unit 5 Transfer	
'	with * and explain in comments section	at 21 million gal.	(North)	(#2 Oil South)		Tonk	Pump House	
L.,	bottom of form. Date and sign form.	V/ I gar	*1	1,015,000 gal.	.   2,109,582 gal	110 gal.	Tank/Totes	
	Tank Shell & Roof-Check for:		Sec. 200. 10. 10.		and the second second second			
а	Drip marks	V	1/					
b			V				<del> </del>	
C			· ·		<del>                                     </del>			
d	Puddles containing oil			1	+			
e			7			<del>                                     </del>		
f	Structural Damage		1			<del></del>		
g			1	<del></del>				
h				<u> </u>	<del> </del>	+	1111	
T	Vegetation obstructing inspection	·	<del>                                     </del>	<del>                                     </del>	<del>                                     </del>	<del>                                     </del>	N/A	
	Oil at Release Prevention Barrier				<del>                                     </del>	<del> </del>	N/A	
1	(RPB) or in leak detection system					N/A	N/A	
2	Foundation/SupportsCheck for:					i		
а			The second second	and the state of the		Auge admin		
-	ringwall			۰		N/A		
b	Discoloration or corrosion		+	<del></del>				
C	Puddles containing oil	<u> </u>	<del>                                     </del>	·		سسرسا		
d	Settlement				<del>                                     </del>	<u> </u>		
6	Gaps between tank and foundation /		<del>                                     </del>					
ľ	support			-				
f	Damage caused by vegetation roots	<del> </del> -	<del>-</del>					
g	Vegetation obstructing inspection		<del>                                     </del>		<u> </u>		N/A	
3	Piping						N/A	
a	Droplets of oil					MARKET AND	1. 图象自由的	
$\overline{}$	Discoloration	- V	<del>├</del> ─		سسا		اسا	
C	Corrosion		<u> </u>	<u> </u>	A.com*		'د	
	Pipes bowing between supports		<i></i>		h versor*		Lum	
-	Evidence of seepage from valve stems							
	flanges, seals	$\Delta Z$	NI					
f	Localized dead vegetation near piping	<del>  7</del> 4	12/	<del> </del>				
•	Localized dead vegetation riear piping						N/A	
4	Secondary Containment - Dike or		100000000000000000000000000000000000000				14//	
	Berm							
a	Standing water (does area need to be							
	drained to maintain capacity?)	_/				N/A	N/A	
1	If yes, indicate the date the valve is	Opened Closed	Opened Closed	0-1-1	(		1 1	
	opened and the date the valve is	Openeo Cioseu	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	
- 1	closed:	03/33 03/25				N/A N/A	N/A N/A	
b	Status of dike drain valve and valve	02/33 102/.63				NIA NIA	N/A N/A	
	lock (where appropriate)		./			N/A	N/A	
c	Permeability of dike wall & floor (cracks							
Į,	or holes, from rodents, trees, piping,	_			/			
	etc.)						<i></i>	
d	Debris outside containment area							
e E	Erosion of dike							
	Status of pipes, Inlets, drainage					N/A	N/A	
	peneath tanks, etc.			-				
g \	/egetation obstructing inspection			-			31/2	
5 8	Secondary Containment-Other	THE RESERVE	Market State			,	N/A	
a   0	Cracks							
	Discoloration							
c S	Standing water or oil			-				
	Corrosion						+=	
e V	/alve conditions						<del></del>	
			<u>-</u>			!		

#### Comments:

A' = JEBRUS ON GOENG TO MEXEXS

A' = NO STANCE TH N BOTTOM DIKEN YALVE

SPCC Monthly Oil Inspection Form (Page 2 of 7)

			1 mapoone	1	T	· · · · · · · · · · · · · · · · · · ·	
	heck each item for each tank or area if				Unit 6 Drum Oil	On all Vand 1 11ha	
a	cceptable; if unacceptable mark space	Unit 5	Unit 4	Unit 1	First Floor	Coal Yard Lube	
	th * and explain in comments section at	Lube Oil Room	Lube Oli Room	Lube Oil Room	Steam Turbine	Oil Room	
	bottom of form. Date and sign form.	#	1	AZ )	Building	Je.	
1	Tank Shell & Roof-Check for:		article A North				
	Drip marks	<u></u>	W	./_	<u></u>	v	
	Discoloration of tanks or flaking	V	سر	V	1/	1	
	Localized corrosion	<u></u>	1	<i>'</i>			
	Puddles containing oil	سب		~	سب	V	
e	Corrosion		<u></u>	· ·		W	
	Structural Damage		-	~	مس	4	
	Hairline Cracks			1	-		
	Localized Dead Vegetation	N/A	N/A	N/A	N/A	N/A	
	Vegetation obstructing inspection	N/A	N/A	N/A	N/A	N/A	
<b>}-</b> ;-	Oil at Release Prevention Barrier		1				
j	(RPB) or in leak detection system	N/A	N/A	N/A	N/A	N/A	
7	Foundation/Supports Check for:		MAN WAY		PARTITION		MAKE BOTTOM
-	Cracking or deterioration of support /						
	ringwall	<u> </u>				<i>L</i>	
b	Discoloration or corrosion			U		L	
	Puddles containing oil				~	1	
	Settlement				٠	-	
	Gaps between tank and foundation /					1/	
	support						
f	Damage caused by vegetation roots	N/A	N/A	N/A N/A	N/A	N/A	
g	Vegetation obstructing inspection	N/A	N/A N/A		N/A	N/A	
	Plping						
	Droplets of oil	/		L-	سيا	<u></u>	
	Discoloration	سا	ン	<i></i>	<u> </u>		
	Corrosion	~			Cum	<u>.                                    </u>	
	Pipes bowing between supports			~	L		
l e	Evidence of seepage from valve stems					. /	
-	flanges, seals				-		
f	Localized dead vegetation near piping	N/A	N/A	N/A	N/A	N/A	
١.	200000000000000000000000000000000000000						
4	Secondary Containment - Dike or						
	Berm						
a	Standing water (does area need to be	24/4	N/A	N/A	N/A	N/A	
	drained to maintain capacity?)	N/A	ì		j	l .	
<b>—</b>	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
<b> </b>	opened and the date the valve is		1 1/4 1 1/4	ALIA NIIA	NIA NIA	N/A N/A	
	closed:	N/A N/A	N/A N/A	N/A N/A	N/A N/A	IANY IANY	
b	Status of dike drain valve and valve			./			
	lock (where appropriate)			<u> </u>			
	Permeability of dike wall & floor (cracks					_	
	or holes, from rodents, trees, piping,		/	,/	. /		
	etc.)				<i>''</i>		
d	Debris outside containment area		<u> </u>		1		ļ
e	Erosion of dike	N/A	N/A	N/A	N/A	Ñ/A	
f	Status of pipes, inlets, drainage			/		. /	
	beneath tanks, etc.						
g	Vegetation obstructing inspection	N/A	N/A	N/A	N/A	N/A	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )
5	Secondary Containment-Other						
a	Cracks			V	<i>L</i>	<u>"</u>	
b	Discoloration	رس)			<u></u>		
	Standing water or oil	~			سب		
	Corrosion		//				
	Valve conditions	سس					L

Comments:

\* = AL TH CAR OLDER, HAM DODRESHED FROM LAST THERETEN

### SPCC Monthly Oil Inspection Form (Page 3 of 7)

	Check each item for each tank or area if	Unit 3	Unit 4	Unit 5	Unit 6		
	acceptable; if unacceptable mark space	Turbine Lube Of		Turbine Lube	Steam Turbine		В
W	ith * and explain in comments section a		Oil Res.	Oil Res.	Lube Oil Res.	Oll. Res. 2 @ 80 gal.	
	bottom of form. Date and sign form.	3150 gal.	4750 gal.	10,000 gal.	4000 gal,		
1			AND AND ASSESSMENT	Service Andreas	asort military or		
a		<u></u>					
b	Discoloration of tanks or flaking	<i>U</i>	<u> </u>	<u> </u>	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
d	Localized corresion			<u> </u>	<del>                                     </del>	1	<u> </u>
e	Puddles containing oil Corrosion			1	1/	<u> </u>	
f	Structural Damage					<u> </u>	
g	Hairline Cracks	<del>                                     </del>					
h		N/A	N/A	N/A	N/A	1	
T	Vegetation obstructing Inspection	N/A	N/A	N/A	N/A	<del></del>	<del></del>
	Oll at Release Prevention Barrier		1				
1	(RPB) or in leak detection system	N/A	N/A	N/A	N/A	_	ŀ
2	Foundation/SupportsCheck for:	SALES SERVICE					
a	Cracking or deterioration of support /						
	ringwall		<i></i>			1	
b	Discoloration or corrosion		س	<i></i>	u		
C	Puddles containing oil				u		
d	Settlement	<u></u>			0		
6	Gaps between tank and foundation /					「ノ ̄	
<b>-</b>	support						
	Damage caused by vegetation roots	N/A	N/A	N/A	N/A		
	Vegetation obstructing inspection Piping	N/A	N/A	N/A	N/A		
	Droplets of oil	i V				17. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
	Discoloration						<del> </del>
	Carrosian						
	Pipes bowing between supports		1			رسي	
	Evidence of seepage from valve stems						
	flanges, seals		4		_/		
	Localized dead vegetation near piping						<b></b>
		N/A	N/A	N/A	N/A		
4	Secondary Containment - Dike or					YEAR MELTINE	
	Berm		A STATE OF S				
	Standing water (does area need to be	N/A	N/A	N/A	N/A	N/A	
	drained to maintain capacity?)						
	If yes, Indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
	opened and the date the valve is	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	
h	closed; Status of dike drain valve and valve	1000	(4)7-(-1)7-(-	NA INA	14/4 14/4	MIN INIM	<u> </u>
	lock (where appropriate)	اسسا	./		レーレー	. /	
	Permeability of dike wall & floor (cracks						
	or holes, from rodents, trees, piping,		. /				
	etc.)				_		
d I	Debris outside containment area		/			1/	
e E	rosion of dike	N/A	N/A	N/A	N/A	N/A	
	Status of pipes, inlets, drainage	V		,		/	
	eneath tanks, etc.	_				سب	
	/egetation obstructing inspection	N/A	N/A	N/A	N/A	<u></u>	
	Secondary Containment-Othe	300 X . 0 + 0 ( ) * (	10 4 9 10 10				
	Cracks				<i>u</i>		
	Discoloration	_/_	<u> </u>				
	Standing water or oil Corrosion						
	/alve conditions	<del></del>					
<u>~ 14</u>	GITO OVIIGIMORO						

### SPCC Monthly Oil Inspection Form (Page 4 of 7)

W	Check each item for each tank or area If acceptable; if unacceptable mark space ith * and explain in comments section a bottom of form. Date and sign form.	U4 ID Fans A&E Oil. Res. 2 @ 65 gal.	3 U5 ID A,B, 4@8	Fans C&D 7 gal.	00-F Dies P	O·TK-3 el Fire ump 0 gal.	00-F6 Gasoll gal.) / (500	D-TK-4 ne (300( Diesel 0 gal.)	Ker 200	O-TK-5 osene 00 gal.						
1	Tank Shell & Roof-Check for:	WAR A MEN'A	4 4 4 1 1 1			100	g Art Name		100	4, 7, 7,						
a	Drip marks	V	<u> </u>		L			<i>_</i>	L	<i>/</i>						
b	Discoloration of tanks or flaking		سا	/	1		V		1							
C	Localized corrosion	V	L	/	1		-				-					
d	Puddles containing oil	1	L		1	/	ı	/	1	/	T					
е	Corrosion			/		V.		/								
f	Structural Damage	U	L	V			1				- 4	سسا				
g	Hairline Cracks		· ·					1		<u></u>						
h	Localized Dead Vegetation		L		1				1							
	Vegetation obstructing Inspection		4			1										
J	Oil at Release Prevention Barrier (RPB) or in leak detection system	/	-	/	١	N/A		/A	N	₩A						
2	Foundation/SupportsCheck for:						100000			M 1.2 1 3.		an a series and a				
	Cracking or deterioration of support /			15. A. S. A. S.	311		33 C C C C	1.7								
	ringwall			/	N	I/A	1	/	<u>ا</u>	/						
	Discoloration or corrosion	[		/	,	/	ı	/	L		1					
	Puddles containing oil		L		Ī	7,	1 L	_	1	/	T					
	Selliement	1	س		1				1	/						
e	Gaps between tank and foundation /	V				/		/								
	support				6		1 '		•							
	Damage caused by vegetation roots						N.	Ά.	N/A							
	Vegetation obstructing Inspection	6			٠					/						
	Piping			1.5		1,745,7		1								
	Droplets of oil	سا			1	_		2	L							
	Discoloration	~	سا													
	Corrosion	$\nu$	v		<i>-</i>		L	7		$\overline{}$	1					
	Pipes bowing between supports	V	مر،		L	/	L	/		/	1					
	Evidence of seepage from valve stems		1		V											
	flanges, seals										L .		-			İ
f	Localized dead vegetation near piping										N/	A	N.	/A		
24	0.1-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2															
	Secondary Containment - Dike or															
	Berm Standing water (does area need to be	40 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									-					
		N/A	N/A	1	N/	Α	N/	A	N/	/A	1					
$\vdash$	drained to maintain capacity?)	Opposed Classel	0	011	0		0 1	<u> </u>								
	If yes, indicate the date the valve is	Opened Closed	Opened	Cioseo	Opened	Ciosea	Opened	Closea	Opened	Closed	Opened	Closed				
	opened and the date the valve is closed:	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1					
h	Status of dike drain valve and valve									1177	ļ	┷				
	ock (where appropriate)		ر ،		N/	Α	N/A	4	N/	'A	j	j				
c	Permeability of dike wall & floor (cracks					-										
	or holes, from rodents, trees, piping,	1/		/	,			/		/		İ				
	etc.)		$\nu$						· /		ĺ					
	Debris outside containment area	17			1.	$\overline{}$					<b></b>					
	Froston of dike	N/A	N/A		N/.	Δ		<del>,                                    </del>		/	<del> </del>					
	Status of pipes, inlets, drainage	- 007	N/A		14/		<u></u>			<u>-</u>	ļ <u>.</u>					
	peneath tanks, etc.	$\nu$			1.		L	/	سما							
	/egetation obstructing inspection	<del>- , / - </del>														
	Secondary Containment-Other															
	Cracks	./				_		,				,				
	Discoloration	<del></del>	- <del>-</del> -						<u> </u>							
	Standing water or oil	<del></del>		<del></del>	<del></del>				<u> </u>							
	Corresion	//-														
	/alve conditions	/_		-												
						<u>i</u>		!								

#### SPCC Monthly Oil Inspection Form (Page 5 of 7)

#### Oil Retention Pond Inspection

a W	theck each item for each tank or area if inceptable; if unacceptable mark space the and explain in comments section at bottom of form.		tention ond										
	Retention and Drainage Pondi	Sat	Unsat			CHIEF.	17. 7.1			1.1	19.5	4 S. S.	
a	Erosion	<u></u>											
b	Available capacity												
С	Presence of oil		i										1
d	Debris	<u></u>	····			ļ							-
9	Stressed vegetation				·								1
			Pono	Ro	es n	DT A	1000	6 t	E S	KIMA	160		

#### **Leak Detection**

Leak Detection	Sat	Unsat	Comments
False start drain tank Unit 6 A			
False start drain tank Unit 6 B			
False start drain tank PP CTs	/		
Olly Water Separator			

## SPCC Montly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A		
Piping		
	UC	
5-HO-TK-1B	,	
Plping		
00-FO-TK-1		
Piping	01/	
9	() K	
00-FO-TK-2		
Piping	01/	
	UK	
00-FO-TK-3	1	
Piping		
Dike Penetrations: 1@HO Tanks		
3@FO Tanks	$\Omega$	
Oil Docks / Piping	- V	
	١.,	
	$\Omega L$	
Trash Dumpsters & Metals		
Dumpster	OK 1	
Sand & Gravel Stock Piles		
U5 A&B Cooling Towers		
Warehouse Oil Storage Area	OV	
Unit 1 Used Oil Area		
	()K	
Unit 5 Used Oil Area	$\alpha$	
115Kv Yard		
	UC	
230Kv Yard	N/4	
	<u> </u>	

## SPCC Montly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement		Comments
(Misc. Equipment)	DK	
Unit 4 Basement		
(Misc. Equipment)	(N)	
Unit 5 Basement		
(Misc. Equipment)	01	
Unit 6 HRSG Boiler Feed		
Pumps		
Unit 6 Steam Turbine		
Hydraulic Oil Reservoir	$\langle \rangle$	
Unit 6 A/B Lube Oil Accesory		
Modules	() \ -	
Mobil Oil Carts (4 Total)		
	DL	
Coal Conveyor Area		
ransformers	$O_{\mathcal{K}}$	
nit 5 Spare GSU		
ransformers Behind /arehouse	OK	
il Retention Pond		
ransformer	OK I	

1 , 1	1.1
Date: 03/30 131/11	Signature: All fine of
	Signature: All failet

### **General Comments:**

FUR ADDITATE TANK MORAS 18 TOTAL - UNTIL OK

- UNIT 2 CHIENHAUT ANGER TO BE CARNOD NOTUTED

GLS AND DIATNED DOWN 9116

SPCC Monthly Oil Inspection Form (Page 1 of 7)

r	OI C	oc wonthing	On mapect	ion Form (i	Page 1 of $7$	)	
	Check each item for each tank or area acceptable; if unacceptable mark space with * and explain in comments section bottom of form. Date and sign form.  1. Tank Shell & Roof-Check for:	5-HO-TK 1A	5-HO-TK 18	(#2 Oil South	) (#2 Oil North	) Gen Diese L Tank 1. 110 gal.	Pump House Tank/Totes
	a Drip marks				and the control of the control of the		and the same of th
	Discoloration of tanks or flaking	<del></del>		<u> </u>			
	Localized corrosion	<u> </u>		Lur	<u> </u>	レ	
_	Puddles containing oil	<u> </u>		- U	-		
		· ·				l i	
		<del>                                     </del>		(m)		1	
		+==	V	V	1	1	
-			· ·	<i>V</i>			
H	Localized Dead Vegetation			1	1	Same	N/A
_ <del>  </del>	1. agora sorr open details triabection		·	V	1/		T N/A
	(RPB) or in leak detection system					N/A	N/A
2	Foundation/SupportsCheck for:	THE STATE OF THE S	THE STREET	WITH TARREST			1
a	Cracking or deterioration of support /						图 10 图 图 10 图 10
	ringwall	<b>1</b> ~				N/A	
b		<u> </u>		+			
C		<del></del>	1	+ =	i.		L
d		<u> </u>	<u> </u>		·/		<i>L</i>
e			<u> </u>	II			
"	support			1 ~			
-	Damage caused by vegetation roots	<del> </del>				-	-
	Vagatation about the		<u></u>		1	2	N/A
9	0						N/A
	Piping	THE REAL PROPERTY.		生态为自由的			
а	Droplets of oil	<u> </u>	1 L	ان	L-		
	Discoloration	L				- <u>L</u>	<del></del>
C	Corrosion	<u></u>	- L			<u> </u>	L.
d	Pipes bowing between supports			<del> </del>	<u> </u>	1	V
е	Evidence of seepage from valve stems	DK 1	N/ I		<del>                                     </del>		<u>lu</u>
ł	flanges, seals	PT '	第1	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
f	Localized dead vegetation near piping			<del> </del>	<del> </del>		
	[					<u> </u>	N/A
4	Secondary Containment - Dike or						.,,,,
	Berm						
a	Standing water (does area need to be	**, *					
	drained to maintain capacity?)	<u></u>		ا ،		N/A	N/A
	If yes, indicate the date the valve is	Opened Closed	0 10			1	1V/A
	opened and the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
	closed:	02/24 02/24					
b	Status of dike drain valve and valve	00/01/09/04			<del></del>	N/A N/A	N/A N/A
"	lock (where appropriate)	•		, ,		NI/A	3.14
С	Permeability of dike wall & floor (cracks		- 1	L-	,	N/A	N/A
١١	or holos from redents discor (cracks					····	
]	or holes, from rodents, trees, piping,		$\nu$		ا سرر	_	
	etc.)					-	
	Debris outside containment area		レ			س	
	Erosion of dike			_		N/A	N/A
	Status of pipes, inlets, drainage					1977	IVIA
	peneath tanks, etc.			/	~	اسما	
g '	Vegetation obstructing inspection		س		- January		
	Secondary Containment-Other	The state of the s		N. 1	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		N/A
a (	Cracks		سسند	<u></u>			
b (	Discoloration		4				
	Standing water or oil						
	Corrosion	<del></del>					
	/alve conditions						

Comments: # LEAMS ON GOZNG-

X 2 = NO CHANGE IN N BOTTOM PRAIN VOLVE

SPCC Monthly Oil Inspection Form (Page 2 of 7)

lac	neck each item for each tank or area if eceptable; if unacceptable mark space in * and explain in comments section at	Unit 5 Lube Oil Room	Unit 4 Lube Oil Room	Unit 1 Lube Oil Room	Unit 6 Drum Olt First Floor Steam Turbine	Coal Yard Lube Oll Room	
l With	pottom of form. Date and sign form.	NI W	A2 1	X)	Bullding	An!	n con tell to the sales of
	Tank Shell & Roof-Check for:			A CONTRACT			in the property of the second of
	Drip marks	W					
b	Discoloration of tanks or flaking	レ		-	<i>ν</i>		
	Localized corrosion	V	<i>V</i>	V			
d	Puddles containing oil	<b>'</b>	<u> </u>	/			
	Corrosion	ν	<u> </u>		V		
	Structural Damage				V		
g	Hairline Cracks		11/4	N/A	N/A	N/A	
h	Localized Dead Vegetation	N/A	N/A N/A	N/A	N/A	N/A	
1	Vegetation obstructing inspection	N/A				· · · · · · · · · · · · · · · · · · ·	
	Oll at Release Prevention Barrier (RPB) or in leak detection system	N/A	N/A	N/A	N/A	N/A	
2	Foundation/Supports Check for:						
	Cracking or deterioration of support / ringwall	<u> </u>	~	<u> </u>	V		
b	Discoloration or corrosion	V	$\nu$	<i>V</i>	<del></del>	<del> </del>	
	Puddles containing oil	<u> </u>	<u> </u>		-		
d	Settlement		<u> </u>	<u> </u>	<del>                                     </del>		
	Gaps between tank and foundation / support		~		<u></u>	NI/A	
f	Damage caused by vegetation roots	N/A	N/A	N/A	N/A	N/A	
g	Vegetation obstructing inspection	N/A	N/A	N/A	N/A	N/A	
3	Piping	A STATE	· .				3
a	Droplets of oil	- L	VV			- <del></del>	
b	Discoloration		<u> </u>	<i>V</i>			
	Corrosion		-	<i>U</i>	<del>                                     </del>	<del></del>	
d	Pipes bowing between supports			V			
0	Evidence of seepage from valve stems flanges, seals	V	U		1111		
f	Localized dead vegetation near piping	N/A	N/A	N/A	N/A	N/A	
4	Secondary Containment - Dike or Berm						
а	Standing water (does area need to be	N/A	N/A	N/A	N/A	N/A	
<u></u>	drained to maintain capacity?)	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
	If yes, indicate the date the valve is	Chetter Ctosan	Spor.64 0.0300	<del> </del>	<del> </del>	_ <del> </del>	<del>  </del>
	opened and the date the valve is closed:	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	
	Status of dike drain valve and valve lock (where appropriate)	V		V	V		
C	Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping,	V	i/	V		/	
	etc.)  Debris outside containment area	1/	1./				
d e	Erosion of dike	N/A	N/A_	N/A_	N/A	N/A	
f	Status of pipes, inlets, drainage	V	/	1			
-	beneath tanks, etc. Vegetation obstructing inspection	N/A	N/A	N/A	N/A	N/A	
g	Secondary Containment-Other	1077			·		
5	Cracks	V	V				ļ
a b	Discoloration		1	V		· ·	
C	Standing water or oil	u	J	V		<u> </u>	<u> </u>
d	Corrosion		/		<del>                                     </del>	<del> </del>	
	Valve conditions				/		<u> </u>

Comments: XI HOUSE KOREING MORDS TO BE PROPERTIED; WED OIL ANIMO NOOD TO

SE BENOVED ROM AT; NOTICEO AND SHOWED LARGERS FOR HUSEKADTONG
OLS TO DO SOME; TRUMINAME SCHEDNED FOR USED OIL ROK UP

## SPCC Monthly Oil Inspection Form (Page 3 of 7)

	01 00	Monthly O					
ac with	* and explain in comments section at	Unit 3 Turbine Lube Oil Res.	Oil Res.	Unit 5 Turbine Lube Oll Res. 10,000 gal.	Unit 6 Steam Turbine Lube Oil Res. 4000 gal.	U3 ID Fans A&B Oll, Ros. 2 @ 80 gal.	
b	ottom of form. Date and sign form.	3150 gal.	4700 gai.	10,000 gam	Salah Salah Salah Salah Salah Salah Salah Salah Salah Salah Salah Salah Salah Salah Salah Salah Salah Salah Sa		
1	Tank Shell & Roof-Check for:			end to a state of		<u></u>	
	Drip marks	1/					
b	Discoloration of tanks or flaking	- i/					
	Localized corrosion	V	_ <i>\underline \underline _</i> _		<u> </u>		
	Puddles containing oil	V					
	Corrosion	V	<u> </u>		./		
		V	1/		<u> </u>		
	Structural Damage						
9	Halrline Cracks	N/A	N/A	N/A	N/A	ا ا	
h	Localized Dead Vegetation	N/A	N/A	N/A	N/A		
	Vegetation obstructing inspection	19/74					
$\Gamma_{j}$	Oil at Release Prevention Barrier	N/A	N/A	N/A	N/A		
	(RPB) or in leak detection system		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
2	Foundation/SupportsCheck for:	THE RESERVE OF THE PARTY OF	and the second second				
a	Cracking or deterioration of support /				1		ļ .
	ringwall			<u> </u>			<del></del>
b	Discoloration or corrosion	V	V				
	Puddles containing oil	V	1 mm			- v	
	Settlement		1			<u> </u>	
1 4	Gaps between tank and foundation /			/	1 ./	~	
				<b>/</b>			
	support	N/A	N/A	N/A	N/A		
1	Damage caused by vegetation roots	N/A	N/A	N/A	N/A		
	Vegetation obstructing inspection	HOUSE STATE OF THE					V. V. Harris
	Piping				/		_
	Droplets of oil		V		/	V	
	Discoloration				1	1/	
C	Corrosion		<u> </u>	<del>                                     </del>	+ /		
d	Pipes bowing between supports	<u></u>		<del> </del>	<del>                                     </del>	<del> </del>	
0	Evidence of seepage from valve stems				1 1/		
i	flanges, seals						
f	Localized dead vegetation near piping	N/A	N/A	N/A	N/A		
1.		13//1	107.				
- ∧	Secondary Containment - Dike or						
10 <b>10 1</b> 0 10 10 10 10 10 10 10 10 10 10 10 10 10	Berm						
1	Standing water (does area need to be		NUA	N/A	N/A	N/A	
a	drained to maintain capacity?)	N/A	N/A		i	<u> </u>	-15
<u> </u>	drained to maintain capacity /	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
	If yes, indicate the date the valve is			- <del></del>	+		<del>                                     </del>
	opened and the date the valve is	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	
<u> </u>	closed:	<del>                                     </del>	<del> </del>		/		
b	Status of dike drain valve and valve	1	1/				
L	lock (where appropriate)		<u> </u>	1			
C	Permeability of dike wall & floor (crack	7			/		
	or holes, from rodents, trees, plping,	·					
	etc.)	ļ <u> </u>	<del> </del>	<del>                                     </del>		1 ./	
d	Debris outside containment area	<u></u>	1//	NIA	N/A	N/A	
e	Fresion of dike	N/A	N/A	N/A	14//1	11111	
f	Status of pipes, inlets, drainage				1/	<u></u>	
1	beneath tanks, etc.		<u> </u>				<del> </del>
g	Vegetation obstructing inspection	N/A	N/A	N/A	N/A		San Carlo San Carlo
5	Secondary Containment-Other					Carrie San	
<u> </u>			$V_{-}$				
a	Cracks	1 ./	V.			<u> </u>	
b	Discoloration	<del>                                     </del>		~			
<u>c</u>	Standing water or oll	<del>                                     </del>	- U	-			
<u>d</u>	Corrosion	<del>                                     </del>	<del>                                     </del>				<u> </u>
e	Valve conditions						

## SPCC Monthly Oil Inspection Form (Page 4 of 7)

ac wit	neck each item for each tank or area if eceptable; if unacceptable mark space h * and explain in comments section at	U4 ID Fans A&B Oll. Res. 2 @ 65 gal.	U5 ID Fans A,B,C&D 4@87 gal.	00-FO-TK-3 Diesel Fire Pump 1000 gal.	00-FO-TK-4 Gasoline (3000 gal.) / Diesel (5000 gal.)	00-FO-TK-5 Kerosene 2000 gal.	
t	bottom of form. Date and sign form.			រប្បក្ស និងប	(5000 gail)	en sand a gard, sond a gr	Section of the sectio
313	Tank Shell & Roof-Check for:					•	
	Drlp marks	V			1	<u> </u>	
b	Discoloration of tanks or flaking	V	V				
	Localized corrosion	1/	V	L			
	Puddles containing oil	V		1-			
	Corrosion	V	V	سب	W		
	Structural Damage	1/	مس	~		~	
f	Hairline Cracks	V		بسن	/	/	
19	Hainine Cracks				سن	/	
l n	Localized Dead Vegetation	- <del>u</del>					
	Vegetation obstructing inspection				144	N/A	
j	Oil at Release Prevention Barrier			N/A	N/A	N/A	
	(RPB) or in leak detection system		annya Nyayani	4 84 7 7 7 4 7 10 7 6 1 A	4.4	1.00	344 (3) 3 (5) 3 (4)
2	Foundation/SupportsCheck for:		-5 1 2 2 4 4 5 5 1 1 1 1				
	Cracking or deterloration of support /			N/A	<b></b>		
L	ringwall		1	<u> </u>	1/		
	Discoloration or corrosion	<u> </u>					
С	Puddles containing off	V	<u> </u>				
d	Settlement		<u></u>				
e	Gaps between tank and foundation /		V				
	support	/				NIIA	
f	Damage caused by vegetation roots		/		N/A	N/A	
g	Vegetation obstructing inspection						
1 3	Plping			Market Land		3) and Car	
	Droplets of oll	~		~			
	Discoloration			V		<u></u>	
				1/		· · ·	
	Corrosion				c.		
d	Pipes bowing between supports						
e	Evidence of seepage from valve stems						
<u> </u>	flanges, seals		<del></del>			NI/A	<u> </u>
f	Localized dead vegetation near piping				N/A	N/A	
L_							
4	Secondary Containment - Dike or						
1450	Berm						
а	Standing water (does area need to be	N/A	N/A	N/A	N/A	N/A	
	drained to maintain capacity?)		ţ	Opposed Classed	Opened Closed	Opened Closed	Opened Closed
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Obelled Closed	Oheried Closed	Sported Otosed	
-	opened and the date the valve is	NI/A NI/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	
1	closed:	N/A N/A	IN/A IN/A	10/1 10/1	<del>                                     </del>		<del>                                     </del>
b	Status of dike drain valve and valve	1 /		N/A	N/A	N/A	
	lock (where appropriate)					ļ	<del> </del>
С			/				
1	or holes, from rodents, trees, plping,	1/		1			
ĺ	etc.)	I				<u> </u>	
d	Debris outside containment area				<u> </u>		<del> </del>
e	Erosion of dike	N/A	N/A	N/A			
f	Status of pipes, inlets, drainage	/				1 /	
'	beneath tanks, etc.		1				
	Vegetation obstructing inspection		, /	1/			
g	Tyederation operacing ushacion				E CAMP Tolly Subjects		
	Secondary Containment-Other	. /	1,/	./			
a	Cracks	1		- /	1/		
b	Discoloration	1		<del>  '/</del>	1/		
С	Standing water or oil	1 0	-	+-/-			
	Ini.a	1 //				- <del> </del>	1
d	Corrosion Valve conditions	<del>                                     </del>					

## SPCC Monthly Oil Inspection Form (Page 5 of 7)

#### Oil Retention Pond Inspection

a wi	heck each item for each tank or area if cceptable; if unacceptable mark space th* and explain in comments section at bottom of form. Date and sign form.		tention and									
	Retention and Drainage Ponds	Sat	Unsat	54.0 P.	تكت						:	
	Erosion	/				 				<del> </del>		<u></u>
b	Available capacity	1/				 <b> </b>		<del> </del>		<del> </del>		<del></del>
C	Presence of oil			<u> </u>		 <u> </u>		<del> </del>		<b>∤</b>	<del> </del>	
d	Debris					 	<u> </u>	<del> </del>	<b>├</b>	<del> </del>	<del> </del>	<del> </del> -
е	Stressed vegetation			<u> </u>		 L	L	L	<u> </u>	L		<u> </u>

POND DOS NOT MED TO BE SKAMED AT

#### **Leak Detection**

Leak Detection	Sat	Unsat	Comments
False start drain tank Unit 6 A			
False start drain tank Unit 6 B	٠		
False start drain tank PP CTs			
Oily Water Separator			

## SPCC Montly Oil Inspection (Page 6 of 7) Misc. Areas

Status (OK: Y/N)	Comments
N/	
W W	
<u> </u>	
1	
OK	
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OV.	
<b>1</b>	
1 NK	
UK-	
()F	
N/	MAY NOTO IS ROPANO SCUT FONE
UF	MAY NOW TO REPART SOUT FORE
OK	
l CK	
OK.	
DK	
0/4	
O.K	
	Status (OK: Y/N)  OK  OK  OK  OK  OK  OK  OK  OK  OK  O

#### SPCC Montly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement (Misc. Equipment)	0/	
Unit 4 Basement (Misc. Equipment)	OK	
Unit 5 Basement (Misc. Equipment)	OK	
Unit 6 HRSG Boiler Feed Pumps	OK.	
Unit 6 Steam Turbine Hydraulic Oil Reservoir	OK	
Unit 6 A/B Lube Oil Accesory Modules	OK	
Mobil Oil Carts (4 Total)	OK	
Coal Conveyor Area Transformers	014	
Unit 5 Spare GSU Transformers Behind Warehouse	OK	
Oil Retention Pond Transformer	OK	

Date: 02/24/11	Signature: Murll

**General Comments:** 

#5 FUEL ADDETENCE FORK -OK-

UNIS 1/2 TRANSFORMERS (8) TOTAL

MM/ = OK

UNITY = CONTRAMENT MEDS TO BE PLANED OF WORTER NOTIFICED COS AND PLANED DUND 9123

SPCC Monthly Oil Inspection Form (Page 1 of 7)

		Charles and the control of the contr	SPCC	Mont	hly Oi	l Insp	ectic	n Forr	n /Da						
		Check each item for each tank o	r area if		<del>-</del>	٠٢		VII 1.011	п (Ра	ge 1 of	f 7)				
		I GOODLEDIE: II linaccentable was		5-HO-T									,		
	ĺ	I THE ALL EXDIAID IN COMMONS.		(Sou	th	5-HO-T		00-FO-	TK-1	00-FO-T	K-2	CT Bac	kup	12 14	
	- 1	bottom of form. Date and sign i	form	21 millo	n gai.	(Nort	h)	(#2 Oll S	outh)	(#2 OII No	orthi	Gen Die	sel	Unit 5 Tr	ansfer
	- [	1 Tank Shell & Roof-Check for:	OIIII,	11		Al	,	1,015,00	0 gal.	2,109,582	gal.	Tank	:	Pump F	louse
		a Drip marks						1/2				110 ga	it.	Tank/T No To7	otes
	ſ	b Discoloration of tanks or flaking		1		-						1 1 1 1 1 1 1		in lok	<u> </u>
	1	c Localized corrosion				-									<u> </u>
	r	d Puddles containing oil		lum'								-		<u>.</u>	57
	-	e Corrosion		-				<u></u>						<u></u>	
	J	f Structural Damage													
									T			<del></del>			
		g Hairline Cracks		J				<u></u>				<del></del>		<u></u>	
	_	h Localized Dead Vegetation								-		سسا		<u>س</u>	1
	- $+$	1 [Vegetation obstruction increation	n -									<del></del>		مسسي	
		I Total Release Prevention Done												N/A	
	-	I(NPB) Of in leak detection auto-			1	_								N/A	
	2	Foundation/Supporte Charles		_			- 1	1	- 1			N/A	1	12/4	
	a	Cracking or deterioration of supp			10 to 10 to	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1				10.50 p. 10.50			- 1	N/A	1
	L	regywan	on /	V											
	b				1	سسا	- 1		- 1		1				
	C	Puddles containing oil				سن		<del></del>		1		N/A	- [	L	- 1
		Settlement		~		v	┈┯┼┈			L					
	e	Gane holysees to		w		<del></del>		<u> </u>		/		1	<del> </del>		
	1	Gaps between tank and foundation	in /					<u> </u>					<del> </del>		
	f	Tanbbotf	1		1	V		/		_			<del> </del>	س	
		Damage caused by vegetation roo	ots			V							- 1	سمسا	- 1
	g	I v v gotation onstruction increases.				<u> </u>					_				
	3	inthitids as a first of the second				<u> </u>						<del></del> -		N/A	
	а	Droplets of oil					_ **							N/A	$\neg$
	b	Discoloration		<i>~</i>		V						A COLUMN			
	C	Corrosion	<del></del>			<u></u>		-				1	_L_		_
	d	Plpes bowing between supports	<del> </del> -	<u></u>					<del></del>					L.	$\dashv$
	1 ~ 1	LYIUGHUE Of Scenage from value at	<del></del>	/		V			┪	<u>-</u>			7-	V	$\neg$
i	E 1	nonges, 5881S		1'		, 1			<del>-  </del> -	<u> </u>			_	0	$\dashv$
į	f	Localized dead vegetation near pipi	7			41	- 1	V	- 1	-	1	/			
- 1		- and regetation near pipi	ng						-}		⊥		1	سسب	-
- 1	4 5	Secondary Containment - Dike or			1	V	ļ						_		
- 1		Berm				1 7 7		11.20.000			1			N/A	
ı	a S	Standing woter (de-									113		E III	. 17 m 1811 L.S	Alexa .
- 1	d	Standing water (does area need to b	e			-	<del></del>	1							
r	<del>-  </del>	rained to maintain capacity?)		/	1	_		_					<del>i</del>		棡
L		If yes, indicate the date the valve i	s Opene	d Closed	Opena	1 Class	<del>. </del>	<u> </u>		V	۱ ۱	ł/A	1	N/A	-
- 1		opened and the date the valve is	<u> </u>		Оролос	Closed	Open	ed Closed	Opene	d Closed	Opened	Closed	One	.To:	_
H	b St	closed:	01/25	Ollis	-			<del>- </del> -	<del> </del>			0.0360	Obsue	d  Closed	
	7 100	latus of dike drain valve and valve	7	1 - 1 - 1	<del> </del>				<u> </u>	-	N/A	N/A	N/A	N/A	1
$\perp$	0 00	ck (where appropriate)	1 4		1		į .					-	177	IVA	1
	u jre	ermeability of dike wall & floor (crac	ks		<del> </del>	<u> </u>			L	-	N,	/A	1	V/A	1
1	10,	rioles, from rodents, trees, nining	1				ĺ				·				]
-	larc	j.)	-		L	/	١,			_					1
10	1 100	bris outside containment area			-			_	1		11	/			1
Le	cro	osion of dike			<u>-</u>									_	į
1 1	Sta	itus of pipes, inlets, drainage	<del> </del>		- <u>v</u>	7		$\overline{}$		<del></del>					1
<u>_</u>	pen	leath tanks, etc.	-	_				,			N/,	^	N.	/A	ł
8	Veg	jetation obstructing inspection	<del> </del>			1	-	-	-	- 1					Į
5	_   OBC	ondary Containment Othor			<i>\u</i>			$\rightarrow$					<u>_</u>	- 1	
a	Cra	cks		- 455				100		Virginia in	<u>.                                    </u>		N/	<del></del>	
		coloration		T	1/								10.0		
С	Star	nding water or oil				<del></del> +	<u>-</u>	<del>5</del>	- 1			-			
d	Corr	oslon			V	<del></del>	<u>_</u>	<del></del> -			سسسا	<del></del>	<u> </u>		
9	Valv	e conditions			v	<del></del>			Low		-			<del>,</del>	
	1 . 21.4	0.001080018			-			<b>/</b>	V		W.				
	Com	ments:									سسرء				
	A 0.111	iments:											-		

Comments: N = PAMAS & MXQS EXPERIENCE

\* = NO CHANKE TO N. BUTOM MATAN VALVE

### SPCC Monthly Oil Inspection Form (Page 2 of 7)

6	Check each item for each tank or area if acceptable; if unacceptable mark space ith * and explain in comments section at	U	Init 5 Oll Room	U	nit 4 Dil Room	Uı	nit 1 Dil Room	Unit 6 I	Drum Ol Floor Turbine	Coal Y	ard Lube Room		
	bottom of form. Date and sign form.	1 #	()	7	1		1 /	Bull	iding	1	z i		
71	Tank Shell & Roof-Check for:				1000		ag manana G				· • • •		1.0 (4.7)
a	Drip marks		/		/	٠	_	1		L	/		
b	Discoloration of tanks or flaking			L	/	٧	/	-	-	L			
C		_		L	<i></i>			1	/	-			
d	Puddles containing oil	L		ı		<u></u>							
0	1-	4			/	1				4-			
f	Structural Damage	٠ ،			park .	,,							
g	<del></del>									-		1	
	Localized Dead Vegetation	1	I/A	N	/A	N	√A	N	/A		//A		
$\perp$	Vegetation obstructing inspection		Ī/A		/A		I/A		/A		/A	1	
]	Olf at Release Prevention Barrier (RPB) or in leak detection system	<del>                                     </del>	I/A	١	I/A	N	I/A	N	/A	N	//A		
2	Foundation/SupportsCheck for:	1. 1. 1. 1.							7:14:		1		
	Cracking or deterioration of support /												
	ringwall			L		ا د				'			
b	Discoloration or corrosion			L	/				/	l.	-		
C	Puddles containing oil				/		_						
d	Settlement			ب	/				/	l	- Service - Serv		
е		Ī	,							1			
	support			-				t					
		[ N	!/A	N	/A	N	/A	N	/A	N	/A		
	Vegetation obstructing inspection		/A	N	/A	N	/A	N/		N	/A		
3	Piping						[177.77]		,			1.0	
a	Droplets of oil		_	١.		سن		سر			um		
b	Discoloration	<u>~</u>			/	- 4		t-		-	/		
	Corrosion	-				·	/	u	_	,	س.		
d	Pipes bowing between supports		/		/	-		٠	and the same of th	-			
е	Evidence of seepage from valve stems	_	-/·				/		/				
	flanges, seals	Ì		_						~	-		
f	Localized dead vegetation near piping	N	/A	N	/A	N	/A	N/	Ά	N	/A		
1	1											1	
4	Secondary Containment - Dike or												
	Berm												
a	Standing water (does area need to be	λ1	/A	. NI	(A			N1/	Α		/ A		
	drained to maintain capacity?)	IN.	//\	ĮĄ.	/A	11/1	/A	N/	A	N.	A		
	If yes, indicate the date the valve is	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed
$\vdash$	opened and the date the valve is				[	······································	<del> </del>					<u> </u>	4
	closed:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
b	Status of dike drain valve and valve												
L_	lock (where appropriate)		/	L		L				_ L			
С	Permeability of dlke wail & floor (cracks												
	or holes, from rodents, trees, piping,	L	_		/			11	/				- 1
	etc.)	۰		_				-		ر ا			
d	Debris outside containment area			L		t.		(		L-	_		
	Erosion of dike	N/	Ά	N/	Α	N/	'A	N/	A	N/	Α		
	Status of pipes, inlets, drainage beneath tanks, etc.		/	c		ı	/			6	/		
	Vegetation obstructing inspection	N/	'A	N/	Ά	N/	<u>/A</u>	N/A		N/	A		
	Secondary Containment-Othe							147		1. 1 . 1.		11 4 25 2 1 3	
	Cracks	i,			7			كممك		Ĺ	_		
	Discoloration	<u> </u>		<u></u>					,	<u>.                                    </u>			
	Standing water or all						-			رس			
	Corrosion		,							<u></u>			
	Valve conditions						/						
~													

Comments:

X' = ALL AMARS FOR GASS STATE

### SPCC Monthly Oil Inspection Form (Page 3 of 7)

	heck each item for each tank or area if	11.	-14.0	T	.TA 4	115	J. E	T Un	It 6			Т	
1 -	cceptable; if unacceptable mark space	1	nit 3 Juha Oil	Turbin	it 4		ilt 5 se Lube	1	Turbine	U3 ID F	ans A&B		
	th * and explain in comments section at		es.	ł	Res.	1	Res.	(	Dil Res.		Res.		
	bottom of form. Date and sign form.		ogal,	1	gal.		)0 gal.	4000	gal.	2@8	30 gal.		
L						10,00	rogan.				Authorities	2 22-73	
	Tank Shell & Roof-Check for:							: •,				T.	
	Drip marks	-		<u> </u>	<del></del>	L L	<u> </u>	LL		-	<u>'</u>	ļ	
	Discoloration of tanks or flaking	<u> </u>	<u> </u>	<b>└</b> ──		1	<u> </u>	1					
	Localized corrosion					ı		ļ			<u>/</u>		
	Puddles containing oil	۷				<del>                                     </del>		1	<u>/</u>			<u> </u>	
	Corrosion	-				<u> </u>		<u></u>					
	Structural Damage	<u>ئ</u>		_	<u> </u>					<u>ب</u>	<u>/</u>	ļ	
<u></u>	Hairline Cracks			٠	<u> </u>					Ĺ	<u> </u>		
h	Localized Dead Vegetation	1	!/A		/A	<del></del>	/A	N.		<u> </u>			
T.	Vegetation obstructing inspection	1	I/A	N	/A	N	/A	N.	/A	(			
j	Oll at Release Prevention Barrier (RPB) or in leak detection system	N	I/A	N	/A	N	/A	N.	/A				
2	Foundation/Supports Check for:				100				. 335,75	1,417.0	4000		
	Cracking or deterioration of support /												
	ringwell	[ ι				1	/	-	_	1 6			
	Discoloration or corrosion			ι		ı.		-		Ü			
	Puddles containing oil							<u></u>	_	1-	/	1	
	Settlement					1		,		i		1	
	Gaps between tank and foundation /			1		<u> </u>	$\overline{}$						
	support				-			, , , , , , , , , , , , , , , , , , ,					
	Damage caused by vegetation roots		/A	N,			/A	N/					
	Vegetation obstructing inspection		/A	N,	A	N	/A	N)					
	P)ping			Part of the		الناند						and the second	
	Droplets of oil			<u> </u>				<u> </u>		<u> </u>		1	
	Discoloration	(-		<u> </u>		<u> </u>		ļ		L		<u> </u>	
	Corrosion	v	,	4		س ا		<u> </u>		<u> </u>	/		
	Pipes bowing between supports		_	L	,	L		L		<u>ν</u>			
е	Evidence of seepage from valve stems		_			، د	_		_		/	1	
	flanges, seals	•	<u> </u>										
f	Localized dead vegetation near piping	λl	/A	N/	/Δ	N.	/A	N/	'Δ		/		
		39	<i>ir</i> \			L	·/ \			L			
4	Secondary Containment - Dike or												
	Berm							. 755			4.70		
	Standing water (does area need to be		(A	3.1	۱۸	3.1	10	ķ11	Λ	N/	/ A		
	drained to maintain capacity?)	N	/A	N/	М	N/	<b>1</b> 74	N/	^	17/	A		
$\Box$	If yes, indicate the date the valve is	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed
	opened and the date the valve is	NHA	A17A	\$1/A	NI/A	NI/A	51/5	31/4	81/0	NI/A	N/A		-
	closed;	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	INIA		L
r I	Status of dike drain valve and valve										/		
	lock (where appropriate)	L		ب	/		سب	Ĺ		L L			
	Permeability of dike wall & floor (cracks										_		
	or holes, from rodents, trees, piping,	من	/		/		/	/		L			
	etc.)			س	_	-		1					.,
d	Debris outside containment area	U			/	Ų	_				/		
e	Erosion of dike	N.	/A	N/	A	N/	Ά	N/	Α	N/	Α		
f	Status of pipes, inlets, drainage beneath tanks, etc.		/		_	-		1.	/	l	/		
" '	Vegetation obstructing inspection	N	/A	N/	A	N/	'A	N/	A		/		
	Secondary Containment-Other	ريا <u>ا</u> إن الأيار كان .		7 14 1 1 1			*	47			1000		
	Cracks		_	C		ı	_		/	, ,			
					-								
	Discoloration	ر.		<u>ب</u> س			- -	<u> </u>	· .				
	Standing water or oil								_	س	$\overline{}$		
	Corrosion		<u></u>	ر		سے ع	<del>-</del> -	ممدع					
. e 1	Valve conditions									عربا			

### SPCC Monthly Oil Inspection Form (Page 4 of 7)

W	Check each item for each tank or area if acceptable; if unacceptable mark space iith * and explain in comments section at bottom of form. Date and sign form.	OII.	ans A&B Res. 65 gal.	A,B	Fans ,C&D 7 gal.	Diese Pi	O-TK-3 of Fire imp O gal.	Gasolli gal.) /	D-TK-4 ne (3000 Diesel ) gal.)	Kero 200	O-TK-5 osene 0 gal.		
1	The state of the s						· · · · · · ·				•		
a		<u> </u>		<u></u>		L	<u> </u>	1	<u> </u>				
b		L		L		<u> </u>		1					
C	Localized corrosion	V	/	يا ل	/	L	_	<u> </u>			_		
d	Puddles containing oil	V	/	l		L	_	1	/	-	_		
e	Corrosion	V	,	L	/	L				L	/		
f	Structural Damage	V		L	/					レ	_		
	Hairline Cracks	1		1 1		L	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		·	l l		<del> </del>	
	Localized Dead Vegetation	V		L	,	<del></del>	/	+ ا	<u> </u>			<del>                                     </del>	*******
Ιï		V		·		1 6		<del>                                     </del>			<del></del>	<del>                                     </del>	
	Oil at Release Prevention Barrier			1		I	<u> </u>	<del>  -</del>				_	
1,		V		L	•	N	/A	l N	/A	N	/A		
West.	(RPB) or in leak detection system		1744-61 11	1	garan Salatan S						Y 10 10 10	( ( ) y ( ) ( )	
	Foundation/Supports Check for:		( + 4 G) = 1							`			
a	Cracking or deterioration of support /		_	l	_	l N	/A					}	
Ш	ringwall	سنا		L				<u> </u>	·				
b	Discoloration or corrosion	<u></u>	_	<i>i</i> _		L		1					
C	Puddles containing oil	سا ا	_	L		L	/				/		
d	Settlement	L	/	1	/	L	<u></u>	_					
e	Gaps between tank and foundation /			1		L	<u> </u>	1		1			
	support	L	_	1		"				١ ١			
f	Damage caused by vegetation roots	·				<b> </b> レ		N	/A	N	/A		
a	Vegetation obstructing inspection					<u> </u>						<del>                                     </del>	
	Piping											Section 2	
		سا						,		1			
	Droplets of oil				<u> </u>	<u>ر</u>		<del> </del>	********	<u> </u>			
	Discoloration	レ		Ţ	_			L		Ŀ		ļ	
	Corrosion	レ	<u> </u>	<u>ب</u>		L-	·			L		ļ	
	Pipes bowing between supports	<u> </u>		س،		<u> </u>		٠		-			
е	Evidence of seepage from valve stems	L	_	۔ ا	/	۱ ،	/		/				
L	flanges, seals						,	-		_			
f	Localized dead vegetation near piping		_	<i>-</i>	/	ر. ا		N/	ΙΛ	N	7 A		
	*	L	•	]		-		1 14/	А	1 14	· ^		
4	Secondary Containment - Dike or												
3000	Berm												
а	Standing water (does area need to be					·							
1 "	drained to maintain capacity?)	N.	/A	N/	Ά	N/	Ά	l N	Ά	N.	Α	ļ	
		Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Cinead	Opened	Closed
	If yes, indicate the date the valve is	Shouga	Cicaca	2001160	210360	Sponed	Jioacu	Sponed	Jivacu	Sporiou	5,0360	Speriou	310300
	opened and the date the valve is	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
1.	closed: Status of dike drain valve and valve									<del> </del>			┸
1 5			/			N/	Α	N/	Α	N/	Ά		
	lock (where appropriate)	$-\nu$	<u> </u>	<u> </u>	/					<del> </del>		<b> </b>	
	Permeability of dike wall & floor (cracks				_				_		_		ļ
	or holes, from rodents, trees, piping,	V	/				_	L		i/	•		ļ
	etc.)									ļ,			
	Debris outside containment area	<i>\</i>		ν						L			
	Erosion of dike	N/	/A	N/	A	N/	Α			L			
f	Status of pipes, inlets, drainage	L	/	v		·							
	beneath tanks, etc.	-		"				~		"	^		
a	Vegetation obstructing inspection		_	L		v	$\overline{}$	V		1			
5	Secondary Containment-Other	14				تعيده	`` <u> </u>			······································	4 14 31	1000	
	Cracks	レ	/	L	_	L	_			V			
	Discoloration									- <u> </u>			
		<u> </u>											
	Standing water or oil	/				<u></u>		<u> </u>		v			
	Corrosion	-	,	L			<del>,                                    </del>			سن			
0	Valve conditions			در				/			-		

### SPCC Monthly Oil Inspection Form (Page 5 of 7)

#### Oil Retention Pond Inspection

a Wì	heck each item for each tank or area if cceptable; if unacceptable mark space th * and explain in comments section at bottom of form. Date and sign form.	Po	tention and									
100	Retention and Drainage Pondi	Sat	Unsat		77 THE P.	et de la construcción	Section 1	Entry of a co	********	i i na na sa		
	Erosion	·		]			i i	ì				1
þ	Available capacity		<b>†</b>			1	<b>†</b>	<b>†</b>	·	<del> </del>	<del>                                     </del>	<del>                                     </del>
c	Presence of oil	1/		 		<del>                                     </del>	·	<del> </del>	<del> </del>	<u> </u>	<del> </del>	<del> </del>
d	Debris	V		 		<del>                                     </del>	<del> </del>	<del> </del>		_		
ę	Stressed vegetation			 _			<del> </del>	<del> </del>				

#### Leak Detection

Leak Detection	Sat	Unsat	Comments
False start drain tank Unit 6 A	, _		
False start drain tank Unit 6 B	<i>L</i>		
False start drain tank PP CTs	~		
Oily Water Separator			

## SPCC Montly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A		
Piping	o K	
5-HO-TK-1B		
Piping	OK	
00-FO-TK-1		
Piping	OK	
00-FO-TK-2		
Piping	OK	
00-FO-TK-3	-	
Piping	OK	
Dike Penetrations:		
1@HO Tanks 3@FO Tanks	OK	,
Oil Docks / Piping		
	OK	
Trash Dumpsters & Metals Dumpster	OK.	
Sand & Gravel Stock Piles		
	OK .	
U5 A&B Cooling Towers	OK.	
Warehouse Oil Storage Area	OX.	
Unit 1 Used Oil Area	OK.	
Unit 5 Used Oil Area	OK OK	
115Kv Yard	OK .	
230Kv Yard	OK	

## SPCC Montly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement		Comments
(Misc. Equipment)	1 N	
Unit 4 Basement		
(Misc. Equipment)		
	UC	
Unit 5 Basement		
(Misc. Equipment)		
Unit 6 HRSG Boiler Feed		
Pumps		
	( )k	
Unit 6 Steam Turbine		
Hydraulic Oil Reservoir		
Unit 6 A/B Lube Oil Accesory		
Modules	$\cap K$	
Mobil Oil Carts (4 Total)	1	
	nk	
2		
Coal Conveyor Area Fransformers		
Transportiteta	A I	
Jnit 5 Spare GSU		
ransformers Behind		
Varehouse	OK 1	
Oil Retention Pond		
ransformer	at 1	

Date: 0//45 326/11	Signature: All lay
	Orgitature, 7/7/ /WL

General Comments:

UNIS 1 / 2 THANSFORMERS (8) FOTAL

THE MUTHER - UNIT I OR

- UNIT ? CONTRAMENT NEODS TO BE DIARNED MOTERIED OF S AND PRACTICED BOWN

- W-

SPCC Monthly Oil Inspections-2012

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	for each tank or area if	5.HO-1	TK 1A	5-HO-TK 11	B (#2	-FO-TK-1 Oil South)	(#2 O	ll North)	Gen T	ackup Diesel ank	Pum Tan	Transfer p House WTotes	
check e accepte	each item for each terms able; if unacceptable mark space able; if unacceptable mark space	(Sot	uth) on gal.	(North)	1,0	15,000 gal.	2,109	,682 gal.	11	0 gal.	5 ( T. 1.2)	enge erin	
		24 111111	0,, 9			- 14 (A. )4 (A. )		Sec. 1811		1/		سرا	
		্ৰান্ত্ৰ্য হচ	erine erine erine			1/	<u> </u>	·				<u></u>	
<b>S</b> Tan	k Shell & Roof-Check for	1		<del></del>				<u> </u>				1	{
						1/	<u> </u>	15/y	<del> </del>			-	
Disc	coloration of tanks of nation	L					<u> </u>	12,	-	1/			
- 100	alized Colfosion	L						<u> </u>	┼	V,	<u> </u>		
d Pud	idles containing oil	د				V		¥		1			
COL	rrosion	u	/			7		<del></del>	<del></del>	1		N/A_	
f Sin	uctural Damage	-						<u> </u>		-/		N/A	
	The Cracks	_	/					<del>/</del>				N/A	- 1
							1		1	N/Α	\		
		ļ			l l				2 SA	FC (52.763)		11/200	
		1			عفسيس	any ar para	1, 17%						- 1
		g	(2)发展(2)				1		1	N/A	1		
o Fc	PB) or in leak detection / Supports Check for / Supports / Support			1	,	1/_							
a Cı	sundation/Supports Chest racking or deterioration of support /	ι	/					V				· ·	
1.7.			<i>7</i>	\		V				<del></del>			
i. In	iscoloration of corrosion	_	V	1 <del>1</del> -		1/							/
c P	uddles containing oil		./		<del></del>				- }	V	į į	L	
d S	ettlementt and foundation /	_				1/						N/A	
e G	ettlement Saps between tank and foundation /	1				/						N/A	
S	support the vogetation roots		V		<del></del>						2.4 (C.)	100	تنتز
			/	/			A. A.		200	1 /		_/	
1	Damage caused by vog Vegetation obstructing inspection		Print Park	4 5 5 5				<u></u>				سي	<u></u>
120811	pining	3262	<i></i>		<del>/</del> -			<u> //                                  </u>				·	
a	Droplets of oil			<u> </u>				$\nu$					
a h	Discoloration				<u>/</u>								
						<del></del>				~	1	-	
1 4	Pipes bowing between supports	- mel		Λ,	1	1 1/	1					N/A	
10	Pipes bowing between supported Evidence of seepage from valve ste	51115	A' 1	1 1				V	-		- 1	(A)/F	`
е	flanges, seals	ing			/	1	i i					V-1	
	flanges, seals Localized dead vegetation near pip	ning		\									
f	Localization	907FS	and the second	. 37			Quality.					3.17	^
द्धार पुर	Secondary Containment Dike C						/		-	N/	A	N/	
	D rm				/	/	<b>^</b>				Closed	Opened	Close
10.00	Berm: Standing water (does area need to	o pe		\	يرا	d Opened (	losed	Opened C	losed	Openeo	C10300		
a	drained to maintain capacity?)		pened Clo	sed Opens	d Close	a Opened				N/A	N/A	N/A	N//
<b> </b>		·- ,	ـــا ا									1	
	anoned and the date the	18 7	2/20/12	201		_{			/	N	/A	l N	/A
	closed:	<del></del>	<u></u>			1 1		V		<b> </b>		1	
-	Ctatus of dike drain valve and val	AG		l	<u> </u>							1 /	
l p	lock (where appropriate)	arackd			,							1	
-		ing	/	1	1/	1 1		1	,f	1	_/	1	
1,	or holes, from rodents, trees, pip	11191	V			<del></del>		V		<del> </del>	V/A	1	N/A
					1/	<del></del>	7	V			VII.7	1	
-		<u> </u>	<del></del>					1	/	1	1	1	
					,	1	•	1 /			1	-	N/A
1	e Erosion of dike  f Status of pipes, inlets, drainage	1		\	<u>/</u>		<del>,</del>	レ	/		30,343		
	beneath tanks, etc.							4					
-		n Serverses		Control of the second		V					<u>-/-</u>	- <del></del>	1
	g Vegetation obstituting invented the Secondary Containment Other	的語彙	_		1						<u> </u>		1/
3	69 2600 Mai 7 2000					L				1	<u> </u>		<u> </u>
L	a Cracks				V	L	<del></del>						<u>~</u>
Ĺ	b Discoloration		1		J						/	L	
	c Standing water or oil		<u> </u>			- 0	<u> </u>						
Ī	d Corrosion e Valve conditions		<u> </u>										
	e Valve conditions					~~?N( *				_		. 1	مبرءه

comments: X1 = REPARS TO MORERS ON-COOKE, Of CONTINUES TO APPEAR HOUSELE

SPCC Monthly Oil Inspection Form (Page 2 of 7)

	0000	wanthly Oil	Inspectio	n Forn	n (ra	ye	20					
ccept	each item for each tank or area if	Unit 5 Lube Oll Room	Unit 4	   Unit   Lube Oll	1 Room	FI Ste	irst Floor am Turbi	Co	al Yard Li Oli Room	abe M	Coal Yard Vehicle laintenan sed Oli Ta	ce ank
botto	om of form. Date and sign form.	a production of the same of the	74.74 (v. 1967.)	سيس					1			
Tan	kiShell & Roof Check for	V	$\nu$	1		<del> </del>						
_ ln-in	n marks		1/	U		ļ	<del></del>				V	
Disc	coloration of tanks or flaking			V		↓					0	
<del></del>	calized corrosion		V	V					<del></del>		-	
Loc	ddles containing oil		V	$\nu$		<u> </u>		-	<del></del>			
Puc	rrosion			U						<del></del>	V	
Col	uctural Damage					T				+	N/A	
	Irline Cracks		31/4	N	/A		N/A		N/A		N/A	
Ha	calized Dead Vegetation	<u>N/A</u>	N/A	1	/A		N/A_		N/A			
1 Loc	calized Dead Vegetation	N/A	N/A			+	N/A		N/A	1	N/A	1
Ve	getation obstructing inspection	NI/A	N/A	N	l/A	N/A						
j  Oll	l at Release Prevention Barrier	NIA	1,,,,			411.00	V11 / 6/2 (4/3	CARREST TOTAL		1, 111.1	25,727,54	ستن
(R	PB) or in leak detection system	1. 数 · 1. (1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	district Septime							Ì		- }
2 Fo	bundation/Supports Check for					1	1/	- 1	1			, e
a Cr	racking or deterioration of support /		V		/				V			<del></del>
lvin	owall											
h Di	iscoloration or corrosion	l	レ	`	<u>/</u>	_ -		<del> -</del> -			$-\nu$	
c Pi	uddles containing oil		1							-1		
	- Hemont				_/	1	اسمسا،	1	-		U	_
	aps between tank and foundation /								NUA		N/A	\
1			N/A		N/A		N/A		N/A		N/A	
	upport vamage caused by vegetation roots	N/A	N/A				N/A		N/A		3-31 Et 1/2	
f D	regetation obstructing inspection	N/A	1V/A		NIA TO SERVICE		addin Co	4. 1. 1	e Const			/
g V	egetation obstructing	*		<del></del>		1						
32 P	<u> Iping samuel s</u>					_	V	_	- L			
a D	Proplets of oil				<u></u>	- L						
b D	Discoloration								1			
c C	Corrosion	1				-+					,	
d F	Pipes bowing between supports					- 1			/			
e E	Evidence of seepage from valve store						N/A		N/A	4	N/	Α
1 1 4	n naain		N/A	<b>.</b>	N/A	- }	JARR	'				
FI	langes, seas Localized dead vegetation near pipin	<sup>y</sup>   ''"'										
						* *					Fare Contract	
92.8 S	Secondary Containments Dike or					`	10 d 1 d 1 d 1				N.	ΙA
					N/A	1	N/A	<b>\</b>	] N/	Α	1	
20033	Standing water (does area need to b	e N/A	N/A		EU/C				Opened	Closed	Opened	Close
a	The maintain Capacity ()		ed Opened Clo	sed Ope	ned Clo	sed	Opened	Closea	Obetter	0.0500		<del> </del> -
<del>  </del>	indicate the date the valve	s Opened Close	ea Openco on			_ ı		N/A	N/A	N/A	N/A	N/A
	opened and the date the valve is	N/A N/A	A N/A N	I/A N/	A   N	/A	N/A	INIP	1377	1	<del> </del>	1
	i alacadi	N/A N/A	1111					/	1			_
1-1	Status of dike drain valve and valve			<b>′</b>	1	1	يا ا				<del></del>	
									1	_		
	lock (where appropriate) Permeability of dike wall & floor (cra	cks	)	_		/			1		1 6	<i></i>
C	Permeability of dike wall a licor (six						ー		\			
1	or holes, from rodents, trees, plping	'					1		į,			77.4
1	etc.)		L/				N	A	N	I/A	1	N/A
d	Debris outside containment area	N/A	N/A		N/A		<del> </del>				Ι,	
	Transport dike	<del></del>		-			L				1	
f	Istatus of pipes, inlets, drainage			L_			- NI	/A	1	V/A		N/A
1	luse and lanks AIC.	N/A	N/A		N/A		IN IN	<i>ii</i> ∧				
-	T				100					1	T	تحميا
3 E S	Secondary Containment-Other				1	<u></u>	V					/
(23)	Cracks				-		L		_			
a	Discoloration		<del></del>				<u></u>					
b	Olanding water or oil											
C	Standing water or oil Corrosion											
	. M. OLGOSION		1									

Comments: # = HUSEARTHE AMONS THE GOD WAR

## SPCC Monthly Oil Inspection Form (Page 3 of 7)

	SPCC	Monthly	y Oil I	nspec	tion t	·orm (	Paye	Unit 6	, 				
	k each Item for each tank or area if	Unit 3		Unit 4	ł	Unit 5	١	eam Turbi		ID Fans			1
Chec	k each item for each talk of allowing the ptable; if unacceptable mark space	urbine Lub	e Oii T	urbine Lu		irbine Lui Oil Res.	L	ube Oil Re	A 1	Oil. Res. 2 @ 80 ga			i
acce	niapie, il uliacceptasse		1	Oll Res.	١,		.	4000 gal.	1 '	2 (0) 00 90	" <u> </u>		
vith *	tom of form. Date and sign form.	3150 ga	1.	4750 gai.		loʻona av			A STATE	S. 18 18 18 18	1.00 A 175	ACTES SE	
bot	tom of forth. Pate und 59	- to Vizility	Sent to Art to like		32.5			1/			_		
E Ta	IIIK:OHGH GUAGAAA	/		<u> </u>					_				
a Dr	ip marks	1/		1/						/			
o Di	scoloration of tanks or flaking					<del></del>				- III			
c Lo	ocalized corrosion			<u> </u>									
1 Pu	uddles containing oil	V		0		<del></del>							
	orrosion	J											
f SI	tructural Damage	./			+-	N/A		N/A					
g H	airline Cracks	N/A		N/A		N/A		N/A					
<u>h   Lo</u>	ocalized Dead Vegetation	N/A		N/A		NIA	+				ł		
ΙV	egetation obstructing inspection	N/A		N/A	<b>.</b>	N/A	- 1	N/A	ì	-			
]  0	oil at Release Prevention Barrier	1	_ l_					era vala i		H.V. 1999		14.	
([	RPB) or in leak detection system	40.00	1 - 6 7		A COLUMN TO A COLU	10 to 20 miles					1		
2 F	oundation/SupportsCheckfor		,	_		. /	-	./		1/			
a  C	cracking or deterioration of support /	1/				_ <u></u>		<del></del>					
ri	ingwall	1				_ <del></del>							
b C	Discoloration or corrosion	1					<del>+</del>	<del></del>		سسب			
c F	Puddles containing oil	1					+	<i></i>	_				
d S	Settlement Lank and foundation /		,		-	/			1	-			
e (	Settlement  Gaps between tank and foundation /	/						N/A					
5	support http://protein.com	N/A	<u></u>	N/A		N/A		N/A					
f	Damage caused by vegetation roots	N/A	\	N/A		N/A	السيد	177		diament			: c, -₂(∑.
g \	Vegetation obstructing inspection	wy Wiles	W. F. (2), 173	# 15 E				- !/		. /			
3391	Piping	2	/	/			<del></del>		- 1	سن			
а	Droplets of oil	1	/	بر						س			
b	Discoloration	1					<del></del>						
C	Corrosion						<del></del> -}			·····································	$\geq$		
d	Pipes bowing between supports	ns		·····	/	V							
0	Evidence of seepage from valve sten	~									<b>-</b>		
	flanges, seals	0		N/A	a 1	N/A	١ ١	N/A	٠.				
[f]	flanges, seals Localized dead vegetation near pipin	g N	A	11.7									
	Dikeor				Y						4 (		
4	Secondary Containment Dike or									N/	Δ.	1	
	Berm and to b	A	10	N/	A	N//	A	N/A	<b>A</b>				T:
а	Standing water (does area need to b	" N	<i>I</i> A				Clased	Opened (	Closed	Opened	Closed	Opened	Close
L	drained to maintain capacity?)	Opened	Closed	Opened	Closed	Opened	Closed	Opened (		ļ			1
	If yes, indicate the date the valve is	~ ı ·		<del> </del>	N/A	N/A	N/A	N/A	N/A	N/A	N/A	<u> </u>	<u></u>
-	opened and the date the valve is	N/A	N/A	N/A	IAIV	''''		<del> </del>		Τ			
	closed: Status of dike drain valve and valve			1	/			1 1		1		ļ	
		L		1		<del> </del>		<del> </del>		1		1	
	lock (where appropriate) Permeability of dike wall & floor (cra	cks		1	/		/			ر. ا			
C	or holes, from rodents, trees, piping			l	/	V		1	_	1			
1	or notes, from roderits, trees, proms	' ) '				<del> </del>		1 2		L			
ļ	etc.)  Debris outside confainment area			<u></u>	<u>/</u> _	NI NI	IA	N/	Ά	N	/A		
d	Debns outside contamentation and	1	N/A	<u> </u>	I/A	14	<u></u>	<del> </del>			/	Į.	
e	Erosion of dike Status of pipes, inlets, drainage					L		1 6		:			
f	Status of pipes, infets, diamoge			_	1/4	+	ί/Α	N.	ΙA		سمسا		
<u> </u>	beneath tanks, etc.		N/A	1	I/A	N	,, <u>,</u>	4, 14, 14, 14, 14, 14			a Ny di		4
<u>_</u> 9	Vegetation obstructing inspection		- 1 - 1 - N	7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -									
\$5	Secondary Gontalnment-Othe	i	<i>7</i>		<del>-</del>	<del>- </del> -		+					
	Cracks	-1	/			+		<del> </del>					
	Discoloration		/		<u>/</u>								
L h					/ /							1	
	Standing water or oil Corrosion							ł					

SPCC Monthly Oil Inspection Form (Page 4 of 7)

	SPCC	Monthly Oil	Inspection	Form (Pa	ige 4 01 77		<del>- T</del>		
accer	k each Item for each tank or area if ptable; If unacceptable mark space and explain in comments section at tom of form. Date and sign form.	U4 ID Fans A&B Oll. Res. 2 @ 65 gal.	U6 ID Fans A,B,C&D 4@87 gal.	00-FO-TK-3 Diesel Fire Pump	00-FO-TK-4 Gasoline (3000 gal.) / Diesel (5000 gal.)	2000 gal.		24-67 F	
DON	IOIN OF TOTAL CHOCK (OF	o go gw. Ysigasada Senjiy,				T 1.			
13 Ta	nk Shell & Roof-Check for			<del></del>	-	V,			
a Dri	ip marks								
b Dis	scoloration of tanks or flaking			- V	1	1			
c Lo	calized corrosion		V			1/			
d Pu	uddies containing oil	/	V		<del>                                     </del>	1			
e Co	orrosion		<i>V</i>	<u> </u>	<del>                                     </del>	1/			
f St	ructural Damage				<del></del>	1			
g Ha	airline Cracks	/			<del> </del>	+			
h Lo	ocalized Dead Vegetation					<del>                                     </del>			
T Ve	egetation obstructing inspection	<del>                                     </del>		N/A	N/A	N/A			
1 0	il at Release Prevention Battlet					CANAL AND		12 (2 K)	
(F	RPB) or in leak detection system	100 CHANGE NO. 100	We care of the	<b>山外市港村 明</b> 典	regressive district				
7. 10 99	Evil January Channels Check Toly			N/A					
a C	racking or deterioration of support /			(4)(7)	1 /	_\\/_	-+		
lris	nowall	<del>  </del>	<del></del>		1/_				
h D	discoloration or corrosion	1			1/				
c P	uddles containing oil				$\perp$		<del></del>		
	attioment	1		. /	$\top$	1 ./			
<u> </u>	Saps between tank and foundation /				V				
١	upport	<u> </u>			N/A	N/A			
£	Jamage caused by vegetation roots				V	-			
- 1	/egetation obstructing inspection			··· ··· ··· · · · · · · · · · · · · ·	Statement of the state	e aprilia de la esta	Stantage .		
9 1	Piping 8.						<del>/</del>		
#031 <u>0</u>	Droplets of oil				V	1			
aL	Discoloration			<del></del>		- L			
<del></del>									
<u> </u>	Corrosion Pipes bowing between supports			<del></del>					
d	Evidence of seepage from valve ster	ns	V	V					
e	Evidence of seebage name care					N/A			
1	flanges, seats Localized dead vegetation near pipin	0			N/A	19//			
f	Localized dead vegetation floor pre-	°							
	Dike or								
	Secondary Containment & Dike or					N//			
	Berma green peed to b	e NVA	N/A	N/A	N/A	N//			
a	Standing water (does area need to b	e N/A	N/A		Copped Clo	sed Opened	Closed	Орепед	Close
1 1	drained to maintain capacity?)	s Opened Closed	Opened Closed	Opened Clo	sed Opened Clo	300 070			
	If yes, indicate the date the valve	·	<del> </del>			I/A N/A	N/A	_	
	opened and the date the valve is	N/A N/A	N/A N/A	1974					
	closed:			N/A	N/A	N/4	rs,		
b	Status of dike drain valve and valve								
1 1	le la Calegra appropriate)			ر ا	/	n		ļ	
С	Permeability of dike wall & floor (cra	icks /	1/			V		1	
1	or holes, from rodents, trees, piping	·	1 1	V					
1	late)	<del></del>							
d	Debris outside containment area	N/A	N/A	N/A				-	
	Erecion of dike	INIA _	1		·				
17	Status of pipes, inlets, drainage							+	
1	lumenth fonks AIC	<del> </del>	1-1/	1				naky a s	الأعرب
1	Wagnistion obstructing inspection	V	According to the	o transaction of a		Service Control	<del>-</del>		
85 E 8	Secondary Containment-Otile							<del></del>	
302	Cracks		+	1		V			
l a	Discoloration			<del>                                     </del>					
<del></del>	Tail Day of Oil			+/					
c d	<del></del>	$V_{\perp}$		<del>//</del>					
	ILANIOSION	1 /	1						

## SPCC Monthly Oil Inspection Form (Page 5 of 7)

## Oil Retention Pond Inspection

		<u> </u>
Check each item for each tank or area if acceptable; if unacceptable mark space with * and explain in comments section at bottom of form. Date and sign form.	Pond	
pottoni di tonia, pato ana 13	Sat Unsat	A STATE OF THE PROPERTY OF THE
See In transpand Oral name Pondia	Sat Unsat	
Retention and Drainage Ronds		
a Erosion		
	/	
b Available capacity	7	
Discourse of oil		
c Presence of oil	ロシー	
d Debris	L	<del>                                     </del>
	<b>」 / (</b> _	
e Stressed vegetation	1	
	$\sim$	, A

POND DEZ NOT NEED TO BE SKAMMED AT THES YENE

#### Leak Detection

		Comments
Leak Detection	Sat	Unsat
False start drain tank Unit 6 A		
False start drain tank Unit 6 B		
False start drain tank PP CTs	_	
Oily Water Separator		

# SPCC Monthly Oil Inspection (Page 6 of 7) Misc. Areas

	Status (OK: Y/N)	Comments
rea -HO-TK-1A	N.	
Piping	<u> </u>	
-HO-TK-1B	AK.	
Piping 00-FO-TK-1	- 1/	
Piping	-10	
00-FO-TK-2	A	
Piping		
00-FO-TK-3 Piping	00	
Dike Penetrations:	$\sim$ L	***************************************
1@HO Tanks 3@FO Tanks	U K	
Oil Docks / Piping	(0/4	
Trash Dumpsters & Metals	<u> </u>	
Dumpster		
Sand & Gravel Stock Piles	QL	
U5 A&B Cooling Towers	QL	
Warehouse Oil Storage Area	QL-	
Unit 1 Used Oil Area	QL	
Unit 3 Basement Used Oil	ÐL.	
Unit 4 Used Oil Area	QL-	
Unit 5 Oil Area/Track Bay	QL.	
115Kv Yard	ÓL	
230Kv Yard	h/	

# SPCC Monthly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

	Status (OK: Y/N)	Comments
Area	Status (Otti Tilly	
Jnit 3 Basement Misc. Equipment)	014	
Jnit 4 Basement (Misc. Equipment)	OL-	
Unit 5 Basement (Misc. Equipment)	0/4	·
Unit 6 HRSG Boller Feed Pumps	0/4	
Unit 6 Steam Turbine Hydraulic Oil Reservoir	0/4	
Unit 6 A/B Lube Oil Accesory Modules	DK	
Mobil Oil Carts (3 Total) (2 @ Unit 5; 1 @ Unit 1-4)	0/4	
Coal Yard Area Transformers	O.	CYSB & WARRIUSE
Unit 5 Spare GSU Transformers Behind Warehouse	OK	
Oil Retention Pond Transformer	QL_	
Admin Building Area Transformers	OL	

Date: $\frac{12/19}{19} \stackrel{?}{=} \frac{12/2}{12}$	ofic	Signature: fure
General Comments:	A5 [ 2	MASTETAN GLOGE CHECK COMPLETED FOR ZOTZ No ISSUES

SPCC Monthly Oil Inspection Form (Page 1 of 7)

	SPCC	Monthly Oil	Inspection	FOILT (1 as			
acci	ck each item for each tank or area if eptable; if unacceptable mark space and explain in comments section at	5-HO-TK 1A (South) 21 million gal.	5-HO-TK 1B (North)	00-FO-TK-1 (#2 Oil South) 1,015,000 gal.	00-FO-TK-2 (#2 Oil North) 2,109,582 gal.	CT Backup Gen Diesel Tank 110 gal.	Unit 6 Transfer Pump House Tank/Totes
VI Seles	ank Shell & Roof Check for	STATE OF THE STATE OF	AND AND AND AND AND AND AND AND AND AND				
$\  \mathbf{I} \ $	ank Shell a Room of constant		V			- W	
	Prip marks		3		$-\nu$	<del></del>	1 //
) <u>[</u>	Discoloration of tanks or flaking				<u></u>	<del></del>	
: TL	ocalized corrosion		- ·			<del></del> _	<del>                                     </del>
i Jr	Puddles containing oil		~	V	<u> </u>		1 - 1
, To	Corrosion			ν			<del>                                     </del>
18	Structural Damage						
1 F	fairline Cracks		<del></del>		اس:		N/A
<u>. li</u>	ocalized Dead Vegetation			- · ·			N/A
卞	Vegetation obstructing inspection		<del></del>			ήνα	N/A
-	Oil at Release Prevention Barrier			_			1
	RPB) or in leak detection system			and the same of th			<b>一道。在1988年</b>
2001	oundation/Supports Check for	REAL PROPERTY.			200 00 10 00 00 00 00 00 00 00 00 00 00 0		T
<u> </u>	Cracking or deterioration of support /					N/A	
a ∣0	Ctacking of deferioration of achboses	_	V	<u></u>		-	
	ringwall				/	V	1/
b	Discoloration or corrosion		U				
	Puddles containing oil	-	U		1/		
a l	Settlement	L				1	
e	Gaps between tank and foundation /			_	-		51/A
- 1	eunnort	<del> </del>				1 1/_	N/A
4	Demage caused by vegetation roots		<del></del>				N/A
<del>,</del>	Vegetation obstructing Inspection			Section Control	(元本の)・特別技術	egida serrir de d	
	Piping Salara	27 May 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		/		6	V
98 	Dropiets of oil	V			V	1	
a	Discoloration		<i>U</i>		- V		ν
		<u></u>	<u> </u>	<u> </u>	<del> </del>		V
c	Corrosion		U				
d_	Pipes bowing between supports	+	1/	مصد			
6	Evidence of seepage from valve stem	s #1	K .		ļ		
	flanges, seals		/		1 "	1	N/A
f	Localized dead vegetation near piping		4				· coloration agreement
				12:44. N. C. 1905			
A	Secondary/Containment Dike of				P. CONTRACTOR		
3.65K	H SCAN COLOR DE SERVICIO SE SE	<u> </u>				N/A	N/A
а	Standing water (does area need to be	'  ./		\ \V	1/	L	ed Opened Close
•	Idealned to maintain capacity?)		Opened Closed	Opened Close	d Opened Closed	d Opened Clos	ed Opened Close
	If yes indicate the date the valve is	Opened Closed	Оренсо отого			_	
	opened and the date the valve is			_	<del></del>	N/A N/	A 11// 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	closed:	11/19 11/19-				N/A	N/A
ь	Status of dike drain valve and valve	1',		1		1071	
	look (where appropriate)						<b>\</b>
	Permeability of dike wall & floor (crac	ks	1				
C	or holes, from rodents, trees, piping,	1	./	\ \strace{1}{2}			
					<del>- </del>	1/	
	etc.) Debris outside containment area			V		N/A	N/A
d	Debris outside contaminent area			<u></u>		<del>  - ''''</del>	
е	Erosion of dike				1 /	4	
f	Status of pipes, inlets, drainage			· · · · · · · · · · · · · · · · · · ·		L	N/A
_	beneath tanks, etc.	1	+	<del></del>			
g	Negotation obstructing inspection	572	and the second	Charles and the Control of	Carlot Artist		V
35	Secondary Containment-Other	<b>2</b>			<u> </u>		
2	Cracks	<del>                                     </del>		<del></del>	~	V	- U
1 7	Discoloration		<u> </u>	<del></del>	~		
۲	Standing water or oil		<del></del>	+	مس	V	
1 0	Corrosion		1	<del>                                     </del>			

Comments: X' = RAMST- MARAS ONLOWNS; OS COMMUNES TO ADDRESS HUSEKERPTING

SPCC Monthly Oil Inspection Form (Page 2 of 7)

	SPCC	Monthly O	II IIIshacu	OH I OH	. (		<u> </u>			011/0	
acce	ck each item for each tank or area if eptable; if unacceptable mark space and explain in comments section at	Unit 5 Lube Oll Room	Unit 4 Lube Oil Root	Unit n Lube Oll	1 Room	Jult 6 Drun First Floo Steam Turi Buildin	n Oll or C bine	oal Yard I Oil Roo	m	Coal Ya Vehicle Maintena Used Oil 1	nce Tank
651 <del>5</del> 7	ank Shell & Roof-Check for		Por jos digitars			V				V_	
<b>2</b>	glik/Oligii/d/1/2021-2-1/2-1/2-1	سا				V		1/			
<u>1 Di</u>	rip marks	V	V	V			-+	<del></del>		V	
b Di	iscoloration of tanks or flaking	V		· /		<u> </u>	<del></del> -	~			
c Lo	ocalized corrosion		V					-			
d Pi	uddles containing oil						-			$\frac{\nu}{\nu}$	
e C	orrosion	<u></u>	V			نسن					
f Si	tructural Damage		1	<del>-   - /</del>							
πН	lairline Cracks		N/A	N//	1	N/A		N/A		N/A	
110	ocalized Dead Vegetation	N/A	N/A	N//		N/A		N/A		N/A	
1 1/	(englation obstructing inspection	N/A	N/A					N/A	1	N/A	
-		N/A	N/A	N//	4	N/A					
, 10	RPB) or in leak detection system	14// 4	1		ensivers a	nga garaga sak		Altrophysics	4.5. 2.		
1) इक्काच्य	oundation/Supports Check for	N/A									
23 JF						<i></i>	-	. /	-	سرن	
a C	Cracking or deterioration of support /				,		<del></del>	<del></del>		V	
ri	ingwall	V .	1			1 V					
b C	Discoloration or corrosion	<del>- v</del>	1	V	·				<del>,</del>	<del>                                     </del>	
c P	Puddles containing oil		1-7		_	<i>L</i>				- V	
d S	Settlement		<del></del>			V	1			V	
e C	Gaps between tank and foundation /			,,		- L					
ء ا	support		N/A	N/	Α	N/A		N/A		N/A	
6 1	Damage caused by vegetation roots	N/A		N/		N/A		N/A		N/A	
<del>!  </del>	Vegetation obstructing inspection	N/A	N/A		17 1 15 15 15 15 15 15 15 15 15 15 15 15 1				"推放法据数第一件		(144)
G V	Nation observed				_			سر،	-	<u> </u>	
<u>38 t</u>	P)ping					<del></del>				L	/
a L	Droplets of oil	V	V V		<u> </u>		<del></del>			V	
	Discoloration	<u> </u>									
c (	Corrosion		~_								
d I	Pipes bowing between supports		V								/
e i	Evidence of seepage from valve stems		1					117	A	N/	Δ
- 14	flandae seals	N/A	N/A	N	N/A		١ .	N/A	4	14"	-
f	Localized dead vegetation near piping	IVA	,			1					
1				7, 2, 3, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	କୁଦ୍ର ବିଦ୍ୟୁ						
49	Secondary Containment - Dike or							713			
	Dom					N/	٨	N/	Α	N/	Ά
а	Standing water (does area need to be	N/A	N/A		I/A	ŧ					
<b>"</b>	drained to maintain capacity?)		ed Opened Clo	Oponor	Closer	Opened	Closed	Opened	Closed	Opened	Close
		Towns of Close	ad I Opencol Cir	osed Obener	Ciosce	1000					
	Kyee indicate the date the valve is	Opened Close							N/A	N/A	N/A
-1	If yes, indicate the date the valve is			I/A N/A	N/A	N/A	N/A	N/A	14/7	1 ''''	<u> </u>
	If yes, indicate the date the valve is opened and the date the valve is	N/A N/A		I/A N/A	N/A	N/A	N/A	N/A	18//	+ '''	l
-	If yes, indicate the date the valve is opened and the date the valve is			I/A N/A	N/A	N/A	N/A	N/A	18/7	L	
d	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve			1/A N/A	N/A	N/A	N/A	N/A		<u> </u>	
đ	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve	N/A N/A		N/A N/A	N/A	N/A	N/A	N/A	18/7	<u></u>	
to C	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permanhility of dike wall & floor (crack)	N/A N/A		N/A N/A	N/A	N/A	N/A	N/A		<i>L</i>	
b	If yes, indicate the date the valve is opened and the date the valve is closed: Status of dike drain valve and valve lock (where appropriate) Permeability of dike wall & floor (crack or holes, from rodents, trees, piping,	N/A N/A		N/A N/A	N/A	N/A	N/A	N/A		<i>L</i>	
b	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, atc.)	N/A N/A		N/A N/A	N/A	<i>V</i>		 			/
b c	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area	N/A N/A	N/A N/A N		/	L		 	IN/A		/ / //A
b c	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cract or holes, from rodents, trees, piping, etc.)  Debris outside containment area	N/A N/A			N/A	<i>V</i>		 			/ / / / / / / / / / / / / / / / / / /
b c	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cract or holes, from rodents, trees, piping, etc.)  Debris outside containment area	N/A N/A	N/A N/A N		/	<i>V</i>		C N	/ /A	L N U	/
b c d e	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage	N/A N/A	N/A N/A N/A N/A		N/A	L N		N N	IA IA	L N U	/ //A
b c d e f	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.	N/A N/A  N/A  N/A  N/A	N/A N/A N/A N/A N/A		N/A	L N N	//A	C N	IA IA	L N L	I/A
b c d e f	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.	N/A N/A  N/A  N/A  N/A	N/A N/A N/A N/A		N/A	V N	//A	N N	IA IA	L N L	/
b c d e f	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary containment others.	N/A N/A  N/A  N/A  N/A	N/A N/A N/A N/A		N/A	V No No	//A //A	N N	IA IA	L N L	I/A
b c d e f g 5 a	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cract or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection Secondary containment officials	N/A N/A  N/A  N/A  N/A	N/A N/A N/A N/A		N/A N/A	V No No	//A //A	N N	IA IA	L N L	I/A
b c d e f g	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection Secondary Containment Officials  Discoloration	N/A N/A  N/A  N/A  N/A	N/A N/A N/A N/A		N/A	V No No	//A //A	N N	IA IA	L N N	I/A
b c d e f g s b c	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cract or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection Secondary containment officials	N/A N/A  V N/A  N/A  N/A	N/A N/A N/A N/A		N/A N/A	V No No	//A //A	N N	IA IA	L N N	IIA

comments: X = Havekeens in coo cases

SPCC Monthly Oil Inspection Form (Page 3 of 7)

	SPCC	Monthly Oil	Inspection	n Form	(ray		' <i>'</i>		<del></del>		
ace	are each item for each tank or area if	Unit 3 Furbine Lube Oil Res. 3150 gal.	Unit 4 Turbine Lube Oil Res. 4750 gal.	Unit 5 Turbine L Oil Res 10,000 g	ube S	team Turb Lube Oil R 4000 gal	es.	3 ID Fans Oll. Res 2 @ 80 g	al.	新型學生	
- 	Tank Shell & Roof-Check for	Shallere Tajiri						1/			
1	lank Shall water server	W									
a	Drip marks Discoloration of tanks or flaking	V				<del></del>					
<u>b  </u>	Discoloration of tanks of tanking	V	V			<del></del>	<del></del>	~			
C	Localized corrosion	~									
	Puddles containing oil			V			+				
0	Corrosion			سر،				-			
f	Structural Damage			_/							
g	Hairline Cracks	N/A	N/A	N/A		N/A					
h	Localized Dead Vegetation	N/A	N/A	N/A		N/A					
1	Vegetation obstructing inspection		L11A	N/A		N/A	- {				
	Oil at Release Prevention Barrier	N/A	N/A	1407					100.00	A771 18 13	) - 13 il
•	(RPB) or in leak detection system	· 在本 1475年時	-07-14-14-14-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		49-20		b. 1013-015	Service of Service			
2	Foundation/Supports@heckfor.			1			_		1		
а	Cracking or deterioration of support /			-							
	rinowall			V					_ <del></del>		
b	Discoloration or corrosion	7									
С	Puddles containing oil		-	1				س			
d	Cofflorient			1	/		.				
e	Gaps between tank and foundation /			_	Į						
-	cupport	1114	N/A	N/A	\	N/A					
f	Damage caused by vegetation roots	N/A	N/A	N//		N/A				diam'r	7 To 15
<del>_</del>	Vegetation obstructing inspection	N/A	MINERAL SEA		i m	1140-44				大学語が	
53	Piping					-					
a	Droplets of oil			1-0		-		レ			
b	Discoloration			+			-	<i>'</i>			
C	Corrosion	~		+				سمين	·		
- 4	Dings howing between supports		<u> </u>						/		
	Evidence of seepage from valve stem	s ~		V		-			· ·		
e	Hongge eagle									į	
f	Localized dead vegetation near piping	N/A	N/A	N/	A	N/A	•			<u> </u>	
ì .						A			Y.		
277	Secondary Containment Dike or						100		* Y:		
	Bern .		and the second					N/		1	
	Standing water (does area need to be	N/A	N/A	N/	Ά	N//	4	1		<u> </u>	
a	drained to maintain capacity?)	1	<u> </u>	1 Onenad	Closed	Opened	Closed	Opened	Closed	Opened	Close
<u> </u>	If yes, indicate the date the valve is	Opened Closed	Opened Close	ed Obenea	Cluscu	Ороже		ļ		<del> </del>	-
	opened and the date the valve is		N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A		
	closed.	N/A N/A	N/A I III		I	<del> </del>					
ļ.,	Status of dike drain valve and valve	7				V		// ا			
1	lock (where appropriate)			<u> </u>		<del> </del>		<del> </del>			
1	Permeability of dike wall & floor (crac	ks		Ì		1		1 .	/	ì	
1	or holes, from rodents, trees, piping,	. /		1 6				1			····
1		V				<del></del>		<del> </del>			
_	etc.)  1 Debris outside containment area	1/		<u> </u>		N/	Δ	N	/A		
1	Debris outside containment area	N/A	N/A	N	//A	11/	<del>~ -</del>	<del></del>			
<u> </u>	Erosion of dike	1/			_	Ι μ		1 0	/		
1	f Status of pipes, inlets, drainage	1				- N	/Δ	<del> </del>			
_	beneath tanks, etc.	N/A	N/A		I/A	IN.	^	1	4 1 7 1	B 35.74	
L	y Vegetation obstructing Inspection		7,47					1 2			
美	5 Secondary Contaminent Contaminent	./		L		$\frac{\nu}{\nu}$		<del></del>			
	a Cracks			L		1				1	
Γ	b Discoloration	- V	1 ,/		<u> </u>			- <del> </del>			
Г	c Standing water or oil	1								<del> </del>	
	d Corrosion	ーーシー									
r	e Valve conditions	l									

Comments:

## SPCC Monthly Oil Inspection Form (Page 4 of 7)

	SPCC	Monthly Oil	Inspec	ction	FOIIII	(ray		· <i>,</i>				
acce	ck each item for each tank or area if eptable; if unacceptable mark space and explain in comments section at them of form. Date and sign form.	U4 ID Fans A&B Oil. Res. 2 @ 65 gal.	U5 ID Fai A,B,C&I	ns D	00-FO-TK Diesel Fli Pump	-3 re G	00-FO-TK asoline (3 gal.) / Die:	-4 000 sef	00-FO-TK Keroser 2000 ga	ie i.		72.04
ಗಳ ಗಳ	ank Shell & Roof Check for	SAN SAN TO SE							Į,			
		1/					<del>/</del>		V			
∟ D	rip marks	- 17										
D	iscoloration of tanks or flaking		V		V	!_						
L	ocalized corrosion				1							
J P	uddles containing oil		V				V					
- IC	orrosion				/							
f S	tructural Damage		$\overline{}$									
т Н	lairline Cracks		V									
5 1	ocalized Dead Vegetation	·	-				0					
1 1/	foretation obstructing inspection						LUIA		N/A			
Hě	oil at Release Prevention Barrier		1	•	N/A	-	N/A					
3	RPB) or in leak detection system						-4.HL 191.	্রে বি	-14 m -17 t		94. 19.4	(14 A-1
(	oundation/SupportsCheck for	Clifford 1 A										
-81	Cracking or deterioration of support /			.	N/A	Į.	1/	.	سب			
a C	Cracking of deterioration of copposite	V	V									
T.	ingwall	/			V							_
b [	Discoloration or corrosion		سا					<del></del> -	<del></del>	-		
	Puddles containing oil	1	V									
d S	Settlement					/	./	_	/			
e (	Gaps between tank and foundation /	V		1					3.116			
- 1.	eunnari	<del></del>				,	N/A		N/A	<u> </u>		
f	Damage caused by vegetation roots										110-110-110	
g	Vegetation obstructing inspection		and in	S(1816)S	gland of the	1. 18.18.19					. :	
20	P.ping.	3-13-54 N	_		1/							
a	Droplets of oil						V		<i></i>			
	Discoloration	<del> </del>							V			
	Corrosion								سس	-		
Ç.	Pipes bowing between supports	<i>\\\\\</i>	س.									
<u>_d</u> _	Evidence of seepage from valve stem	is L	L	-		·				_		
6	Evidence of seepage from various											
	flanges, seals			/			N/A		N/A	A.		
f	Localized dead vegetation near piping		-						enger av de	T	1.0	
	E ALLES											
4	Secondary Containment - Dike or .					11.						
17 TO 18	Dame of the second seco	23	<u> </u>		N/	Δ '	N/A	A	N/	Ά	1	
а	Standing water (does area need to be	<sup>9</sup> ∖ N/A	N/.						0	Closed	Opened	Close
	drained to maintain capacity?		Opened	Closed	Opened	Closed	Opened	Closed	Opened	Cioseu	Орепса	0.000
	If yes indicate the date the valve is	Opened Closed	Cherica	0,000			<del> </del>		N/A	N/A		
	opened and the date the valve is	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A	IVA	13//		ـــــــــــــــــــــــــــــــــــ
	closed:	TOA TOA	1	L			N/	Λ	l N	/A		
h	Status of dike drain valve and valve		,	/	N/	Α	197	Δ			<u> </u>	
	hada (uboro appropriale)		1_1								1	
-	Permeability of dike wall & floor (crace	cks	1.	/	1	/	ر ا	/			1	
С	or holes, from rodents, trees, piping,	1 ./	L		1		_		1 4		<u></u>	
1			<u> </u>		ļ		<del>                                     </del>		1		Τ	
<del>ا</del> ب	etc.)  Debris outside containment area				17	14	<del> </del>		1		T	
d	Debns outside contaminant a.s.	N/A	N	/A	N.	/A	<del> </del>		<del> </del>			
e	Erosion of dike		Π.	_	1	/	1 0		-		1	
f	Status of pipes, inlets, drainage		1				<del> </del>		+			
L	beneath tanks, etc.	1/		/			1		12.17			
g	Vegetation obstructing inspection			25 19 12					_			
5	Secondary Containment Unite	1921 1		/	L		1		<del> </del>		+	
a	Cracks	_ <del></del>	+								<del> </del>	
h	Discoloration		<del>                                     </del>	<del></del>		<del></del> _						
1~	Standing water or oil		<del></del>		+							
1-	Corrosion		+		<del>- </del>	_						
1 7												

Comments:

### SPCC Monthly Oil Inspection Form (Page 5 of 7)

### Oil Retention Pond Inspection

										1		1
Check each Item for each tank or area if acceptable; if unacceptable mark space with * and explain in comments section at bottom of form. Date and sign form.	Oll Rete							day sast	ş jelkira ji ş	gyd, Mall	er ber vo	A-Arriga,
Retention and Drainage Ponding	Sat	Unsat	16 4 5 3		124 425 6							
Retention and Drainago is dealers								ļ	l			
a Erosion				ľ		l		<u> </u>	<b>}</b>			
b Available capacity								l	<u> </u>			<b> </b>
				<b> </b>	<del> </del>	1	1	Γ	i [			
		_	<u> </u>			<del> </del>	<del> </del>	<del></del>				L
d Debris				l	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<del></del>			
e Stressed vegetation			.1			- 1-		. 4.500	DI Co	٠	17 ME	
<u> </u>	low)	ο Ω	ES NO	N	ED 1	3 BE	SIDV	NA GUEST	AT TH	(2)		

#### Leak Detection

			Comments
Leak Detection	Sat	Unsat	
False start drain tank Unit 6 A			
False start drain tank Unit 6 B			
False start drain tank PP CTs			
Oily Water Separator			

# SPCC Monthly Oil Inspection (Page 6 of 7) Misc. Areas

	Status (OK: Y/N)	Comments
Area 5-HO-TK-1A	OV	
Piping	UK	
5-HO-TK-1B		
Piping		
00-FO-TK-1 Piping	, OK	
00-FO-TK-2 Piping	OK	
00-FO-TK-3 Piping	OK	
Dike Penetrations: 1@HO Tanks 3@FO Tanks	OK	
Oil Docks / Piping	0/4	
Trash Dumpsters & Metals Dumpster	OK	
Sand & Gravel Stock Piles	0/	
U5 A&B Cooling Towers	OK	
Warehouse Oil Storage Area	OK.	
Unit 1 Used Oil Area	QC	
Unit 3 Basement Used Oil Area	0/4	
Unit 4 Used Oil Area	<u> </u>	
Unit 5 Oil Area/Track Bay	OK	
115Kv Yard	QC_	
230Kv Yard	OK	

# SPCC Monthly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

	Status (OK: Y/N)	Comments
Area		
Jnit 3 Basement Misc. Equipment)	OK	
Jnit 4 Basement (Misc. Equipment)	O.	
Unit 5 Basement (Misc. Equipment)	OK	
Unit 6 HRSG Boiler Feed Pumps	4	
Unit 6 Steam Turbine Hydraulic Oil Reservoir	OK.	
Unit 6 A/B Lube Oil Accesory Modules	X	
Mobil Oil Carts (3 Total) (2 @ Unit 5; 1 @ Unit 1-4)	Ø¥_	
Coal Yard Area Transformers	OK	CYSB & WAREHOUSE
Unit 5 Spare GSU Transformers Behind Warehouse	OK	CAMMINDA FUNCTION
Oil Retention Pond Transformer	OX-	
Admin Building Area Transformers	OK	

	11// 0
Date: 11/19 5 11/20/12	Signature: Manuel

**General Comments:** 

SPCC Monthly Oil Inspection Form (Page 1 of 7)

		Monthly Oil	Inspectio		00-FO-TK-2	CT Backup	Unit 5 Transfer
acce	ck each Item for each tank or area if eptable; if unacceptable mark space and explain in comments section at	5-HO-TK 1A (South) 21 million gal.	5-HO-TK 1B (North)	00-FO-TK-1 (#2 Oil South) 1,015,000 gal.	(#2 Oil North) 2,109,582 gal.	Gen Diesel Tank 110 gal.	Pump House Tank/Totes
bo	ittom of form. Date and sign form.			or the state of the second	errestiek dari		
EIT:						1/	
D	rip marks	V			1		
, <u>D</u>	iscoloration of tanks or flaking		<u></u>			-	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
; L	ocalized corrosion		<u> </u>	-			
P	uddles containing oil						
	orrosion					$\overline{}$	V'
Ϋ́С	tructural Damage					1/	
	arline Cracks			<del></del>	<del></del>		N/A
<u> </u>	ocalized Dead Vegetation						N/A
<u> </u>	egetation obstructing inspection				<del></del>		N1/A
_ <u> V</u>	egetation obstructing insposacion					N/A	N/A
10	RPB) or in leak detection system	1			a ar don all and the America de Marier e Co		ENGLISH STATES
<u> </u>	RPB) of in leak detection system	General Personal Mag	海洲"岩泽风"等	Paralle de La persona	100000000000000000000000000000000000000	<u> </u>	1
	oundation/Supports Check for					N/A	
1  C	Cracking or deterioration of support /			<u> </u>		1	- C
<u>lri</u>	ingwall				\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \		1- L
) [C	Discoloration or corrosion		$\overline{}$		1 //		<del>                                     </del>
	Puddles containing oil		~				+
3 8	Settlement			./	1/		
e (0	Saps between tank and foundation /	V					N/A
l.	unnorf	<del></del>					N/A
e r	Damage caused by vegetation roots	l			<u> </u>		
σħ	/egetation obstructing inspection		THE RESERVE	an 24 (11) 特别 多数)	<b>原表色描绘</b> 的		
38	Ploindean		<i>V</i>			1 V	1
a	Droplets of oil	سب		+	1		1
<u> </u>	Discoloration	4		<del>                                     </del>	1 1/	V	- V
	Corrosion			+	1		
	Dings howing between supports			<del>                                     </del>		1	
<u>u</u> '	Evidence of seepage from valve stem	s 1/1	K!				
- 14	flandes seals	1	7	<del>                                     </del>			N/A
-	Localized dead vegetation near piping	T /					14/31
1			سرا	*			
074'9G	Secondary Containment - Dike or						
X45	page 1		TO STREET OF THE			23/0	N/A
<b>1988</b>	Standing water (does area need to be					N/A	1
а	drained to maintain capacity?)			- I Class	d Opened Close	i Opened Close	ed Opened Close
_	If yes, Indicate the date the valve is	Opened Closed	Opened Close	d Opened Close	o Opened Close		
	opened and the date the valve is	\-+-\			>	N/A N//	A N/A N/
	closed:	10/30 10/35			<del></del>		N/A
	Status of dike drain valve and valve	1/2/0			1 ./	N/A	19//5
b	lock (where appropriate)						
	Permeability of dike wall & floor (crac	ks			1	./	
C	or holes, from rodents, trees, piping,		1				
						+	
	etc.) Debris outside containment area	1-,/	V			N/A	N/A
<u>d</u>	Debris outside containment area		\\/_			NIC	
е	Erosion of dike	=======================================	1/	1		1 1/	1.0
f	Status of pipes, inlets, drainage	~				<del></del>	N/A
	beneath tanks, etc.	<del>                                     </del>			1		gur giar gair risk san
g	Vegetation obstructing inspection	<b>***</b>	Control in the	Market State of State of St	State of the state		
5	Secondary Containmente Office		1 /			1	<del></del>
a	Cracks	<del></del>	1				<del></del>
b	Discoloration	<del></del>	<del>ー</del> ン			<del>                                     </del>	
С	Standing water or oil	<del></del>	<del>                                     </del>				
d	Corrosion	<del></del>	+			_L	
6	1117						

Comments:

A'= RELATES & MORRES ONCORNE; OLS CONTANUES TO ADDRESS HOWERE

SPCC Monthly Oil Inspection Form (Page 2 of 7)

	SPCC 1	Monthly Oi	l Inspectio	n Form (Pa	ge 2 01 //		T = 13/1
acc vith bo	eptable; if unacceptable mark space * and explain in comments section at ottom of form. Date and sign form.	Unit 5 Lube Oil Room	Unit 4 Lube Oil Room	Unit 1 Lube Oli Room	l Haife & Drum Oil I	Coal Yard Lube Oll Room X /	Coal Yard Vehicle Maintenance Used Oil Tank
e T	ank Shell & Roof-Check for						V
. 15	orio marks		/		V	V	
; tc	Discoloration of tanks or flaking				V		V,
	ocalized corrosion			1	V		\ \V
<u> </u>	Puddles containing oil						
<u> </u>	Corrosion	<i>V</i>		<del>                                     </del>		V _	
<del>3</del>   5	Structural Damage			<del> </del>			
-	Hairline Cracks			N/A	N/A	N/A	N/A
	ocalized Dead Vegetation	N/A	N/A		N/A	N/A	N/A
h	Vegetation obstructing inspection	N/A	N/A	N/A			N/A
<u>!                                     </u>	Oil at Release Prevention Barrier	NI/A	N/A	N/A	N/A	N/A	
<b>j</b>   [	(RPB) or in leak detection system	N/A			A September 1980	ENGRADIST CHARLES	N. P. CALLES
	Foundation/Supports Check for	<b>第二十二年</b>	San Grades		11.12		
2	Cracking or deterioration of support /	,					11/
a i	Clacking of defelloration of adaptors.				ļ		V/
	ringwall			V	ļ		
b	Discoloration or corrosion		- V,_			<del>                                     </del>	
c	Puddles containing oil	1/	V		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	<del> /</del>	
d	Settlement					1	
	Gaps between tank and foundation /					11/0	N/A
1	support	N/A	N/A	N/A	N/A	N/A_	N/A
f	Damage caused by vegetation roots		3.14	N/A	N/A	N/A	
g	Vegetation obstructing inspection	Page Sales Andreas		(1942) 13 Section 1	NA.	SERVICE CO.	
3	Piping:					1	
а	Droplets of oil		+ -				<del></del>
	Discoloration		1		V		
- C	Corrosion			V			
.A	Dines howing between supports		<del>                                     </del>	/			
е	Evidence of seepage from valve stems					-	3113
	flonage eggls		N/A	N/A	N/A	N/A	N/A
f	Localized dead vegetation near piping	N/A	140.7				W-10400000000
	<u></u>	ALLES AND ALLES AND ALLES		Section (Section 1)			
40	Secondary Containment Dike or						26 - 7 - 7 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5
7.56		Section -			N/A	N/A	N/A
a	Standing water (does area need to be	N/A	N/A	N/A	1 - "		1 0 1000
~	Idrained to maintain capacity?)		d Opened Close	ed Opened Close	ed Opened Close	d Opened Clos	ed Opened Close
	If yes, indicate the date the valve is	Opened Close	a Opened Closs	su opener ou			A N/A N//
	opened and the date the valve is	N/A N/A	N/A N/A	N/A N/A	A N/A N/A	N/A N/	A NOA TO
	closed:	IVIA IVIA	1			$\lnot \lnot$	
b	Status of dike drain valve and valve	/ //	1 //		1/		
	Inel (where appropriate)						
С	Permeability of dike wall & floor (crack	. <b>.</b>				1 /	
٠	or holes, from rodents, trees, piping,	· ./					
	lote \	<u> </u>	<del></del>	1	V.		
4	Debris outside containment area		- N/A	N/A	N/A	N/A_	N/A
_	Eroslon of dike	N/A	IN/A	<del></del>			1/1
-	Status of pipes, inlets, drainage	1 1/	1 ./			1	
1	lbonoath tanks, etc.		<u> </u>	N/A	N/A	N/A	N/A
<del>  _</del>	Vegetation obstructing inspection	N/A	N/A	A CONTRACTOR OF THE PARTY OF TH		1. 45 PH 15 TO	Service of the Service of
y	Secondary Containment Othe	1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1				lum !	V,
級級	Cracks		V				\\ \.
ıa	Discoloration						V
1	IDISCOIDIAROR		1	- U			
h	Otending water or oil					1	
b	Standing water or oil Corresion	1/			<del></del>		

Comments:

AT: HUEVEEPWE AN GOOD OFFER

## SPCC Monthly Oil Inspection Form (Page 3 of 7)

	SPCC	Monthly Oil	Inspection	າ Form (F	age 3 OI /)		
	ck each item for each tank or area if	Unit 3 Turbine Lube Oil Res.	Unit 4 Turbine Lube Oli Res.	Unit 5 Turbine Lube Oli Res.	Turblus	U3 ID Fans A&B Oil, Res. 2 @ 80 gal.	
vith '	* and explain in comments section at	2450 mai	4750 gal.	10,000 gal.		ugrepak, de tradition	
bo	oltom of form. Date and sign form.	(3400 guill (3400	A DOMESTIC STREET				
BT.	ank Shell & Roof-Check for			V.	- V	<del>                                     </del>	
, In	rin marks			-V,_			
5 D	Discoloration of tanks or flaking			V	-	1	
c L	ocalized corrosion	/				1-5-	
d P	Puddles containing oil						<del>                                       </del>
e C	Corrosion		~	-		ļ	
fS	Structural Damage	<i>U</i>		V		<i></i>	
g h	Hairline Cracks	N/A	N/A	N/A	N/A	1	
1 Tr	ocalized Dead Vegetation		N/A	N/A	N/A		
7 1	togetation obstructing inspection	N/A		81/A	N/A		
1 6	Oil at Release Prevention Barner	N/A	N/A	N/A	1127 1		STORES OF STREET
1	(RPR) or in leak detection system	and the second section is	STATE OF THE STATE	1974 (44) VIII	MARKEN ASIVE SE	Cay's Conference to be Course	V. (**)
7.7	Language Check IO	1. \$ 10 A 4 E TOTAL CONT.	16,124				
a (	Cracking or deterioration of support /		l //	1			
- 1,	rinowall		7	V.		_ <del></del>	
b	Discoloration or corrosion		1				
c	Puddles containing oil					<del></del>	
-1	Collomont			/			
е	Gaps between tank and foundation /			\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			
1	- unoort	N/A	N/A	N/A	N/A		
	Damage caused by vegetation roots			N/A	N/A		Market State of the State of th
g	Vegetation obstructing inspection	N/A		and the second	MANAGEMENT OF	to a few feet to the feet states	11311771177
3.5	Piolng					<u> </u>	
a	Droplets of oil	<u> </u>	1			<del></del>	
b	Discoloration		1			<u> </u>	
_	Corresion	ļ				$\mathcal{U}_{-}$	
	Dince having between supports	<del>                                     </del>					
Ð	Evidence of seepage from vaive stern	S /					
1	Innage cools	· · · · · · · · · · · · · · · · · · ·	11/4	N/A	N/A		1
f	Localized dead vegetation near piping	N/A	N/A	1177		The second	daire (see France 2)
1				4. 化艾克基基			
14	Secondary Containment Dike or			alice or Mail	Att Charles	*** ** *******************************	
256.7			N/A	N/A	N/A	N/A	1
а	Standing water (does area need to be	N/A			- 1000	sed Opened Close	ed Opened Close
١	drained to maintain capacity?)	Opened Close	d Opened Close	d Opened C	losed Opened Clos	seu Operica Jorda	
	If yes, indicate the date the valve is		<del>-   </del>		N/A N/A N	1 1	A
$\vdash$	opened and the date the valve is	N/A N/A	N/A N/A	N/A	1377 1 1		
<u>L</u>	closed:						
b	Status of dike drain valve and valve		1 /				
<u> </u>	lock (where appropriate) Permeability of dike wall & floor (crac						
C	or holes, from rodents, trees, piping,		./	/	V	V	
	for holes from fodelits, acces piping	1 /		1-1	·		
1		( 2			1 1/		
	oto)	1			NI/A	1 N/A	
d	etc.) Debris outside containment area	N/A	N/A	N/A	N/A	N/A	
	etc.)  Debris outside containment area	N/A	N/A	N/A	N/A	N/A	
	etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage		V	V	/ /		
o f	etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage	N/A	V	V	N/A		
f	etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.	N/A V N/A	V	V N/A	N/A		
o f	etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment Others	N/A  V N/A	V	V	N/A		
o f	etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment Others  Cracks	N/A V N/A	V	V N/A	N/A		
o f	etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment Others  Cracks  Discoloration	N/A  V  N/A	V	V N/A	N/A		
e f 0.55 m 1	etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment Others  Cracks	N/A  V  N/A	V	V N/A	N/A		

Comments:

SPCC Monthly Oil Inspection Form (Page 4 of 7)

	SPCC	Monthly	oii l	Insped	ction	Form	(Page	e 4 of	/) 		<del></del>		
ace	eck each item for each tank or area if ceptable; if unacceptable mark space and explain in comments section at	U4 ID Fans / Oil. Res. 2 @ 65 ga	1.	U5 ID Fa A,B,C&I 4@87 ga	ns D	00-FO-Th Diesel Fi Pump 1000 ga	(-3 lre G	00-FO-1K asoline (3 gal.) / Die (5000 ga	4 3000 sel 1.)	00-FO-TK Keroser 2000 ga	ie I.	Ser Cross	
u Jennes	Tank Shell & Roof-Check for	gradico (ik)											
1	ank onen oncome	1/							<del>  -</del> -				
a	Orip marks			V									
b	Discoloration of tanks or flaking	<del></del>				レ							
c	Localized corrosion	<del></del>						<u> </u>		/_			
d	Puddles containing oil	_ <del></del> _	<del></del>			~		5					
	Corrosion	<del></del>		<u> </u>		~							
Ť	Structural Damage				<del>  </del> -	~		~					
g	Hairline Cracks									/			
h	Localized Dead Vegetation			<del>/-</del>				1					
₩-	Vegetation obstructing inspection									N/A			
<u> </u>	Oil at Release Prevention Barrier		- }		1	N/A		N/A	1	-			
J	(RPB) or In leak detection system			U			77. 100.12	arsiyaliya	grafare).	4.5 × 19× 5.7	न् भार्द्धाः	VII. 757 V II.	A SECTION AND
ere reker	(KbR) of itt leak defection of other	State of the				4 5		24.42.43.43.5					
2	Foundation/SupportsCheck for	. /				N/A	. 1	_	-	~	1		
а	Cracking or deterioration of support /									سما			
	ringwall	-		V.	,	V							
b	Discoloration or corresion				_								
С	Puddles containing oil			V		<b></b>					+		
d	Settlement				/				/	/	1		
e	Gaps between tank and foundation /	1	1	V	1	V							
	cupport				·			N/A		N/A	1		
	Demogracialised by vegetation roots			<u> </u>	<del>,                                    </del>		·		7	-			
	Vegetation obstructing inspection					1 2 4 5	artines	niya Mili	distributes	regional			gereter.
g	Vederation operations	(\$32)-1-1			A COLUMN TO A		/	سما					
	Piping:	1								し			
a	Droplets of oil	1						<u> </u>		V			
b	Discoloration	1		/						V			
C	Corrosion	<del>                                     </del>		1/		<u> </u>		<u>\</u>			7		
d	Pipes bowing between supports	<del>.                                    </del>			/		_			· ·	<b>^</b>		
Ге	Evidence of seepage from valve stem	s #1	\ \ \ \ \ \			V							
ì	denote cools				/		/	N//	Δ	N/a	A		
f	Localized dead vegetation near piping	'l . /	′	V	<b>'</b>		]					STATE OF THE	38.55
	1			. 11 2 . 1 4 3	(40) Wals	general to the			W. V.	11.00		(4.3)	100
72	Secondary/Containment - Dike or				v:/-:::::::::::::::::::::::::::::::::::			***********************************	est General			gen fantsjale	taket and the
邊								N/	٨	N/	A		
a	the distance of the period of	N/A		N/		N/		1		Į i		<u> </u>	1101
"	drained to maintain capacity?)			I	Classet	Opened	Closed	Opened	Closed	Opened	Closed	Opene	Close
-	If yes, indicate the date the valve is	Opened	Closed	Opened	Closed	Opencu	010000					<del> </del>	
1	opened and the date the valve is		2168	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	<u> </u>	
	closed:	N/A	N/A	IVIA	1477	L	<u> </u>			N.	/A	1	
<u>_</u>	Status of dike drain valve and valve			ļ	/	N	/A	N/	Α	I N	'A		
) k	Status of dike drain valve and		,	<u>υ</u>	<u> </u>			<del> </del>		<del> </del>		1	=
_	lock (where appropriate)  Permeability of dike wall & floor (crac	ks			_	!		1			/	1	
(	Permeability of dike wall & floor (order	```	/	١.,		1 1		L		1 4			
	or holes, from rodents, trees, piping,	1 0		"				ļ		1	7	1	
	etc.)	+,		L		11_		1		·			
	Debris outside containment area	N/A	^	N	/A	N	I/A	$\perp$ $\nu$		<u> </u>			
	Tracion of dike	-   IN//	<u> </u>	<del>                                     </del>		, ·		,		v		1	
H-	Status of pipes, inlets, drainage	1 1/	/	1 0	/	1 6		1	<u></u>	1		+	
- 1 -		<u> </u>		<del> </del>	/	1		1 4		L			115 H
- 1	beneath tanks, etc.	1 1/				5-8-10		(a) (4) %	# . P		· · ·	* * *	
-	beneath tanks, etc.  Vegetation obstructing inspection		المراجع والمراجع						_		/	1	
-	Vegetation obstructing inspection					Τ.		ļ ,					_
	Vegetation obstructing inspection Secondary/Gontainment-Othe	V		ι .	7,	L	<u> </u>		/	1	<u></u>		
福	Vegetation obstructing inspection     Secondary/Containment-Other     Cracks				7,	L		1		1 1			
Tage	y Vegetation obstructing inspection  E Secondary/Containment-Other  Cracks Discoloration	V		ι .	7,	L	<u> </u>	2					
	Vegetation obstructing inspection     Secondary/Containment-Other     Cracks	V		ι .	7,	L	<u> </u>	<u> </u>		U			

Comments: # No APPARAST SHA OF LACK

## SPCC Monthly Oil Inspection Form (Page 5 of 7)

#### Oil Retention Pond Inspection

Check each item for each tank or area if acceptable; if unacceptable mark space with * and explain in comments section at bottom of form. Date and sign form.		ention and				1.115 T-150 T		医内侧肠炎	
Retention and Drainage Pondi	Sat	Unsat	1990年後	₩. H.		200			
a Erosion b Available capacity	7				.,			 	
c Presence of oil	<del></del>			 					
d Debris e Stressed vegetation			 <u></u>	 			<u>.                                    </u>		

POND DOES NOT NEED 6 BE SKENAMED

#### **Leak Detection**

	Sat	Unsat	Comments
Leak Detection	oat	+	
False start drain tank Unit 6 A			
False start drain tank Unit 6 B	V		
False start drain tank PP CTs			
Oily Water Separator			

# SPCC Monthly Oil Inspection (Page 6 of 7) Misc. Areas

	Status (OK: Y/N)	Comments
Area	-14	
S-HO-TK-1A	OK	
Piping	<u> </u>	
5-HO-TK-1B	X	- Na Carlot Service
Piping		
00-FO-TK-1	OC	
Piping		
00-FO-TK-2	X	
Piping		
00-FO-TK-3	O/L	
Piping		
Dike Penetrations:	n 1/	
1@HO Tanks	0 K	
3@FO Tanks		
Oil Docks / Piping		
Trash Dumpsters & Metals	0k	
Dumpster		
Sand & Gravel Stock Piles	$\sim$	
	<u> </u>	
U5 A&B Cooling Towers	NV	
Warehouse Oil Storage Area	2/	
	<u> </u>	
Unit 1 Used Oil Area	$\sim$	
Unit 3 Basement Used Oil	0.1/	
Area	<u> </u>	
Unit 4 Used Oil Area	$\sim$ /	
	<u> </u>	
Unit 5 Oil Area/Track Bay		- 4444
	UL	
115Kv Yard		
230Kv Yard		
200114 1 414	UF	

### SPCC Monthly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

	Status (OK: Y/N)	Comments
Area Jnit 3 Basement Misc. Equipment)	OK	
Unit 4 Basement (Misc. Equipment)	OK.	
Unit 5 Basement (Misc. Equipment)	OK	
Unit 6 HRSG Boiler Feed Pumps	OK	
Unit 6 Steam Turbine Hydraulic Oil Reservoir	OK	
Unit 6 A/B Lube Oil Accesory Modules	OK	
Mobil Oil Carts (3 Total) (2 @ Unit 5; 1 @ Unit 1-4)	OF	
Coal Yard Area Transformers	OK	REMOVED FROM SUE W/ SHER COR YARD DEMO
Unit 5 Spare GSU Transformers Behind Warehouse	OK	CONFORMANT OFFICE
Oil Retention Pond Transformer	- OL	
Admin Building Area Transformers	DL	

Date: 10/30/12	Signature: A James 1
General Comments:	POST STARM ASSESTMENT (HURRIANE SANDY) = OK VERMONTON CUT AT BEGINNEWS OF MONTHS

SPCC Monthly Oil Inspection Form (Page 1 of 7)

	SPCC	Monthly Oil	Inspection	ווווטאן דמ	ge i oi i j		
acc	eck each item for each tank or area if ceptable; if unacceptable mark space	5-HO-TK 1A (South) 21 million gal.	5-HO-TK 1B (North)	00-FO-TK-1 (#2 Oli South) 1,015,000 gal.	00-FO-TK-2 (#2 Oll North) 2,109,582 gal.	CT Backup Gen Diesol Tank 110 gal.	Unit 5 Transfer Pump House Tank/Totes
्र जार	Tank Shell & Roof-Check for					-	<i>L</i>
3	dilly officer of the second		<i>─</i>			-	
<u> </u>	Orlp marks		/_				
2	Discoloration of tanks or flaking						-
	Localized corrosion		レ				1
1	Puddles containing oil		./	V			-
9	Corrosion				<u></u>		<del>                                     </del>
	Structural Damage			V			N/A
g T	Hairline Cracks						N/A
h l	Localized Dead Vegetation				/		1007
П	Vegetation obstructing inspection					N/A	N/A
$\Box$	Oil at Release Prevention Barner		-	-			
٠ ۱	(RPR) or in leak detection system			g Backbackgrown	in an in east to be provide	Mark Mark Market	erge of the entire of the entire of
त हो	Eaundation/Sumports Check for	ericani provinciano en la				N/A	
<del>-</del> ⊗	Cracking or deterioration of support /			1/		14// 1	
4	ringwall						
-	Discoloration or corrosion		<u> </u>				
n	Puddles containing oil		<u> </u>	<del> </del>	<del>                                     </del>		اسب
င္	Puddies Containing on				<del> </del>		
	Settlement Gaps between tank and foundation /			1/		1	
6					<del>                                     </del>		N/A
	support the supportation roots				<del> /</del>	<del> </del>	N/A
<u>f</u> _	Damage caused by vegetation roots				miles and the second second	100 TO 10	FROM SERVICE
g	Vegetation obstructing inspection		11.00	A CONTRACTOR		1	
3	Piping:	Aur_			<u> </u>	-	
а	Droplets of oil			- E	<u> </u>	<u></u> -	
b	Discoloration	<del></del>	-			<del> </del>	<del></del>
C	Corrosion		محصن				
d	Pipes bowing between supports	<u> </u>					
е	Evidence of seepage from valve stems	* * '	* '	/		<u> </u>	
	Songe seals	<u> </u>					N/A
f	Localized dead vegetation near piping				\		15
				\$14578 Talk \$17078			
42	Secondary Containment Dike or			"我们是要人。"			311.101
		a de la companya de l				N/A	N/A
a	Standing water (does area need to be	1 ./	1			1	110100
•	Idealned to maintain capacity()	1	Opened Close	d Opened Close	ed Opened Closed	Opened Clos	ed Opened Close
	If yes indicate the date the valve is	Opened Closed	Opened Close	и оролог от			A N/A N/A
	opened and the date the valve is				<del></del>	N/A N	A WA LIN
	ologod!	09/16 18/16	<del>                                     </del>	<del> /</del>		N/A	N/A
h	Status of dike drain valve and valve	' . /	-				
	liant futhere appropriate)		<del> </del>				/
-	Dermeability of dike wall & floor (craci	<b>ং</b> ৰ্		/		/ /	
~	or holes, from rodents, trees, piping,	1 ./		1 /			
Ì	loto \		ļ_ <i></i> _	<del></del>			1
-	Debris outside containment area	T	<u> </u>	<del>                                     </del>	<del></del>	N/A	N/A
_	Freeign of dike		↓	<del></del>	<del></del>		
٠,	Status of pipes, inlets, drainage	T	<b> </b>	1/,		1 _	
1	hannoth tonks Atc	1			<del></del>		N/A
<u> </u>	Vegetation obstructing inspection					10 848 F.754 -1	A principal services
3	Secondary Containment-Other	and the second section					
	RecoudatA contaminant series			1	<del></del>	+	1
ŧ	Cracks		ノ	L.	1 4	<del>                                     </del>	
t	Discoloration		-			+	
4	Standing water or oil					<del>                                     </del>	
	Corrosion	<del></del>			l ***		1

Comments: # = feprus 6 Mass average; of GATHANES 6 APPRESS HOWERS HOWERS

SPCC Monthly Oil Inspection Form (Page 2 of 7)

	SPCC	Monthly Oi	l Inspectio	n Form (Pa	ige z Oi //		
acc	sck each item for each tank or area if	Unit 5 Lube Oli Room	Unit 4 Lube Oil Room	Unit 1 Lube Oll Room	l I init 6 Drum Oil l	Coal Yard Lube Oll Room	Coal Yard Vehicle Maintenance Used Oil Tank
**************************************	ank Shell & Roof-Check for		THE REAL PROPERTY.			4	
	direction and a second		<u> </u>		1	1,	V
<u>a  </u>	Orip marks Discoloration of tanks or flaking	-	<u> </u>				
b l	Discoloration of talks of having	مستعط					-
c l	ocalized corrosion			<u> </u>	<del>                                     </del>	-	
	Puddles containing oil					<del>                                     </del>	
e	Corrosion						
f	Structural Damage				\		N/A
g	Hairline Cracks	N/A	N/A	N/A	N/A	N/A	N/A
h	ocalized Dead Vegetation		N/A	N/A	N/A	N/A	N/A
	Vegetation obstructing inspection	N/A	19//		AU/A	N/A	N/A
<del>                                     </del>	Oil at Release Prevention Barrier	N/A	N/A	N/A	N/A	1	
	(RPB) or in leak detection system			and the major of black to the	value of the street	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
745-S	Foundation/Supports Check for	· Property Comment	stajúrujúr. Te.	The second second second			
2.	Cracking or deterioration of support /		/	1 . /			
a	Cracking of deterioration of dapports		1	1	<del></del>	<del>                                     </del>	1
	ringwall			<u>                                     </u>	<del></del>	<del>                                     </del>	1 -
b	Discoloration or corrosion		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			<del></del>	<del>                                     </del>
	Puddles containing oil				-	1	
d	Settlement						
e	Gaps between tank and foundation /						
1 1	eunnord		N/A	N/A	N/A	N/A	N/A
-	Damage caused by vegetation roots	N/A		N/A	N/A	N/A	N/A
-	Vegetation obstructing inspection	N/A	N/A		ARTON CONTRACTOR	4000年代	
9	Piping				-		
3022 2022	Droplets of oil		<u> </u>		+- <i>L</i>		
			- L		<del></del>	<del></del>	7/
	Discoloration				<del></del>	<del>                                     </del>	
C	Corrosion					<del></del>	
d	Pipes bowing between supports	-	/				
e	Evidence of seepage from valve stems	ì					N/A
	flanges, seals	N/A	N/A	N/A	N/A	N/A	TWO.
f	Localized dead vegetation near plping	I INIO	• • • • • • • • • • • • • • • • • • • •				(A) (A) (A) (A) (A) (A) (A) (A) (A) (A)
1	<u></u>			17 THE WAY SANDERS			
74	Secondary Containment - Dike or					4.0000000000000000000000000000000000000	44 A
10020	Dame at the control of the control o		400 - 1		MILA	N/A	N/A
1	Standing water (does area need to be	N/A	N/A	N/A	N/A	1	
a	drained to maintain capacity?)			ed Opened Clos	ed Opened Close	d Opened Close	od Opened Closed
<b>}</b> -	If yes, Indicate the date the valve is	Opened Close	d Opened Clos	ed Opened Civs	eu Openou cier		<del>-                                    </del>
	opened and the date the valve is		N/A N//	N/A N/A	A N/A N/A	N/A N//	A N/A N/A
	closed:	N/A N/A	N/A N//	11// 11//		<del></del>	
-	Status of dike drain valve and valve						
þ	Status of dike drain valve and valve		<u> </u>			- <del></del>	
<u> </u>	lock (where appropriate)	70				1 /	
C	Permeability of dike wall & floor (crack	"] /			1/	i i	
	or holes, from rodents, trees, piping,	1					
- }	etc.)		+		-		7114
d	Debris outside containment area		N/A	N/A	N/A	N/A	N/A
1	Eroston of dike	N/A	- NO	<del>-  </del>			
- 6	Status of pipes, inlets, drainage					V	-
1'	hanash lanks elic			N/A	N/A	N/A	N/A
<u> </u>	Vegetation obstructing inspection	N/A	N/A		Harrist Killian Artis	1000 ASS 100 B	Challe Inch
g	Secondary Containment Othe	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	er tradition of the contract o			1 ,/	
85	SIDECONDAI YOU MARITIMOTES					<del></del>	1/-
a	Cracks					<del></del>	
Lb	Discoloration						
C	Standing water or oll	<del></del>					<del></del>
C	Corrosion	<del></del>	- <del>  / /</del>				
	Valve conditions						

Comments: H = House Known Allans TN 6-00 offer

SPCC Monthly Oil Inspection Form (Page 3 of 7)

	SPCC	Monthly Oil	Inspection	n Form (Pa	ige 0 01 17		
acce	ck each item for each tank or area If eptable; if unacceptable mark space	Unit 3 urbine Lube Oii Res.	Unit 4 Turbine Lubo Oil Res.	Unit 5 Turbine Lube Oil Res.	Steam Turbine Lube Oil Res.	U3 ID Fans A&B OII. Res. 2 @ 80 gal.	
bo.	ttom of form. Date and sign form.	3150 gal.	4750 gai.		PROPERTY OF THE PA		中国的"经验"的"
70 I T	ank Shell & Roof-Check for					34	
	dilk-Offoliss-13-4						
<u> ID</u>	rip marks				<del></del>	<del>                                     </del>	
) D	iscoloration of tanks or flaking				<del></del>		
;  L	ocalized corrosion			1			
	uddles containing oil						
) C	orrosion						
f S	tructural Damage	<del></del>		1,			
n IF	lairline Cracks		N/A	N/A	N/A		
h 1	ocalized Dead Vegetation	N/A	N/A	N/A	N/A		
i to	recetation obstructing inspection	N/A	MIN	<del></del>	A3/A		
<del>!  </del>		N/A	N/A	N/A	N/A		
ı L	RPB) or in leak detection system	1102.5				<b>袋块</b> 医环状点的	
کلی۔	oundation/Supports Check for	maniku ku				Signatura (1967)	
23					./	<u>                                     </u>	
a  (	Cracking or deterioration of support /		<u></u>	1	1	1	
	ingwall					+	<u> </u>
b l	Discoloration or corrosion				1	<del> </del>	
	Puddles containing oil						<del> </del>
d	Settlement						
e	Gaps between tank and foundation /						
ı,	aunnort		N/A	N/A	N/A		
	Demane caused by vegetation roots	N/A		N/A	N/A		A CONTRACTOR OF THE STATE OF TH
-	Vegetation obstructing inspection	N/A	N/A			李建筑: 水分1967年	The Andrews
g Se	Vegetation observed	40.700				1	
<b>9</b> %	P)ping		<u> </u>		+	u	
a	Droplets of oil				<del></del>	+	
	Discoloration				_	+	
c_	Corrosion						
d	Pipes bowing between supports	<del>                                     </del>					1
0	Evidence of seepage from valve stems	·					<del> </del>
1	flanges, seals		+	N/A	N/A		
f	Localized dead vegetation near piping	N/A	N/A	INIA	(1)		man and the first state of the first
			C - ( C - C - C - C - C - C - C - C - C				
Á	Secondary Containment - Dikelor						THE REAL PROPERTY.
7725		4-14-15	A		11/4	N/A	1
25.5	Standing water (does area need to be	N/A	N/A	N/A	N/A		
đ	drained to maintain capacity?)	l		- I Opened Clos	ed Opened Close	ed Opened Close	d Opened Close
	If yes, indicate the date the valve is	Opened Close	Opened Clos	ed Oberied Cive	isa Oponice		` <b>i</b>
	opened and the date the valve is		N/A N/	A N/A N/	A N/A N//	ų N/A N/A	·   <u></u>
	opened and the date are tally	N/A N/A	N/A N/	A 1 11/7 1 311			
	closed:	,	T ./	1 /			<b>,</b>
þ	Status of dike drain valve and valve					<del></del>	
	lock (where appropriate)						Ì
С	Permeability of dike wall & floor (crack	<b>\</b> 9					<b>\</b>
	or holes, from rodents, trees, piping,						
	ota \	<del></del>	<del>                                     </del>	1 1/		No.	
d	Debris outside containment area		N/A	N/A	N/A	N/A	
	Erosion of dike	N/A_			, ,		
-	Status of pipes, Inlets, drainage	1 /	1 /	10			
l	It a ath tanks Ofc	-	1	N/A	N/A	است	
<u> </u>	Vegetation obstructing inspection	N/A	N/A			ernerale de la company	न्यू । स्थानकार व
g	Vegetation obstructing mayoring	N 147 CAS 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A Section of the second	A TANK THE STATE OF			
<b>5</b>	Secondary Containment-Other	/				<del></del>	
a	Cracks	+				<del></del>	
b	Discoloration	+				<del></del>	
С	Standing water or oil	- <del></del>					
d	Corresion	<del></del>	<del>- /-</del>				
<u>⊢-</u>	Valve conditions						

Comments:

SPCC Monthly Oil Inspection Form (Page 4 of 7)

	SPCC	Monthly Oil	Inspec	tion i	roitii	(1 49						
200	ck each item for each tank or area if optable; if unacceptable mark space	J4 ID Fans A&B OII. Res.	US ID Fan A,B,C&D	S I	0-FO-TK Diesel Fi Pump	re G	00-FO-TK asoline (3 yai.) / Die: 	-4 0000 sel	00-FO-TK Kerosen 2000 ga	e I.		
MIG he	ttom of form. Date and sign form.	2 @ 65 gal.	-0		1000 Br			WALLS !		·	ti izni siri.	
DU	ank Shell & Roof-Check for	त्रीरक प्राप्तकार करें के स्व		70-14-14		1000			1/			
12 T	ally offering the		1/			-	<u> </u>	<del>-  </del> -	<u> </u>			
a D	rip marks	1/					<del>  -/-</del>					
b  C	iscoloration of tanks or flaking	- <del></del>	-		4				<del></del>	·		
c L	ocalized corrosion		-									
d IF	uddles containing oil	—— <del>—</del> ——	U		_/_							
e C	Corrosion				1000			<i>-</i>				
f S	tructural Damage	<del></del>			0		/					
r l	tairline Cracks								<u></u>			
h 1	ocalized Dead Vegetation						<u></u>					
1 1	Aggetation obstructing inspection		<del></del>	<del></del>			N/A	ł	N/A	1		
10	Oil at Release Prevention Barrier	<b>✓</b>			N/A	1	14/74					
1 )	RPB) or in leak detection system				may begin	10.00	NG 33 1.53	A TO V	in refer		(1) (1) (1) (1)	
	oundation/Supports Gheck for	- ALINA DALKA	igation of their			i			_	- 1		
<b>全维</b>	Cracking or deterioration of support /				N/A	Ì	1/		مسا			
a	Stacking of deterioration or sold		<u></u>						ーレ			
1	ingwall Discoloration or corrosion	V	LV,				<del></del>	~	<del></del>			
b	JISCOIDIATION OF CONOSION		/		V				<u>_</u> _			
С	Puddles containing oil											
d	Settlement foundation /				V	- [	./					
0	Gaps between tank and foundation /	·/							N/A			
	support						N/A	<b>-</b>	14//	<del>'</del>		
f	Damage caused by vegetation roots	<del></del>	<del>                                     </del>			-			NAME OF STREET			
g	Vegetation obstructing inspection	a tao mga katan		451.73	tra MALCY	APPER			e) - comment			
335	Piping						يرا	<del>/</del>		<del>,</del>		
a	Droplets of oil	<del>                                     </del>	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			7 I.	$\nu$		سا	/		
b	Discoloration		<del>                                     </del>	/	V	7	<u>レ</u>					
_	Corrosion		<del>                                     </del>	<del>/                                    </del>		/ 1	レ		س			
-4	Dince howing between supports	\	<del></del>					/		_ 1		
6	Evidence of seepage from valve stem	<b>#</b> '	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		_	/ , \	U		<u></u>			
6	flangae casis	<u>  92</u>	_ <del> </del>				N.I.	^	N//	Δ.		
f	Localized dead vegetation near piping		1 /		•		N//	4		`		
1	<u> </u>				1. 1. 1. 1. 1. 1.	na radio	( ) ( ) ( ) ( ) ( ) ( )	19 PAG	6.10.26.2			
111 Y 32	Secondary.Containment - Dike or											( : · · · ·
1000									N/	٨	Į	
<b>199</b>	Standing water (does area need to be	N/A	N/A	۱ ۱	N/.	A	N/	A				
a	drained to maintain capacity?)	<u> </u>		1	0	Clocad	Opened	Closed	Opened	Closed	Opened	Close
ļ	If yes, indicate the date the valve is	Opened Close	d Opened	Closed	Oberreo	Ciosea	Оролоч					<del>                                     </del>
1	opened and the date the valve is		- LI/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		<u> </u>
<u> </u>	Obelied and the date are server	N/A N/A	N/A				<b></b> -		1.1			
-	closed: Status of dike drain valve and valve			<u> </u>	N/	/A	N/	Α	N/	M	<u> </u>	
þ	lock (where appropriate)		<u></u>									
L	Permeability of dike wall & floor (crac	ks		_	1		ļ		1		1	
C	Permeability of dike wall a root to de				1	/	1 V	/	1 1		1	
1	or holes, from rodents, trees, piping,					/	-	/	+		T	
	etc.)		1		<u></u>		<u> </u>		+		1	
d	Debris outside containment area	N/A	N/	Α	N N	<u>/A</u>	<u></u>	<u> </u>	<del></del>		1	
0	Erosion of dike	<del>                                     </del>		/					i		l	
f	Status of pipes, inlets, drainage		6		1_4		<u> </u>		<del> </del>	/-	1	
1	honooth tanks, etc.	+	<del>- </del>	/	L	/	11		<u> </u>			
a	Vegetation obstructing inspection		1100 to 1 100	ang garaw	B. 1 4 10 B.	15.50	5 M. A		of the man	7		
3 F	Secondary Containment-Othe	**************************************					V		<u> </u>	·	<del> </del> -	
	Cracks			/	1	/	V		<del></del>	<u>/</u>		
1 2		3/	_		<del> </del> '		\ \ \		<u>_</u>			
1	Discoloration								1		1	_
1	Discoloration Standing water or oil				+	0	1				<del></del>	
t:	Discoloration     Standing water or oil     Corrosion						1					

Comments: # : No AMARANT SULN of LOAK

### SPCC Monthly Oil Inspection Form (Page 5 of 7)

### Oil Retention Pond Inspection

	· · · · · · · · · · · · · · · · · · ·
bottom of form. Date and sign form.  Retention;and:Drainage:Pond( Sat Unsat Un	
b Available capacity	
c Presence of oil	
d Debris e Stressed vegetation  Source Open Not With 6 HE X2MM20 A	

KOND DOES NOT NOED TO be XAMMED AT THIS TEME

#### Leak Detection

Leak Detection	Sat	Unsat Comments
False start drain tank Unit 6 A	V	
False start drain tank Unit 6 B		
False start drain tank PP CTs		
Oily Water Separator		

## SPCC Monthly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
3-HO-TK-1A	.01/	
Piping	(X	, general and the second secon
5-HO-TK-1B	~	W. A.
Piping		
00-FO-TK-1	d	
Piping		
00-FO-TK-2	CK	
Piping		
00-FO-TK-3	OK	-
Piping		
Dike Penetrations:		
1@HO Tanks 3@FO Tanks		
Oil Docks / Piping	O/L	and the state of t
Trash Dumpsters & Metals		and the same of th
Dumpster		
Sand & Gravel Stock Piles	2/1	
	- VL	
U5 A&B Cooling Towers	$\bigcirc$ $\bigvee$	
Warehouse Oil Storage Area	$OV_{\epsilon}$	and the state of t
L Cil Area		
Unit 1 Used Oil Area		
Unit 3 Basement Used Oil		
Area	(1)	
Unit 4 Used Oil Area	N/	· ALCONOMIC STATE OF THE STATE
	<u> </u>	
Unit 5 Oil Area/Track Bay	$\bigcirc$	
115Kv Yard	OK	
230Kv Yard	101/	and the second s
200174 1414	OK	

# SPCC Monthly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

	Status (OK: Y/N)	Comments
Area Unit 3 Basement (Misc. Equipment)	0/	-
Unit 4 Basement (Misc. Equipment)	0/	
Unit 5 Basement (Misc. Equipment)	0/4	
Unit 6 HRSG Boiler Feed Pumps	OK	
Unit 6 Steam Turbine Hydraulic Oil Reservoir	OK	
Unit 6 A/B Lube Oil Accesory Modules	DK	
Mobil Oil Carts (3 Total) (2 @ Unit 5; 1 @ Unit 1-4)	OL	
Coal Yard Area Transformers	ok	EMPY & ON of SAME SINCE
Unit 5 Spare GSU Transformers Behind Warehouse	Øk	CONTAINIENT DRAWN OK
Oil Retention Pond Transformer	OK	
Admin Building Area Transformers	OL	

<u></u>	
Date: 09/26 4 27/12	Signature: Moure

**General Comments:** 

SPCC Monthly Oil Inspection Form (Page 1 of 7)

	SPCC N	/lonthiy	y Oil	inspe	ction	- Cilli	(1 49		<del></del>	OT Deels	[		
acc uith	eck each item for each tank or area if eptable; if unacceptable mark space and explain in comments section at	5-HO-TK 1 (South) 21 million (	.	6-HO-TK (North	1B   (# )   1	00-FO-TH /2 OII So ,015,000	uth) ( gal. 2	00-FO-Ti #2 Oli No 2,109,582	(-2 orth) gal.	CT Back Gen Dies Tank 110 gal	iol	Unit 6 Tran Pump Ho Tank/Tot	use es
b	ottom of form. Date and sign form.		3 K 3 Z 3	ev gradu.	vice i Vi			a 表现有数v	(A. 1)	a vitable est	V 100 1125		
	ank Shell & Roof-Check for					/							
1	Orin marks	<del></del>						V				<u></u>	
<del>2</del>   7	Discoloration of tanks or flaking			<del></del>		<u></u>							
	ocalized corrosion							-				<u></u>	
íli	Puddles containing oil	V				<del></del>				~			
		v		<u> </u>				-				ン	
2 19	Corrosion Structural Damage	~			+						,	مرس	
f	Structural Damage							<u></u>	<del>-</del>			N/A	
]	Hairline Cracks			ررن								N/A	
n j	Localized Dead Vegetation											11/4	
	Vegetation obstructing Inspection								/	N/A		N/A	
П	Oil at Release Prevention Barrier	•										ar ar ar ar	11, 12
1	(RPB) or in leak detection system	100		men altité	100	A., 7.1	100			real tellure kij			
775	coundation/Stimports Check for								_	N/A		سر	•
a	Cracking or deterioration of support /		- !	~		س	- 1	V				<del>                                     </del>	
٦	ringwall	<i>U</i>		-5					L	U			
	Discoloration or corrosion			<del> </del>		<del></del>					<u> </u>	<i>U</i>	
'n	Puddles containing oil	- J											
						<u></u>	<del></del>						•
d	Settlement Gaps between tank and foundation /			レ	Į.		' 1	مسا		4			
e	Gaps between talk and loandation											N//	$\overline{}$
	support								/			N//	<del></del>
f_	Damage caused by vegetation roots												
g	Vegetation obstructing inspection	San Mayerian		(1000) TH			A 21 (A P.)		27 - 22		_	_	
3	Piping			<i>\</i>								<u></u>	
а	Droplets of oil											<del></del>	
b	Discoloration	<u> </u>		<u> </u>		U						ļ	
c	Corresion			مسد	<del>  </del>				·				
-3	Dings howing between supports											-	
e	Evidence of seepage from valve stems	K1		X1	-	L			. 1			<u> </u>	
G	Conces spais	#		<u>~</u>			·······	·			/	1 N/	Α
	Localized dead vegetation near piping		- !		/					-			
f	Localized dead vogotalion								30 0 0 0				
Lores Ki	Secondary Containment - Dike or	***											
4												N.	IΛ
	Berm:				_		,		/	N/	Ά		
а	Standing water (does area need to be	<u>ب</u>		<u>ر</u>					LOladad	Cooped	Closed	Opened	Close
	drained to maintain capacity?)	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	0,000		
	If yes, indicate the date the valve is	l ' . I		ļ <u>.</u>						N/A	N/A	N/A	N//
	opened and the date the valve is	08/12	08/22	<del> </del>							1		
	closed:	1 / L			1			,	/	N.	/A	N	lΑ
b	Status of dike drain valve and valve	-	_	ر ا		l レ	_						
	liant (where appropriate)			1						1			
-	Dermeability of dike wall & 1001 (Clack	4		1	,	l	_	1		١,	/	L	
٦	or holes, from rodents, trees, piping,	<b>ー</b> ン	ı.	<b>ا</b> ر		1 -		\ <u>_</u>					
}	oto)			<del> </del>		— <del></del>				<u> </u>			
<u> </u>	Debris outside containment area							-		N	/A	N	//A
⊢ <u>c</u>	Eresion of dike	<u></u>		<u></u>	<u> </u>	<del>                                     </del>		+		1			
⊢e	Erosion of dike Status of pipes, inlets, drainage		,	1	_	-		1 4		1 6		•	
Į f	Status of pipes, mete, oramogo	1 1		<b> </b>		<b></b>				<del>                                     </del>	/	1	l/A
	beneath tanks, etc.		/	Τ -	/	1		E +42 7 72	nio or	ر اندرون دار		14.75	48.
Č	Vegetation obstructing inspection	i		A. 104 - 2.	dilly w	Services		11111	-				,
3	Secondary Containment-Ottle	E					<u> </u>					+	
1	Cracks	<del> </del>		<del> </del>		1		1				-	_
H	Discoloration	<del>                                     </del>		<del></del>		1		J					
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			+	<del></del>	-							
<b>_</b>	Standing water of oil	1 /											

comments: H' = Repair & Mixels arealine; of communes & Appliess Housekeepering

SPCC Monthly Oil Inspection Form (Page 2 of 7)

	SPCC	Monthly Oi	mspecho	11 1 01111 (1 %	95 –			<del></del>		
aco with b	eck each item for each tank or area if ceptable; if unacceptable mark space * and explain in comments section at ottom of form. Date and sign form.	Unit 5 Lube Oil Room	Unit 4 Lube Oll Room	Unit 1 Lube Oil Room	Unit 6 Drum First Floo Steam Turb Building	Oii r Co ine	oal Yard I	m	Coal Yai Vehicle Maintenai Used Oil T	ncé ank
4 1	ank Shell & Roof Check for				1/	_	<u> </u>			
2.	Orip marks									
a	Discoloration of tanks or flaking	<u> </u>				_	1/			
b	ocalized corrosion	V					- 7/		U	
C	Localized Conston		<u> </u>		V		-		<i></i>	
	Puddles containing oil							<u> </u>		
e j	Corrosion						-  u		U	
f	Structural Damage				<u> </u>	<del>-</del> -	N/A		N/A	
g	Hairline Cracks	N/A	N/A	N/A	N/A		N/A		N/A	
h	Localized Dead Vegetation	N/A	N/A	N/A	N/A		INIT			
ī	Vegetation obstructing inspection			N/A	N/A	ļ	N/A	1	N/A	
7	Oil at Release Prevention Barrier	N/A	N/A						45. 1AP	11.7
′	(RPR) or in leak detection system	and the state of the state of the	SECTION AND ADDRESS.	AND THE SECOND	4				1.10 at 40%	
T 6	En indation/Sunnorts Check tori	Manager !				1		/	_	
	Cracking or deterioration of support /	/	١ ,	1/	1 ン	<b>'</b>	1			
a	ringwall		- <del></del>	1-7	1	. 1				/-
	Discoloration or corrosion			1-2	1		0			
b	Puddles containing oil			<del>                                     </del>	<del></del>					
					1		7	_		/
d	Settlement				-	1			_	
6	Gaps between tank and foundation /				1 1/0	<del></del>	N/A		N/A	\
	support	N/A	N/A	N/A	N/A		N/A		N/A	
f	Damage caused by vegetation roots	N/A	N/A	N/A	N/A		1477	` 		200
g	Vegetation obstructing inspection	MANAGE STATE	The state of the state of		ent in professional		हिस्स में इस्ति हैं	<del>,</del>		
3	Piping			T	1					_
a	Droplets of oil	<u> </u>	+ -		1		<u> </u>	<del></del>	<del>                                     </del>	
<u></u>	Discoloration	<u> </u>	1		7 0		<u> </u>		<u> </u>	
c	Corresion	<u> </u>		1	- Lu			<u>/</u>		
d	Dinoc howing between supports				- U	_	_	/	<u> </u>	
e	Evidence of seepage from valve stems					i			ļ	
٦	Songoe sools		11/4	N/A	N/A		N//	Д	N/	A
f	Localized dead vegetation near piping	N/A	N/A	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					<u> </u>	4. L. H.
1	LOCALIZED GOOD 109			Property Control		(C. 1845)	A VIV		法人的特	
E40235	Secondary/Containment Dike or		成功 计基础:						5 4 4 T F 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
4		Period						Α	N/	Δ
	Berm Standing water (does area need to be	N/A	N/A	N/A	N/A		N/	А	1	
а	Standing water (does and more	I INIA		11.01=0	d Opened C	losed	Opened	Closed	Opened	Close
	drained to maintain capacity?)	Opened Close	d Opened Clos	ed Opened Close	opened (	<u></u>				
	If yes, indicate the date the valve is		<del>- </del>	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A
-	opened and the date the valve is	N/A N/A	N/A N//	A NIA NI	1,000		<b></b>		- <del> </del>	
L	closed:	<u> </u>				_	۱.		4	W. Carlotte
b	Status of dike drain valve and valve		$V_{\perp}$				<b>├</b> ──			
1	lock (where appropriate)							_		_
l	110 Office Cornel	rd			1		1 ,,		1	Market Barrier
C	Dormoshility of dike Wall & 100F (Crack	(4	1 /		1 ./					
C	Permeability of dike wall & floor (crack or holes, from rodents, trees, piping,									_
1	Permeability of dike wall & floor (crack or holes, from rodents, trees, piping,						- 4			I/A
-	Permeability of dike wall & floor (crack or holes, from rodents, frees, piping, etc.)  Debris outside containment area		N/A	N/A	N/I	<u> </u>	N	/A	N	I/A
_	Permeability of dike wall & floor (crack or holes, from rodents, frees, piping, etc.)  Debris outside containment area	N/A	N/A	N/A	N/I	A	N	IA_	N N	
_	Permeability of dike wall & floor (crack or holes, from rodents, frees, piping, etc.)  Debris outside containment area	N/A	N/A	N/A	NII V	A	4		4	
0	Permeability of dike wall & floor (crack or holes, from rodents, frees, piping, etc.)  Debris outside containment area Erosion of dike Status of pipes, inlets, drainage	N/A	V		L	Ā	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	I/A		NA
	Permeability of dike wall & floor (crack or holes, from rodents, frees, piping, etc.)  Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.	N/A	N/A	N/A	L N/	Ā	4	I/A		NA
	Permeability of dike wall & floor (crack or holes, from rodents, frees, piping, etc.)  Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.	N/A	N/A	N/A	L N/	Ā	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	I/A		NA
7	Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc. Vegetation obstructing inspection Secondary/Containment/Othe	N/A	N/A	N/A	NI.	A	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	I/A		NA
	Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection Secondary/Containment-Others	N/A N/A	N/A	N/A	L N/	A	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	I/A		NA
	Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection Secondary/Containment-Othe	N/A N/A	N/A	N/A	NI.	A	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	I/A		NA
	Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection Secondary/Containment-Others	N/A N/A	N/A	N/A	NI.	A	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	I/A		

Comments: HOUSEKERPING ARRANG IN GOOD ORDER

SPCC Monthly Oil Inspection Form (Page 3 of 7)

	SPCC	Monthly Oi	IInspectio	n Form (P	aye	3013	<del>/</del> —				
ac	ook each item for each tank or area if	Unit 3 Furbine Lube Oli Res. 3150 gal.	Unit 4 Turbine Lube Oil Res.	Unit 5 Turbine Lube Oil Res.	Ste Lu	eam Turb ibe Oil Ro 4000 gal	ine US	) ID Fans Oll. Res 2 @ 80 g	a1.		ve sage
D	ottom of form. Date and org.		Kirchert av	the property of the				استنا			
	rank Shell & Roof-Check for.	<u></u>									
a	Orip marks	<del>- 5-  </del>									
b	Discoloration of tanks or flaking	<del></del>									
С	Localized corrosion							<del></del>			
d	Puddles containing oil			-							
e	Corrosion		<del></del>		TI						
f	Structural Damage										
a	Hairline Cracks	31/6	N/A	N/A		N/A					
h	Localized Dead Vegetation	N/A	N/A	N/A		N/A					
$\overline{}$	Vegetation obstructing inspection	N/A		<del>                                     </del>		N/A			1		
<u>-i</u> -	Oil at Release Prevention Barrier	N/A	N/A	N/A	1	IVA	1				
J	(RPB) or in leak detection system	N/A		Commence that the state of the		granty s	T 1888	39949	2008-05-0	Sirgin turing	4 Year 14
105	Equadation/Supports Check for.	A to the special section of the	All States						/		
総一総	Cracking or deterioration of support /		1				1				
a	ringwall		<u> </u>	<del>                                     </del>							
-	Discoloration or corrosion			+					1		
b	Puddles containing oil										
¢	Puddles Containing ou	سمريا	Loren					······································	, 7		
_d_	Settlement Gaps between tank and foundation /		Γ,		-	1.energy	1				
ę		-				N/A					
	support hypogetation roots	N/A	N/A	N/A_	-	N/A					
f_	Damage caused by vegetation roots	N/A	N/A	N/A_		IN/A		an artist a	West To	gright lines	
<u>g</u>	Vegetation obstructing inspection		N/A	"有"。 1995年 - 1995年 - 1995年 - 1995年 - 1995年 - 1995年 - 1995年 - 1995年 - 1995年 - 1995年 - 1995年 - 1995年 - 1995年 - 1995年 -		1. T	_				
3	Piping	U		<u> </u>	_				<del>,</del>		
a	Droplets of oil	-							<del></del>	<del> </del>	
b	Discoloration	<del>                                     </del>						<i></i>	<del></del>		
С	Corrosion	<del>                                     </del>									
d	Pipes bowing between supports						-	-		]	
е	Evidence of seepage from valve sterns	3								<del> </del>	
	Sange easts			NHA		N/A	1			1	
f	Localized dead vegetation near piping	N/A	N/A	N/A	}	1 (7)					
`			Name of the Owner of the Owner	2010年1月1日	(f = ) (				WAY:		341.47
74	Secondary Containment : Dike or							100	-parents		
	In a second seco	The state of the state of				N/A		N/A	A	1	
a	tot water (door area need to be	N/A	N/A	N/A				1		<u> </u>	-TO:
"	Idealned to maintain capacity?)		Close	ed Opened Clo	sed C	Opened C	losed	Opened	Closed	Open	ed Close
-	If yes, indicate the date the valve is	Opened Close	d Opened Close	ed Opened on					3.1/A	<del>                                     </del>	
	opened and the date the valve is		N/A N//	N/A N	/A	N/A	N/A	N/A	N/A	1	
	diseast.	N/A N/A	1107 1 700	<del>-  </del>					,	1	
1	Status of dike drain valve and valve			1 ./		مسيا		\			
1	lical (where appropriate)	1								ì	
1	Permeability of dike wall & floor (crac	Ks .	1 /		.		/	ـ ا		1	
10	or holes, from rodents, trees, plping,					مسا					
				<del>                                     </del>	-+			<b>-</b>			
┡-	etc.)  I Debris outside containment area				-+		<u> </u>	N	/A		
1	Debris outside containment area	N/A	N/A	N/A		1411	<u> </u>	<u> </u>			
1	Erosion of dike					سا		١ ،		1	
1	f Status of pipes, inlets, drainage				}	<u></u>		1 -			
L	beneath tanks, etc.	N/A	N/A	N/A		N/.	٠ <u>.</u>	نوي بينون .	- Verille 1	القرور	
	Vegetation obstructing inspection	Name of Street, or other Designation of the last of th	entire to Vision				_	1	/		
i i	5   Secondary Containment-veness		/		l	<u></u>		<del> </del>		+	
	Cracks	<del></del>	1 5	V				<u></u> -			
Г	n Discoloration		1			سن		<del></del>			
Г	c Standing water or oil	1			1						
Ţ	d Corrosion		-								
L	e Valve conditions										

Comments:

SPCC Monthly Oil Inspection Form (Page 4 of 7)

	SPCC	Monthly Oil	Inspection	Form	(Pag	e 4 Oi	' <i>)</i>				
2000	16	U4 (D Fans A&B Oli, Res. 2 @ 65 gal,	U5 ID Fans A,B,C&D 4@87 gal.	00-FO-TK Diesel Fi Pump 1000 ga	3 re G	00-FO-TK asoline (3 gal.) / Die:	-4 0000 sel	00-FO-TK Kerosen 2000 ga	e i.		
ain La		_	- I _	_		(auto ga	54.000 E		B 107		
DO.	MONTO TOTAL BARO WAS A	married with the	<b>《非常的新闻》</b> 《	7 . N. at 40 . 1	er meneralise	<u> </u>		V			
I	ank Shell & Root-Gliedwich					<u></u>					
<u> </u>	rip marks		w								
	iscoloration of tanks or flaking	<del></del>						-5			
L	ocalized corrosion	<del></del>							<del></del>		
ιtρ	uddles containing oil		<del></del>								
	Corrosion		<del></del>								
S	Structural Damage										
٠.	lairline Cracks			<del></del>		$\overline{}$					
ᆘ	ocalized Dead Vegetation				+						
14	/egetation obstructing inspection					Navalle					
4	/egetation obstructing inspection		_ /	N/A	- 1	ŅΑ	1	N/A	- 1		
	Oil at Release Prevention Barrier						· 100 - 100	21. 3.29.3		S-51:08	1913
_1(	RPB) or in leak detection system	Wind or St. 2017 SALTM				a dan eerreel v					
2	oundation/Supports Check for Sale					_	- 1		/		
ali	Cracking or deterioration of support /		1/	N/A	- [	مسا			<del></del> -		
- 1	inowall				- 1						
ь li	Discoloration or corrosion				-			ممس			
- 1	Puddles containing oil										
	Settlement		/_						1		
<u>d  </u> :	Gaps between tank and foundation /			U	/	-			_	_	
e	Gaps between tank and loundanier	_			<del></del>	AUA	<del></del>	N/A			
	supportt-tion roots	<del>                                     </del>		V		N/A	<del>'</del>				
f	Damage caused by vegetation roots					الربية المارية المارية المارية المارية المارية المارية المارية المارية المارية المارية المارية المارية المارية المارية		100			
g	Vegetation obstructing inspection	A STATE OF STREET			: "F %	i de estate	Series.				`
39	Pipling.			V	-			<u>i_</u>	<del>-  </del>		
a	Droplets of oil	<del> </del>									
b	Discoloration							-	-		
	Corrosion										
<u>c</u>	Pipes bowing between supports	/			<del></del>						
d_	Evidence of seepage from valve stem	s		_			/	معمد			
e	Evidence of seepage norm vario orom	°  */								<u>.                                 </u>	
	flanges, seals					N//	١.	N/A	۹.		
f	Localized dead vegetation near piping								311,511	(nepolyte)	gride ii
		87			/ . 5				· 'YE'		
42	Secondary Containments Dike of					\$ 25 XX 48 \$				Strategical	
		<u></u>				N/	Λ.	N/A	A	1	
2000	Standing water (does area need to be	N/A	N/A	N/	A	1977	ч.	1			
а	drained to maintain capacity?)	1	Opened Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Clos
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Obeneo	010300	Оролог		ļ		<del> </del>	-
	opened and the date the valve is		N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A		J
		N/A N/A	N/A N/A	TALL.		<del> </del>		<del> </del>		T	
	closed:			N/	Ά	N/	Α	N/	Ά		
b	Status of dike drain valve and valve					ļ		<del> </del>			
	lock (where appropriate)				/						
С	Permeability of dike wall & floor (crac	A4 /		1 (		,	/	-		1	
	or holes, from rodents, trees, piping,										
	letc)		<del></del>	-			-^			<del> </del>	
d	1 - I - I - I			N	/A						
_	Erosion of dike	N/A	N/A	<del></del>	···						
ė	Status of pipes, inlets, drainage		1 /	-	/	· ·	-	"			
Į f	Status of pipos, mices, dramage	/				<del></del>		1			
L_	beneath tanks, etc.		T /	ب			ing a constant	100		e, see ja	(E):
g	Vegetation obstructing inspection			24 /4 HOUSE		(m) (m)					
5	Secondary Containment-Utne			-				<del> </del>		+	
a	Cracks	<del></del>	<del></del>			<u></u>		<del></del>		+	
h	Discoloration		+	+		1	/	<u> </u>			
片	Standing water or oil		<del></del>	-			/				
-	Corrosion	//		-		<del></del>			/		
در [											

comments: N - NO APPARENT STENS OF WAKS

## SPCC Monthly Oil Inspection Form (Page 5 of 7)

#### Oil Retention Pond Inspection

	_					<del></del> -	 	<u> </u>			
Check each item for each tank or area if acceptable; if unacceptable mark space with * and explain in comments section at bottom of form. Date and sign form.		tention ond			ván řítě		elija cava s		E HANN	(a haa waa	
Retention and Drainage Ponds	Sat	Unsat	3.54 A 15 A	4000	warm com		 111111111111111111111111111111111111111				
Ketermoniandoraniegos							 <del>                                     </del>				
a Erosion							 <del> </del>				
b Available capacity		<del> </del>					 				
c Presence of oil		<del> </del>	<del></del>			_	 <u> </u>				
d Debris		<b></b>	<del>                                     </del>				1			<u> </u>	L
a. Jugantalian			<u> </u>				 			_	
e Stressed Vegetation								. ,	de	1/1 M TE	٤

POND DOES NOT NEED 6 Box, SKIMMED AT THAS FEM Z

#### **Leak Detection**

		Unsat	Comments
Leak Detection	Sat	Ulisat	
False start drain tank Unit 6 A			
False start drain tank Unit 6 B			
False start drain tank PP CTs			
Oily Water Separator		<u> </u>	

# SPCC Monthly Oil Inspection (Page 6 of 7) Misc. Areas

rea	Status (OK: Y/N)	Comments
-HO-TK-1A		
Piping		and the same of th
-HO-TK-1B		
Piping		
0-FO-TK-1	V	
Piping		
0-FO-TK-2		
Piping	1/	
00-FO-TK-3	) O	
Piping		
Dike Penetrations:	_ 1.	
1@HO Tanks	N(	
3@FO Tanks		
Oil Docks / Piping	CV(	- Control of the Cont
	<u> </u>	
Trash Dumpsters & Metals		
Dumpster		
Sand & Gravel Stock Piles	$\sigma l$	· · · · · · · · · · · · · · · · · · ·
	<u></u>	
U5 A&B Cooling Towers	Ali	
	0	
Warehouse Oil Storage Area	$\alpha_{l}$	
	01	
Unit 1 Used Oil Area		The state of the s
Unit 3 Basement Used Oil		· was the state of
Area		
Unit 4 Used Oil Area		· personal state of the contract of the contra
Offic 4 cood on the	0/2	
Unit 5 Oil Area/Track Bay		- Carlotte Colored Col
Gine o Gui, a con i	U L	
115Kv Yard		·
1101/4 101/4	UK	
230Kv Yard	01/	
250174 1 214	OK	

# SPCC Monthly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

	Status (OK: Y/N)	Comments
Area Unit 3 Basement (Misc. Equipment)	N	The second secon
Unit 4 Basement	<u></u>	
(Misc. Equipment)	OK	· · · · · · · · · · · · · · · · · · ·
Unit 5 Basement (Misc. Equipment)	OK	
Unit 6 HRSG Boiler Feed Pumps	OK	
Unit 6 Steam Turbine Hydraulic Oil Reservoir	06	
Unit 6 A/B Lube Oil Accesory Modules	O/L	
Mobil Oil Carts (3 Total) (2 @ Unit 5; 1 @ Unit 1-4)	OL	
Coal Yard Area Transformers	al	EMPH of SARCE  SINCE 7/2011  CONSTANTION ORDER  CHENED/CLERAZO
Unit 5 Spare GSU Transformers Behind Warehouse	ok	CONSTRUCTION ORDER
Oil Retention Pond Transformer	0/6	
Admin Building Area Transformers	OK .	

Date: 08/20 12 12	Sign

Signature: Allweel

**General Comments:** 

SPCC Monthly Oil Inspection Form (Page 1 of 7)

	SPCC	Monthly Oil	nspection	1 POIIII (Fa	<del>ge / 01 / /</del>	A** D I	
	ck each item for each tank or area if eptable; if unacceptable mark space and explain in comments section at	5-HO-TK 1A (South)	5-HO-TK 1B (North)	00-FO-TK-1 (#2 Oil South) 1,015,000 gal.	00-FO-TK-2 (#2 Oli North) 2,109,582 gal.	CT Backup Gen Diesel Tank 110 gal.	Unit 5 Transfer Pump House Tank/Totes
/ith	and explain in comments seemen ottom of form. Date and sign form.	21 million gal.					
bd	oltom of form. Date and sign form				A STATE OF STREET STREET STREET		
I I	ank/Shell/&/Roof-Check/for			/	<u> </u>	<del></del>	
Ī	orip marks						- in
	Discoloration of tanks or flaking	_ <del></del> _	V				<del>                                     </del>
: 1	ocalized corrosion	<del></del>	<del></del>				
l F	oddles containing oil						<del>                                     </del>
	Corrosion		<u></u>				<del></del>
) (	Structural Damage		<del></del>				<u> </u>
	Hairline Cracks						N/A
1	Hairline Cracks				<del>                                     </del>	-	N/A_
<u>1                                     </u>	ocalized Dead Vegetation				<del></del>		N/A
	Vegetation obstructing inspection			_	_/	N/A	N/A
$\Box$	Oil at Release Prevention Barrier					No. 404 AVENT	
	RPB) or in leak detection system	RECEIVED AND AND ADDRESS OF THE		100 e 400 b 7 mi		Contraction of the Contract of	E 17 27 11 11 11 11 11 11 11 11 11 11 11 11 11
755	Farmabusing reprorts Check for	to fine the street of the street				N/A	11/
a	Cracking or deterioration of support /	_	./	1 1/			<del></del>
۳ [	ringwali	<u> </u>				<u></u>	
	Discoloration or corrosion			<del>                                     </del>			
b	Puddles containing oil			<del></del>	+		
<u>c</u>	Puddies Containing On						
<u>d</u>	Settlement						
e	Gaps between tank and foundation /				<del>                                     </del>		N/A
- 1	support		7,			-	N/A
f	Damage caused by vegetation roots	<del> ~-</del>					
a	Vegetation obstructing inspection		Day - Dieskiele	STATE OF THE PARTY	<b>一个一个人的人们的</b>	SH-SHE KASHANIS	10.60-20.00
2%	Pipinga			1/		<u> </u>	
MARKE.	Droplets of oil		<i>\_</i>	1			
<u>-</u>	Discoloration			<del> </del>		مسس	
	Corrosion			<del></del>		-	
С	Coffosion hoteron supports						┑,
d	Pipes bowing between supports	S A/	A/ i				
e	Evidence of seepage from valve stem	*	K!		<del> </del>		NUA
	flanges, seals					1	N/A
f	Localized dead vegetation near piping	'	1				erepitable the
				<b>照是是不过的。</b>			
A	Secondary Containment Dike or			2004 Y 4 7 7 7 C		Security beautiful	And the second second
			See an element well my			N/A	N/A
-39	Standing water (does area need to be						
a	drained to maintain capacity?)	1 -	1 0100	d Opened Clos	ed Opened Close	d Opened Clos	ed Opened Close
	If yes, indicate the date the valve is	Opened Closed	Opened Close	Opened 6:00	-		A N/A N/
	opened and the date the valve is	1 1 1 1	<del>                                     </del>			N/A N/	A N/A N/
		07/24 01/25	<u> </u>			7 7,44	N/A
	closed:		_			N/A	1607
b	Status of dike drain valve and valve						
	liest (whore appropriate)						
C	Toormeability of dike wall & 1001 (Clau	, K8		1 . /	1	سيسسا	-   _/
1	or holes, from rodents, trees, piping,						— <del></del>
1	اماما		<del>                                     </del>		L/		31//
7	Debris outside containment area		1 - <del></del>	+	V	N/A	N/A
_	Teropion of dike		<del> </del>	<del></del>	1 . /		/
⊢ <u>e</u>	Status of pipes, inlets, drainage						
Į f	Status or pipes, misto, orange				<del></del>		N/A
L	beneath tanks, etc.	1			10 10 10 10 10 10 10 10 10 10 10 10 10 1	Selection of	
[ 0	Vegetation obstructing Inspection	The state of the s					
5.	Secondary Containment-Others		1 1/			<del></del>	
E	Cracks		<del>                                     </del>				
1	Discoloration	_ <del> </del> _	<del>                                     </del>				
<del>                                     </del>	Standing water or oil		+	_			<del></del>
	1 Corrosion		<del></del>				1

comments: & = REARLY TO MEXERS ON-COUNCY; OFS LOWITHUGS TO ADDRESS Flowere

SPCC Monthly Oil Inspection Form (Page 2 of 7)

	SPCC	Monthly Oi	l Inspectio	n Form (Pa	ige z oi i j		- 136-ud
acc with	ack each item for each tank or area if	Unit 5 Lube Oll Room	Unit 4 Lube Oll Room	Unit 1 Lube Oil Room	Unit 6 Drum Oil First Floor Steam Turbine Building	Coal Yard Lube Oll Room	Coal Yard Vehicle Maintenance Used Olj Tank
ज्या <u>स्</u>	ank Shell & Roof-Check for	SO, De la ciente de la ciente de la ciente de la ciente de la ciente de la ciente de la ciente de la ciente de			1	-	
	ank snem a reconstruction		1/			· · · / -	
<u>a [</u>	Orip marks						
b [	Discoloration of tanks or flaking		U			ļ	0
շ ∐ւ	ocalized corrosion		-			<del></del>	
	ouddles containing oil						
e (	Corrosion						<del></del>
f	Structural Damage						11/0
ri I	Hairline Cracks		N/A	N/A	N/A	N/A	N/A
h	ocalized Dead Vegetation	N/A		N/A	N/A	N/A_	N/A
1 1	Vegetation obstructing inspection	N/A	N/A			N/A	N/A
<del>!</del>	Oil at Release Prevention Barrier	N/A	N/A	N/A	N/A	1	1 <u> </u>
յ ի	(RPB) or in leak detection system	1103		and the second second second second	· · · · · · · · · · · · · · · · · · ·	NEW TRANSPORT	
2	Foundation/Supports Check for	KI SYMMED WAS S	(3)(1)(4)(5)(4)(4)(4)(4)(4)		A CHARLES OF THE PARTY OF THE P		
48	Cracking or deterioration of support /				1		1 //
a	Clacklud of defellotation of publishing				<del></del>	<del>                                     </del>	-
	ringwall					1 - <del>U</del>	
b	Discoloration or corrosion		<i>U</i>			<del></del>	<del>                                     </del>
С	Puddles containing oil		V				
7	Cottlement		1				
e	Gaps between tank and foundation /						31/3
1	eunnort		N/A	N/A	N/A	N/A_	N/A
#	Damage caused by vegetation roots	N/A		N/A	N/A	N/A	N/A
	Vegetation obstructing Inspection	N/A	N/A	20 100 100 No. 50 100 100 100 100 100 100 100 100 100	CANCELLINE SIN	PREMIUS PUTTO	<b>1.人工中共为2.6</b> 0
	Piping	EGINE HERIOTE	DECEMBER OF SERVICE				
36	Droplets of oil				<del></del>		
a	Discoloration		<u> </u>				V
		مسد		0		· · · · · · · · · · · · · · · · · · ·	-
¢_	Corrosion	- W		<u> </u>	-		
d	Pipes bowing between supports						
e	Evidence of seepage from valve stems					N/A	N/A
	flanges, seals	N/A	N/A	N/A	N/A	INIA	1,,,,
f	Localized dead vegetation near piping	''''				. co Figure or medi in a bodi	
			STATE OF THE STATE			<b>建设设置</b>	
4	Secondary/Containment - Dike or			Handan a r	1947年1969年1988年2	ed 65% at a state of a second	415,000 00 00 00 00 00 00
		STATE OF THE PARTY		11/4	N/A	N/A	N/A
а	Standing water (does area need to be	N/A	N/A	N/A	l.		110100
_	drained to maintain capacity?)	1	d Opened Close	d Opened Clos	ed Opened Close	d Opened Close	d Opened Close
_	If yes, indicate the date the valve is	Opened Close	a Obelled Close	SO Oponou on			N/A N//
	opened and the date the valve is	N/A N/A	N/A N/A	N/A N/A	A N/A N/A	N/A N/A	N/A N/
	closed:	N/A N/A	1007				<u> </u>
<u>_</u>	to the designation and value		1/				
þ	lock (where appropriate)						7 /
	Permeability of dike wall & floor (crack	:8	/	/		1 ./	
C	or holes, from rodents, trees, piping,	,					
			i			<del></del>	
	etc.)			<u> </u>	<u> </u>	N/A	N/A
d	Debris outside containment area	N/A	N/A	N/A	N/A	N/A	
	Erosion of dike	1307	1		<u> </u>		
е	- a state decinodo	1 /		1			N/A
e	Status of pipes, inters, drainage	-	i	N/A	N/A	N/A	N/A
e	Status of pipes, inlets, drainage beneath tanks, etc.	21/4	N/Δ			THE RESERVE OF THE PARTY OF THE	
1	beneath tanks, etc.	N/A	N/A			Cover and Association in	-
f	beneath tanks, etc.	N/A					V
f g	beneath tanks, etc.  Vegetation obstructing inspection  Secondary containment other	N/A	N/A		- 5		
f Out a	beneath tanks, etc.  Vegetation obstructing inspection  Secondary containment other  Cracks	N/A					
f Out a	beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment Other  Cracks  Discoloration	N/A					
f Que a b	beneath tanks, etc.  Vegetation obstructing inspection  Secondary containment other  Cracks	N/A					

Comments: AT HOUSEKORENS APROOFS EN 6500 DEPER

## SPCC Monthly Oil Inspection Form (Page 3 of 7)

	SPCC	Monthly Oil	Inspection	1 Louin (La	ge o or i)		
Chec	ck each item for each tank or area if	Unit 3	Unit 4 Turbine Lube	Unit 5 Turbine Lube	Steam Turbine	U3 ID Fans A&B Oil, Res.	
	antable: if unacceptable mark space	Curbine Lube Oil Res.	Oll Res.	Oll Res.	Lube Oil Res. 4000 gal.	2 @ 80 gal.	.
with '	* and explain in comments section at title of form. Date and sign form.	3150 gal.	4760 gal.	10,000 gal.			
DO	ank Shell & Roof Check for	TAKE BUTTON				<b>1</b>	
	ank Snell & Rootsone & Control					<i>U</i> ,	
<u>a   D</u>	rip marks viscoloration of tanks or flaking						
b IP	ocalized corrosion				V.	1	
입문	Puddles containing oil				7		
e lo	Corrosion						
f S	Structural Damage		<u> </u>		· ·		
7 1	lairline Cracks	NVA	N/A	N/A	N/A	<del> </del>	
h 1	ocalized Dead Vegetation	N/A N/A	N/A	N/A	N/A	<del>                                     </del>	
ΙV	/egetation obstructing inspection			N/A	N/A	1 2	1
J	Oil at Release Prevention Barrier	N/A	N/A 	i			SINGLE PER LINE
(	RPB) or in leak detection system	To the second	素を行るない。	を全の分裂の物質			
2	Toundation/Supports Check for American Cracking or deterioration of support /				1 1		
a	Cracking or deterioration of supports			<u> </u>	1-1	1	
<u>. [</u>	ringwall Discoloration or corrosion				1	-	
b II	Puddles containing oil						
4 (	Colloment				1		
e	Gaps between tank and foundation /						
I.	europort		N/A	N/A	N/A		<u> </u>
	Damage caused by vegetation roots	N/A N/A	N/A	N/A	N/A	1	SCHOOLSEN CAR
g	Vegetation obstructing inspection	N/A				1000	14 W 11 (12 )
33	Piping - Leave		1/_			<del></del>	
a	Droplets of oil	<del>                                     </del>	/_		<u> </u>	1	<u> </u>
	Discoloration			<u> </u>	1 -	<del></del>	
С	Corrosion supports				-\ <del></del>		
d	Pipes bowing between supports Evidence of seepage from valve stem	s					
1 1	langer cools			<del></del>			
f	Localized dead vegetation near piping	N/A	N/A	N/A	N/A		
			Albert James Herry Herrich		54555 B B B B		
40	Secondary Containments Dike or						
	Berin: Standing water (does area need to be	3	N/A	N/A	N/A	N/A	
a	Standing water (does area free to be	N/A _	•	1	ed Opened Clos	ed Opened Close	d Opened Closed
<u></u>	drained to maintain capacity?)  If yes, indicate the date the valve it	Opened Closed	Opened Close	ed Opened Clos	ed Openco Cico		
1	opened and the date the valve is		N/A N/A	N/A N/	A N/A N/	A N/A N/A	<u> </u>
	closed:	N/A N/A	1 100	·			1
h	Status of dike drain valve and valve	1 . /			1		
1	lical (where appropriate)	1 1	1		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
С	Thermosphility of dike wall & 1001 (Clar	x4	1 /		-   //		
	or holes, from rodents, trees, piping,			V	0		_
1	otc)					- N/A	
d	Debris outside containment area	N/A	N/A	N/A	N/A	<del>/   - ''''</del> /	
e	Erosion of dike	1		1 /	1		-
f	Status of pipes, inlets, drainage		1 0	<u> </u>	N/A		
<u>_</u>	beneath tanks, etc.  Vegetation obstructing inspection	N/A	N/A	N/A		10 Ep 012 (19 (19 (19 (19 (19 (19 (19 (19 (19 (19	
g	Secondary Containment-Other	and the state of				1/-	
35	Secondary/Contamble  Cracks		1-			10/	
b		4	<del>                                     </del>	-+ <i></i> /-	1-1		
C	at the maker or oil		1V				
1 4	Corrosion		<del></del>			l	
<u> </u>	Valve conditions						

Comments:

SPCC Monthly Oil Inspection Form (Page 4 of 7)

	SPCC	Monthly Oil	inspection	FOITH (Fa	90 4 01 1 7		
0000	ck each item for each tank or area if	J4 ID Fans A&B Oil. Res.	US ID Fans A,B,C&D	00-FO-TK-3 Dlesel Fire Pump	00-FO-TK-4 Gasoline (3000 gal.) / Diesel	00-FO-TK-5 Kerosene 2000 gal.	
vith *	and explain in comments section at	2 @ 65 gal.	4@87 gal.	1000 gal.	(5000 gal.)		
bot	ttom of form. Date and sign form.			45524 by 150 mg	PARTY REPORT OF THE PARTY OF TH		25-7-7-12-14-14-14-14-14-14-14-14-14-14-14-14-14-
Ta	SUK Street or troops of the service	V	·V		/		
D	rip marks	<del></del>				<del></del> _	
D	iscoloration of tanks or flaking					/	
Lo	ocalized corrosion		-		1/		
i P	uddles containing oil	<del></del>		1	V		
- IC	orrosion	<del></del> _					
FS	tructural Damage		<del></del>				
ı H	lairline Cracks	/ <u>_</u>	<del></del>				
11	ocalized Dead Vegetation						
1 17	legetation obstructing inspection				11/4	N/A	•
Ċ	oil at Release Prevention Barrier			N/A	N/A	1	
11	RPR) or in leak detection system			Section Committee		CARLOW PARTY	
WIE.	augustion/Sunnorts Check for	意を助けている。	CALCAL SERVICE ACTIONS				
3 C	Cracking or deterioration of support /		/	N/A		سسا	
، برا *	ingwall					ر سرد	
_  ''	Discoloration or corrosion						
) [	Puddles containing oil					<i>i</i>	
	Settlement				1		
d S	Gaps between tank and foundation /						
					N/A	N/A	
. 8	support  Damage caused by vegetation roots	7/	V/		11/1/		
	Damage caused by vegetation vegetation Vegetation					24 C - C - C - C - C - C - C - C - C - C	
		Property in the second		<b>强国政治 电平均</b> 17			
3∦ I	Ripings 22		$-\nu$		<del></del>		
	Droplets of oil		1/			<del> </del>	
	Discoloration			-	1	<del></del>	
C	Corrosion						
d l	Pipes bowing between supports						
6	Evidence of seepage from valve stems	K'					<del> </del>
- 1	flanges, seals				N/A	N/A	
f	Localized dead vegetation near piping						vartus-bankintis-ika
- 1		A Three on the control of	V-2004/04/04/04				
48	Secondary Containment Dike or					Heithmann Land	
382	Dave Company			1114	N/A	N/A	
a	Standing water (does area need to be	N/A	N/A	N/A	1 '		Opened Close
	laceined to maintain capacity?		Opened Closed	Opened Close	d Opened Closed	Opened Closed	Operted Ciose
	If yes, indicate the date the valve is	Opened Closed	Opened Globos				1 - 1
	opened and the date the valve is	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	
-	closed:	1000	<del>                                     </del>		N/A	N/A	1
b	Status of dike drain valve and valve	1 ./	. /	N/A	14(1/		
	lock (where appropriate)	<u> </u>	<del>                                     </del>			T ,	1
	Dermeability of dike wall & floor (crac	ks		/			
·	or holes, from rodents, trees, piping,			1 1/			
	otc )	V		<del>                                     </del>	1/		
-1	Debris outside containment area			N/A			
	Erocion of dike	N/A	N/A	<del>  ""                                  </del>	<del></del>		
e	Status of pipes, inlets, drainage		1	1 1/	1		
f	beneath tanks, etc.		1	<del> </del>	+	1 ,/	<u> </u>
	Vegetation obstructing inspection		j		er far kolgek imikuslikes	V38-34-34-34-34	
g	Secondary Containment-Others	<b>建模型基本文字</b>					
	Secondary contaminent of the secondary		V/_	V	+		
а	Cracks			1	<del></del>	1	
b	Discoloration			-/-			
C	Standing water or oil			1/	1		
d	Corrosion Valve conditions			1_/_			,1
e	W. for the populations						

Comments: & NO APPLICATION SUNS of CRASS

### SPCC Monthly Oil Inspection Form (Page 5 of 7)

#### Oil Retention Pond Inspection

	•												
wil	neck each item for each tank or area if ceptable; if unacceptable mark space the and explain in comments section at bottom of form. Date and sign form.	Po	tention and	Haran Na			wy 6.44 No.5		15			· Ville · · · · · · · · · · · · · · · · · ·	e vezes ž
100 A	Retention and Drainage Rond(	Sat	Unsat	******* ***	ma in the				A CONTRACTOR OF THE PERSON NAMED IN				
	Erosion								<del> </del>		<del>                                     </del>	<del></del>	
T		1						-	<del> </del>	<del> </del>			
	Available capacity		T						<u> </u>	<del> </del>	<del> </del>		
C	Presence of oil			1				1	<u> </u>		<u> </u>	<del> </del>	<del> </del>
d	Debris		<del> </del>	<del> </del>							<u> </u>	<u> </u>	<u> </u>
е	Stressed vegetation		<u> </u>			L	l	.1					

# POND DOES NOT NEED TO BE SKIMMED

#### **Leak Detection**

			Comments
Leak Detection	Sat	Unsat	
False start drain tank Unit 6 A	V		
False start drain tank Unit 6 B	<u></u>		
False start drain tank PP CTs	~		
Oily Water Separator			

## SPCC Monthly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A	6	
Piping	<u> </u>	
5-HO-TK-1B	$\sim$	
Piping		
00-FO-TK-1	1/ //	• 45
Piping	00	
00-FO-TK-2	$\alpha$	
Piping	95	
00-FO-TK-3	OK	
Piping		
Dike Penetrations:		
1@HO Tanks 3@FO Tanks	()K	
Oil Docks / Piping	OK_	
Trash Dumpsters & Metals	010	
Dumpster	0/4	
Sand & Gravel Stock Piles	01/	
	UN	
U5 A&B Cooling Towers	OK	
Warehouse Oil Storage Area		
Waterlouse On Glorage 71104	OK	
Unit 1 Used Oil Area	OL.	
	'UK	
Unit 3 Basement Used Oil	$\sim$ 1/	-
Area		
Unit 4 Used Oil Area	OK	-
Livit & Oil Aroa/Track Ray		
Unit 5 Oil Area/Track Bay	OK	
115Kv Yard		
230Kv Yard		

## SPCC Monthly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement (Misc. Equipment)	0k	
Unit 4 Basement (Misc. Equipment)	0/2	
Unit 5 Basement (Misc. Equipment)	OK	
Unit 6 HRSG Boiler Feed Pumps	OK	
Unit 6 Steam Turbine Hydraulic Oil Reservoir	0/4	
Unit 6 A/B Lube Oil Accesory Modules	OK	
Mobil Oil Carts (3 Total) (2 @ Unit 5; 1 @ Unit 1-4)	Ok	
Coal Yard Area Transformers	OK	ENRY & OUT OF SERVICE SINCE 57/2011
Unit 5 Spare GSU Transformers Behind Warehouse	QL.	QUELED; NETLED OFS & MAGNET
Oil Retention Pond Transformer	0}	
Admin Building Area Transformers	OK.	

Date:	7/24	3/	7	25	12
			- /	′ ′	

Signature: Maurel

**General Comments:** 

VECCETATION OUT THES MONTH

SPCC Monthly Oil Inspection Form (Page 1 of 7)

SDCC	Monthly Oil	Inspectio	n Form (Pa	ge 1 of /)		
Check each item for each tank or area if acceptable; if unacceptable mark space with * and explain in comments section at bottom of form. Date and sign form.	5-HO-TK 1A (South) 21 million gal.	5-HO-TK 1B (North)	00-FO-TK-1 (#2 Oil South) 1,015,000 gal.	00-FO-TK-2 (#2 Oil North) 2,109,582 gal.	CT Backup Gen Diesel Tank 110 gal.	Unit 5 Transfer Pump House Tank/Totes
1. Tank Shell & Roof Gheck for				1/		V
1   Jank Shell & Isool every	J					
a Drip marks	<del></del>	-/-		<del></del>		
b Discoloration of tanks or flaking						
c Localized corrosion			//			1
d Puddles containing oil	<del></del>					- <del></del>
e Corrosion	- <del></del>				<i>:</i>	
f Structural Damage						N/A
g Hairline Cracks	<del> </del>					
h I ocalized Dead Vegetation						N/A
the standing inequation			<del>                                     </del>		N/A	N/A
i Oil at Release Prevention Barrier					1817	
(RPB) or in leak detection system			and the state of the state of the	kan pinggawang méde	汉朝建全共经营,	
2 Foundation/supports Check for	<b>A. M. SERVICE CONTROL</b>		the strain of the strain of the	***************************************		
2 Foundation/Supportsone Comment					N/A	
a Cracking or deterioration of support /				<u> </u>	·	
ringwail	<del>                                     </del>		<u></u>		ļ	
b Discoloration or corrosion						
c Puddles containing oil	<del>                                     </del>		./		<u> </u>	
d Cottlement						
e Gaps between tank and foundation /						
eupport						N/A
			<del>                                     </del>			N/A
g Vegetation obstructing inspection				CONTRACTOR STATES	99, X <del>2, X</del> 2, X3, X3, X3, X3, X3, X3, X3, X3, X3, X3	<b>在对在中央中</b> 企业主要
g Vegetation obstructing incr	10000000000000000000000000000000000000					
3 Piping		مسا				
a Droplets of oil	11	Cum	1	<del></del>	<del>                                     </del>	
b Discoloration					<del>                                     </del>	
c Corrosion	<del></del>					
d Pipes bowing between supports						-
e Evidence of seepage from valve stell	IS # 1	* _				
langon cools		<del>                                     </del>				N/A
f Localized dead vegetation near pipin	9 /			<u> </u>		Commence of the Commence of th
l i						
4 Secondary Containment Dike or						
	A PART OF THE PART		The second second second		N/A	N/A
a Standing water (does area need to b	e		<b>'</b>	·		
a Standing water (does area noos to				ed Opened Close	d Opened Clo	sed Opened Closed
drained to maintain capacity?)	Opened Closed	Opened Clos	ed Opened Clos	ea Opened Close	о орош	
If yes, indicate the date the valve is		<del>    -</del>			N/A N	/A N/A N/A
opened and the date the valve is	06/20 06/20	,				
closed:	100/60				N/A	N/A
b Status of dike drain valve and valve						
li-al (whore appropriate)						/
a Dermeability of dike wall & floor (cra-	CKS		1 ,/		1	
or holes, from rodents, trees, piping,						
loto\		<del>                                     </del>	<del></del>			
t the containment area		1	<del></del>		N/A	N/A
a Freeign of dike	رسے ا	<del>                                     </del>			7	./
f Status of pipes, inlets, drainage	-					
1 Status of pipes, fineto, drawage				<del></del>	$\neg \vdash \neg$	N/A
beneath tanks, etc.		-		AND DESCRIPTION OF THE PARTY OF	Waste Street	areng konsetten kirile
g Vegetation obstructing inspection		04643-43		WHAT THE PARTY OF		· ·
5 Secondary Containment Other		./			<del></del>	
a Cracks		1 /	-		<del></del>	<del></del>
b Discoloration	J	+ -			1	
to a sell		<del></del>				
c Standing water or on		-				
c Standing water or oil d Corrosion		<del> </del>	-			

Comments:

1 = REBAGAS TO MENTERS ANGERING; OFS NOTUFICED TO ADDRESS HOUSERCEPTING

SPCC Monthly Oil Inspection Form (Page 2 of 7)

	SPCC	1,,07,11,1,1	<u>.</u>				
ac with	eck each item for each tank or area if ceptable; if unacceptable mark space at and explain in comments section at pottom of form. Date and sign form.	Unit 5 Lube Oll Room	Unit 4 Lube Oil Room	Unit 1 Lube Oil Room	Steam Turbine Building	Coal Yard Lube Oil Room	Coal Yard Vehicle Maintenance Used Oil Tank
		ageografia e localigada	hamilina Producti			THE PARTY OF SHIP	
	Latticon and Latticon Control Services	$\nu$ .		)			
a	Drip marks	<del></del>		-	-	0/	
	Discoloration of tanks or flaking						
С	Localized corrosion					ا است	
	Puddles containing oil				V	. /	
	Corrosion						-
f	Structural Damage			-			in
	Hairline Cracks				N/A	N/A	N/A
h	Localized Dead Vegetation	N/A	N/A	N/A	N/A	N/A	N/A
	Vegetation obstructing inspection	N/A	N/A	N/A	INIA		
i	Oil at Release Prevention Barrier	N/A	N/A	N/A	N/A	N/A	N/A
	(RPB) or in leak detection system	the second Co.	:	nyelektan katalogia kangangi	SO SAME SECTION OF STREET		
228	Foundation/Supports Check for		en de la companya de la companya de la companya de la companya de la companya de la companya de la companya de				
а	Cracking or deterioration of support /	./		1 1/		1	`
1	ringwall			<i></i>	-	-	
b	Discoloration or corrosion			<del></del>	7		
C	Puddles containing oil						
а	Selflement						
e	Gaps between tank and foundation /						
	support	/			21/4	N/A	N/A
f	Damage caused by vegetation roots	N/A	N/A	N/A	N/A	N/A	N/A
	Vegetation obstructing inspection	N/A	N/A	N/A	N/A		a perferance in the National Control
	Piping # Williams Piping	- pro de estere mestalista	British (1960)		Bank Barry	Market Company	
	Droplets of oil	~	-	<u>~</u>	1		
	Discoloration	1/		V	V		
1	Corrosion	مست		-			
	Pipes bowing between supports						
ď	Evidence of seepage from valve stems			1/			
							,
	flanges, seals	N/A	N/A	N/A	N/A	N/A	N/A
f :	Localized dead vegetation near piping	ru/ v					
-11275		No. of the state			White Skieter		
	Secondary Containment/a Dike or a		7.57				\$
	Berm 2004 to be		1,24 54 The 194			1	1
a	Standing water (does area need to be	1 11A			NI/A	Ì Ν/Δ	N/A
L		N/A	N/A	N/A	N/A	N/A	N/A
	drained to maintain capacity?)		1		1	N/A Opened Closed	
	If yes, indicate the date the valve is	Opened Closed	1	Opened Closed	Opened Closed	Opened Closed	Opened Closed
	If yes, indicate the date the valve is opened and the date the valve is		1		1	1	
	If yes, indicate the date the valve is opened and the date the valve is closed:	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
b	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
-	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)	Opened Closed N/A N/A	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
-	If yes, indicate the date the valve is opened and the date the valve is closed: Status of dike drain valve and valve lock (where appropriate) Permeability of dike wall & floor (cracks	Opened Closed N/A N/A	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
-	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping,	Opened Closed N/A N/A	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
С	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)	Opened Closed N/A N/A	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed N/A N/A
-	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area	Opened Closed  N/A N/A	Opened Closed N/A N/A	Opened Closed N/A N/A	Opened Closed N/A N/A	Opened Closed	Opened Closed
С	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Frosion of dike	Opened Closed N/A N/A	Opened Closed	Opened Closed	Opened Closed	Opened Closed N/A N/A	Opened Closed N/A N/A
c	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage	Opened Closed  N/A N/A	Opened Closed N/A N/A	Opened Closed N/A N/A	Opened Closed N/A N/A	Opened Closed N/A N/A	Opened Closed  N/A N/A  N/A  N/A
d e f	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.	Opened Closed  N/A N/A  N/A  N/A	Opened Closed N/A N/A  N/A  N/A	Opened Closed N/A N/A N/A N/A	Opened Closed  N/A N/A  N/A  N/A	Opened Closed  N/A N/A  N/A  N/A	Opened Closed N/A N/A
c d e f	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed N/A N/A  N/A  N/A	Opened Closed N/A N/A N/A N/A N/A	Opened Closed  N/A N/A  N/A  N/A	Opened Closed N/A N/A N/A N/A	Opened Closed  N/A N/A  N/A  N/A
c d e f	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment-Othei	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed N/A N/A  N/A  N/A  N/A	Opened Closed N/A N/A N/A N/A N/A	Opened Closed  N/A N/A  N/A  N/A	Opened Closed  N/A N/A  N/A  N/A	Opened Closed  N/A N/A  N/A  N/A
c d e f	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary, Containment-Othel	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed N/A N/A  N/A  N/A	Opened Closed N/A N/A N/A N/A N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed  N/A N/A  N/A  N/A
c d e f	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Contail mentsothe  Cracks  Discoloration	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed N/A N/A  N/A  N/A  N/A	Opened Closed N/A N/A N/A N/A N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed  N/A N/A  N/A  N/A
c d e f	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Contailment Othe  Cracks  Discoloration  Standing water or oil	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed N/A N/A  N/A  N/A  N/A	Opened Closed N/A N/A N/A N/A N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed  N/A N/A  N/A  N/A
c d e f	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment Other  Cracks  Discoloration  Standing water or oil  Corrosion	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed N/A N/A  N/A  N/A  N/A	Opened Closed N/A N/A N/A N/A N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed  N/A N/A  N/A  N/A
c d e f	If yes, indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Contailment Othe  Cracks  Discoloration  Standing water or oil	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed N/A N/A  N/A  N/A  N/A	Opened Closed N/A N/A N/A N/A N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed  N/A N/A  N/A  N/A  N/A	Opened Closed  N/A N/A  N/A  N/A

Comments: X - HOUSEKEDENG ARROSTS TO 6000 CADEL

## SPCC Monthly Oil Inspection Form (Page 3 of 7)

	SPCC	Monthly Oil	Inspection	on F	OHH	ıray		<del>' '</del>				
0000	ck each item for each tank or area if	Unit 3 Furbine Lube Oil	Unit 4 Turbine Lube Oll Res.	Tu	Unit 5 rbine Lu Oil Res	ipe S	Unit 6 Steam Turi Lube Oll F	bine Res.	3 ID Fans Oll. Res 2 @ 80 g	s.		
with:	* and explain in comments section at [	Res.	4750 gal.		0,000 g		4000 ga	- 1	<del>-</del>			
bo	ittom of form. Date and sign form.	3150 gal.	4100 gan					in the second	ez William	t, aki ≬ 1.	Property Control	
e i	ank Shell & Roof-Check for	Charles and the second			, ,		سا	~ _		·		
<u> </u>	rip marks						سسا	~	<u>.</u>	- 1		
6 D	iscoloration of tanks or flaking							_				
<u> </u>	ocalized corrosion		· · · · · · · · · · · · · · · · · · ·	_							-	
드분	uddles containing oil				_		<del>_</del> _		Samo			
d P	Corrosion		/_		-	<u> </u>		<del>_</del> +	<u></u>			
e C	Structural Damage								-			
	lairline Cracks						N/A					
9  -	ocalized Dead Vegetation	N/A	N/A	_	N/A		N/A	-+				
<u>h   L</u>	/egetation obstructing inspection	N/A	N/A		N/A		INIM			-		
1	Oil at Release Prevention Barrier		N/A	1	N/A	1	N/A	- !	للمسمدن	į		
1 10	Oil at Release Prevention Barrier	N/A	18173						layuna.	4.2-1.4.1		
(	RPB) or in leak detection system	Mark Blade Color							entation and			
2 F	oundation/Supports Check for a second					- 1	,	<u> </u>		.		
	Cracking or deterioration of support /	/								<del>,                                    </del>		
r	ingwall		- Lución	$\neg \vdash$						,— <u>-</u>		
b I	Discoloration or corrosion											
C	ouddies containing oil			$\neg$			***************************************					
d s	Settlement					7		/		/		
e (	Gaps between tank and foundation /				•							
- 1.	eunnort		N/A		N/A		N/A					
#	Damage caused by vegetation roots	N/A	N/A		N/A		N/A					er Con G
g	Vegetation obstructing inspection	N/A	N/A			و شرهه بزود	ang Malayitti	(4) H. P	<b>大学 第74次</b>	4. 私籍	10000000000000000000000000000000000000	
278	Plpling Section 1997	Brender Green		***								
a a	Droplets of oil						سا	_	し			
$\frac{a}{b}$	Discoloration	<u></u>				_			-			
	Corrosion		-									
C	Pipes bowing between supports	T								\		
d	Evidence of seepage from valve stems	3 /	<b></b>	- 1			/					
e	flanges, seals			-			<del></del>		<del>-</del>			
اب	Localized dead vegetation near piping	NIZA	N/A		N/A	<b>\</b>	N//	4				_
f	Localized dead vegetation near prime	N/A					Transfer of March	Carrent le				
Section.	and the organization of th	AND THE PERSON NAMED IN										
4	Secondary/Containment - Dikelor				4.5		**************************************	ATLE SACHERS	200000000000000000000000000000000000000			
	Berm:		N/A		N//	١.	N/A	4	N/	Ą	ľ	
а	Standing water (does area need to be	N/A	INIA	l_			<u> </u>	<u> </u>	Opened	Closed	Opened	Closed
	drained to maintain capacity?)	Opened Closed	Opened Clo	sed O	pened	Closed	Opened	Closed	Opened	Ciosea	Оролос	ļ
	If yes, indicate the date the valve is	Оролош				11/4	N/A	N/A	N/A	N/A	i	İ
-	opened and the date the valve is	N/A N/A	N/A N	/A	N/A	N/A	IVIA	1107			<del>                                     </del>	
	closed:	<del>-{</del>		-		_				_	1	
b	Status of dike drain valve and valve		\ \	Į	-		<u> </u>				<del> </del>	
1	lock (where appropriate)		×				1			_	Į	
C	Permeability of dike wall & floor (crac	K <sup>9</sup>	/	-	-		1 4		ーレ		1	
1	or holes, from rodents, trees, piping,										<b></b>	
ļ	letc)		<del> </del>				L	/_			<u> </u>	
d	t the seminament area		N/A		N/	A	N.	Α	N.	<u> </u>		
_	Froslon of dike	N/A	- NIC		<u>-</u>		L	Market Control	1			
f	Status of pipes, inlets, drainage			1	u				L		<del> </del>	
Ι'	honooth tanks etc.				N	'A	N	/A	ميا _	/		
-		N/A	N/A					e de la constante de la consta		tale the tr	n Charle	200
Ä	Vegetation obstructing inspection Secondary Containment-Other	all appreciations of the							٨.			
110	Cracks Cracks	ان ا					1.0		ر بر د بر	/		
a	Discoloration		1						<b></b>			
a	Standing water or oil	- June -	مسا				<del></del>		<del>                                     </del>			
									+		1	
	10	, -										
	Corrosion Valve conditions											

Comments:

SPCC Monthly Oil Inspection Form (Page 4 of 7)

	SPCC	Monthly Oil	Inspection	Form	Page	E 4 UI					
acc with	eck each item for each tank or area if eptable; if unacceptable mark space * and explain in comments section at ottom of form. Date and sign form.	U4 ID Fans A&B Oil, Res. 2 @ 65 gal.	U5 ID Fans A,B,C&D 4@87 gal.	00-FO-TK Diesel Fin Pump 1000 gal	-3 'e G	00-FO-Tł iasoline (i gal.) / Dic (5000 ga	(-4 3000 sel il.)	00-FO-TH Keroser 2000 ga	ie I.		
- FEE	ank Shell & Roof-Check for	CAR MINERS						ئز			
	ank Shell & Root-Check-						<del>,  -</del>		-		
<u>. [</u>	Orip marks			مسين		مستنسا					
<u> </u>	Discoloration of tanks or flaking		<i>U</i>	-		رن	<u>-</u>		<del>, -  -</del>		
<u>։   Լ</u>	ocalized corrosion		i i						+		
	Puddles containing oil			U					<del></del> +		
e (	Corrosion										
f	Structural Damage			-					<del>-</del>		
g   }	Hairline Cracks	<del>  </del>									
h [	ocalized Dead Vegetation	- <del></del>									
īŢ	Vegetation obstructing inspection			11/8		N/A		N/A	1		
1 6	Oil at Release Prevention Barrier		-	N/A							
٠ ١,	(RPB) or in leak detection system	No. 1990 Charles Carlot	Baga eserción		<i>?#5</i> 7}±	4 DV 02-75				Warrent Aus	e to consult
5 21	Foundation/Supports Check for	TO STATE STATE OF					_		, [		
a	Cracking or deterioration of support /	/		N/A	1	~		<u> </u>			
	ringwall		<del></del>	./	·			ب			
b	Discoloration or corrosion					-		(Lancard)			
c	Puddles containing oil						_ 1	مي			
4	Sattlement										
e	Gaps between tank and foundation /						-	-	1		
- 1	support					N/A		N/A			
1	Damage caused by vegetation roots				<del></del>						
-	Vegetation obstructing inspection				of the	gaygua siya			10.30.75	843.4. £	
	Piping Piping					. /		1/			
5 <i>V</i>	Droplets of oil						, —				
	Discoloration		1/				_				
		0									
С	Corrosion Pipes bowing between supports	1/									
d	Evidence of seepage from valve stem	s /			1	•	-		armer .	}	
е	Evidence of seepage from torro orange				-	<del>-</del>					
	flanges, seals Localized dead vegetation near piping				1	N//	Α	N/A	4	Ì	
f	Localized dead vegetation near pipm	'					1		i de la la la la la la la la la la la la la	E-110	1. 12.13
	Participation of the state of t										
4	Secondary Containment Dike or				22,423	\$ 554 C		Market Services	Approximate		
300	Berm seed to be	63:	N/A	N/A	. 1	N/	Α	N/.	Ą	1	
а	Standing water (does area need to be	N/A		l		ļ	61	Opened	Closed	Opened	Close
	drained to maintain capacity?)	Opened Closed	Opened Closed	Opened	Closed	Opened	Closed	Opened	Closed	Оролео	
	If yes, indicate the date the valve is	Opened Steers	<del> </del>	<del> </del>		NI/A	N/A	N/A	N/A		1
	opened and the date the valve is	N/A N/A	N/A N/A	N/A	N/A	N/A		14//		+	
	closed:		/	N//	١	N/	Ά	N	Α	ł	
b	Status of dike drain valve and valve			14//						- <del> </del>	
	lock (where appropriate)	100			/			ł			
C	Permeability of dike wall & floor (crac	**§		1 1/		1		<b>□</b>		1	
1	or holes, from rodents, trees, piping,									<del> </del> -	
	etc.)	- <del> </del>	<del>                                     </del>			$\nu$	<u> </u>	<u> </u>			
d	Debris outside containment area	NI/A	N/A	N/.	Α .	<u></u>				<u>_</u>	
е	Erosian of dike	N/A	<del> :"'-</del>	1		,	/	L		1	
f	Status of pipes, inlets, drainage			レレ		L		<u> </u>		- <del> </del>	
	honeath lanks etc.			1 1				<u> </u>			
a	Type detailed abstracting inspection			a. Herving	:WeAt	grande i	ta na ma	and African			- 11
1	Secondary Containment Other	The second second second		1	/	U	<u> </u>				
2	Cracks	V,	<del>                                     </del>	1		1	7 .	-			
b	Discoloration			<del>                                     </del>		1 7	<u> </u>	- 4		<u> </u>	
100	Standing water or oil			<del>                                     </del>			/	T -			
1	Corrosion		<del></del>	+	-			1			
-1	I ICOHOSION										

Comments:

## SPCC Monthly Oil Inspection Form (Page 5 of 7)

### Oil Retention Pond Inspection

Check each item for each tank or area if acceptable; if unacceptable mark space with * and explain in comments section at bottom of form. Date and sign form.		tention and							- 15/45			
Retention and Drainage Pondicas  a Erosion b Available capacity c Presence of oil d Debris	Sat	Unsat										
e Stressed vegetation	X	Parto	DOE	ι 5 Λ	1 Dz/	MORE	56	35	SKA	MIG	P	

#### **Leak Detection**

	Sat	Unsat	Comments
Leak Detection	- Sat	- Driver	
False start drain tank Unit 6 A			
False start drain tank Unit 6 B			
False start drain tank PP CTs	V		
Oily Water Separator			

# SPCC Monthly Oil Inspection (Page 6 of 7) Misc. Areas

Status (OK: Y/N)	Comments
() K	
Ol.	
() <del>L</del>	
()	Nancy and a second seco
<u> </u>	
	Name of the last o
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()V	
$\bigcirc$	thousand the same of the same
Λlc	
$\alpha$	
01	
OK-	Agrand Sandy
	ALEX CONTRACTOR AND ADMINISTRATION OF THE PARTY OF THE PA
C)	
	The second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a section in the second section in the section is a section in the section in the section in the section is a section in the section in the section in the section is a section in the section in the section in the section is a section in the s
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	distriction and the second sec
	Status (OK: Y/N)  OK  OK  OK  OK  OK  OK  OK  OK  OK  O

# SPCC Monthly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement (Misc. Equipment)	OK	
Unit 4 Basement (Misc. Equipment)	OK	
Unit 5 Basement (Misc. Equipment)	OK	
Unit 6 HRSG Boiler Feed Pumps	OK	
Unit 6 Steam Turbine Hydraulic Oil Reservoir	OK	
Unit 6 A/B Lube Oil Accesory Modules	0/4	
Mobil Oil Carts (3 Total) (2 @ Unit 5; 1 @ Unit 1-4)	OK	
Coal Yard Area Transformers	DK	Entry & ON OF SANGE
Unit 5 Spare GSU Transformers Behind Warehouse	OK	ENTRY & OUN OF SAUTHEE STAGE 7/2011 CONTAGNMENT GLATIN PUNCKED; NOTTHED MAGUT.
Oil Retention Pond Transformer	OK	
Admin Building Area Transformers	OK	

Date:	<u>(</u> Xh.,	20	5	α,	/21	1/12
	$\overline{}$		•	•		

Signature: Muu

**General Comments:** 

SPCC Monthly Oil Inspection Form (Page 1 of 7)

	SPCC	Monthly Oil	inspection	i i Oini (i w			
acce vith * bo	ck each item for each tank or area if eptable; if unacceptable mark space and explain in comments section at bottom of form. Date and sign form.	5-HO-TK 1A (South) 21 million gal.	5-HO-TK 1B (North)	00-FO-TK-1 (#2 Oil South) 1,015,000 gal.	00-FO-TK-2 (#2 Oil North) 2,109,582 gal.	CT Backup Gen Diesel Tank 110 gal.	Unit 5 Transfer Pump House Tank/Totes
SIT:	ank Shell & Roof Check for	Marian Indiana		· ·	1./		
To	rio marks		<u> </u>				
D	iscoloration of tanks or flaking					رخمت	
, L	ocalized corrosion					-//	
P	uddles containing oil						
	orrosion						
s	tructural Damage					- index	
	lairline Cracks						N/A
	ocalized Dead Vegetation						N/A
- 10	egetation obstructing inspection						N/A
- ⊻	oil at Release Prevention Barrier					N/A	1
- 10	RPB) or in leak detection system				CONTRACTOR OF THE STATE OF THE	Dr pure treitail	
	oundation/SupportsCheck for		STATE OF THE STATE	2000年9年20日			
A E	Cracking or deterioration of support /			_		N/A	-
			/				
	ingwall						-
<u> </u>	Discoloration or corrosion						
_	Puddles containing oil						
1   8	Settlement					1	-
	Saps between tank and foundation /						N/A
s	support				1		N/A
ſ	Damage caused by vegetation roots						
g \	Vegetation obstructing Inspection	Maria Designation of				- Designation	
33 F	Pipingi						
a [	Droplets of oil		<del></del>		T-V		
b [	Discoloration						
c (	Corrosion				1		
4 1	Pipes bowing between supports			<del> </del>	1		
e E	Evidence of seepage from valve stems	₩'	K1				
6	flances seals	74					N/A
f	Localized dead vegetation near piping						
- 1				us en eeu Alterdai A			
28	Secondary, Containment > Dike or :						Mark Mark
继	Porm.	Elitablish mentenga	A STATE OF THE PARTY OF THE PAR			N/A	N/A
2	Standing water (does area need to be		1	1 . /		1	ļ
a	drained to maintain capacity?)		- H (1)	Opened Close	d Opened Closed	Opened Close	Opened Close
	Granica to International	Opened Closed	Opened Close	Obeneo Cosc	a Coponica	<u> </u>	
	If you Indicate the date the valve is	Obeneal organ	l i	1 1	1		1 1 11/
	If yes, Indicate the date the valve is	-1-				N/A N/A	N/A N//
$\dashv$	If yes, Indicate the date the valve is opened and the date the valve is	06/24 65/25			1		
h	If yes, Indicate the date the valve is opened and the date the valve is closed:	-1-			1	N/A N/A N/A	N/A N/A
l	If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve	०६/भ व्य १३६		V	1		
l	If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve	०६/भ व्य १३६			1		
_	If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack	०६/भ व्य १३६	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		1		
c	If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping,	०६/भ व्य १३६			1		
C	If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, letc.)	०६/भ व्य १३६			1	N/A	
c	If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area	०६/भ व्य १३६			1		N/A
c d	If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area	०६/भ व्य १३६			1	N/A	N/A
c d e	If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage	०६/भ व्य १३६			1	N/A	N/A N/A
c d e f	If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike Status of pipes, inlets, drainage	०६/भ व्य १३६				N/A	N/A
c d e f	If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.	०६/भ व्य १३६				N/A	N/A N/A
c d e f	If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary/Containments/Others	०६/भ व्य १३६				N/A	N/A N/A
c d e f	If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment Others	०६/भ व्य १३६				N/A	N/A N/A
d e f g	If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment Others  Discoloration	०६/भ व्य १३६				N/A	N/A N/A
c d e f g a b c	If yes, Indicate the date the valve is opened and the date the valve is closed:  Status of dike drain valve and valve lock (where appropriate)  Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment Others	०६/भ व्य १३६				N/A	N/A N/A

#### Comments:

# RAKES TO MIXERS ONCLUTING; ORS CONTINUENTS TO ADDRESS ADDRESSERVENTIAL

SPCC Monthly Oil Inspection Form (Page 2 of 7)

	heck each item for each tank or area if						Unit 6 D	rum Oll			Coal	Yard
	cceptable; if unacceptable mark space	Unit 5	Unit 4		Unit 1		First Floor		Coal Yard Lube		Veh	
l at	h * and explain in comments section at	Lube Qil Room			Lube Oll Room		Steam Turbing		Oll Room		Mainte	
	bottom of form. Date and sign form.	* 1	4-1		&~		Build	Building (		AC 1		II Tank
	Tank Shell & Roof-Check for	- Mark Contraction of the						and the second				5444
		V	~	····							يا	
a	Drip marks Discoloration of tanks or flaking					'سيا		-				
b	Localized corrosion				<del>ے۔</del>		ات		ت		L	
	Puddles containing oil				_		C		نز		L	/
	Corrosion			┪					- 4		U	
	Structural Damage			$\dashv$			صا		س		J	
-	Hairline Cracks			$\dashv$					سية		<u></u>	
	Localized Dead Vegetation	N/A	N/A	_	N/A	Α	N/	A	N/	A	N.	/A
1	Vegetation obstructing inspection	N/A	N/A	一	N/A	A	N/	A	N/	A	N.	/A
1	Oil at Release Prevention Barrier			十		A	N/	^	N/	Λ.	N	/Δ
] ]	(RPB) or in leak detection system	N/A	N/A		N/A	A	IN.	М	[17/	^	141	
377	Foundation/Supports Check for	41444446	rangu Mily - Kuranggi S			Hall Car	is with the		www.	WA 1.5.1	) G+ 134 Reg	
27.Z-35	Cracking or deterioration of support /									_		/
l a	ringwall	W. Colomba			L			/	مبد		2	
b	Discoloration or corrosion			$\neg$	<u></u>		L		J	/		
	Puddles containing oil			7	7		_		i,		-	
	Settlement					/		/			ب	
e	Gaps between tank and foundation /			1	.,,,,,,,	_		/		<i></i>		/
	support			- 1	ممسن		-		س			
+	Damage caused by vegetation roots	N/A	N/A		N/A		N/A		N/A		N	
-	Vegetation obstructing inspection	N/A	N/A	寸	N/A		N/A		N/A		N	/A
	Piping Piping	MARTINEES SONAN	elegitik (1.3) Palis								.÷r3xy¥oʻs	
808	Droplets of oil	~	1/						/		<u></u>	
	Discoloration				ن						<u> </u>	
	Corrosion		<u> </u>						1		مئت	
	Pipes bowing between supports			_			V				<i>-</i>	
u	Evidence of seepage from valve stems			$\dashv$	<del>                                     </del>						<b>/</b>	
е	flanges, seals	/									<u> </u>	
-	Localized dead vegetation near piping	N/A	N/A	寸	N/A		N/A		N/A		N/A N	
1	Localized dead vegeration hear piping	1401	,,,,,		18//							
6072 83	Secondary Containment Dike or										HYVE	
A												
200	Berm) Standing water (does area need to be				N.1./	Α	N/	^	N/	Α	l N	/A
a	drained to maintain capacity?)	N/A	N/A		N/						l	
	If yes, indicate the date the valve is	Opened Closed	Opened Close	eď	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed
	opened and the date the valve is	оролог элеет								4314	11/4	11/0
	closed:	N/A N/A	N/A N/A	١ ١	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
ь	Status of dike drain valve and valve		_					_	,	/		/
"	lock (where appropriate)				L		L				<u></u>	
	Permeability of dike wall & floor (cracks							_	ł			
"	or holes, from rodents, trees, piping,				1.0		\				1 .	/
	etc.)			_			$\perp \nu$	,			<u>_</u>	
4	Debris outside containment area				بيد		<u> </u>				<u> </u>	
	Erosion of dike	N/A	N/A		N/	Α	N/	A	N/	Α	N	/A
f	Status of pipes, inlets, drainage		. /	$\neg$			,		_		1	/
'	beneath tanks, etc.		1	_		-	L L					
g	Vegetation obstructing inspection	N/A	N/A	$\Box$	N/	A	N/	Α	N/	A		/A
1	Secondary Containment Other	nggy Varigation in t	weeke e Au	-,frefe	्रमञ्जूष्ट्र <b>स</b> ्र	::::X::::	74, 742					
	Cracks		~		V		L	_	$\nu$			
	Discoloration		~		مب		1		L			
	Standing water or oil				مس		1	/			رے ا	
	Corrosion		1/-	_	+ = +							
	Valve conditions				Access							
L -	Parto variation									<u> </u>		

comments: X = Nollifloo of 5 To ADDRESS HOUSEKERFING

## SPCC Monthly Oil Inspection Form (Page 3 of 7)

	SPCC	Monthly Oi	Inspectio	11 1 01111	(1 08.		<del>'</del>				
		Unit 3	Unit 4	Unit 6	- 1	Unit 6 team Turb	1	3 ID Fans /	A&B		
Che	ck each item for each tank or area if	furbine Lube Oil	Turbine Lube	Turbine Lu	ube S	team Turb Lube Oll R	ille	Oil, Res.			
acce		Res.	Oll Res.	Oll Res	.   -	upe Ou Ki 4000 gal		2 @ 80 ga	1.		
otth t	and explain in comments section at [		4750 gal.	10,000 ga	10,000 gal.		· L	_	- 1		
bo	stom of form. Date and sign form.	3150 gal.	Large State of the Control of the Co	and the second		ALCOHOL: W			÷ 31		
 ≅(∓)	ank Shell & Roof-Check for		\$3-48-00 cm								
	ank-anelio involusioni		/	ļ		- Taranta		2			
<u> </u>	rip marks viscoloration of tanks or flaking	سمست		-							
<u> 10</u>	iscoloration of talks of haking										
; <u>] L</u>	ocalized corrosion		-	<u></u>			<del>-</del>				
i IP	uddles containing oil						+				
, C	orrosion										
FIS	tructural Damage								_+		
• TH	lairline Cracks		N/A	N/A		N/A					
. 1	ocalized Dead Vegetation	N/A	N/A	N/A		N/A					
	togetation obstructing inspection	N/A	19/75	<del></del>		LUA.					
_	Oil at Release Prevention Barrier	N/A	N/A	N/A	Ì	N/A	- I	_			
	RPB) or in leak detection system		]			Carrier Section	Grant St	THE WAY	ra Brack	A. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	i, na tani
	RPB) of in lear detection	<b>可用的特殊的基础</b>		the second section.							
遵	oundation/Supports Check for	<i>p</i>	/	1	, 1	Lucas		1/			
a  C	Cracking or deterioration of support /		\ \\			<del></del>	<del></del>	- Com			
[r	ingwall								+		
o [	Discoloration or corrosion		1						<del></del>		
c li	Puddles containing oil		<del></del>								
	Sottlement		<del> </del>	_					- 1		
e	Gaps between tank and foundation /				- 1						
- 1.	aupport		- NI/A	N/A		N/A					
f	Damage caused by vegetation roots	N/A_	N/A	N/A		N/A					
-	Vegetation obstructing inspection	N/A	N/A	W. C. C. C. C. C. C. C. C. C. C. C. C. C.			÷	- 100 OF 100		N	ţ
g	Vegetation obstructing in-p	\$200 CERTS	200-10 A					لمميز	_		
38	Piping:		<u>.                                    </u>				_	4	7		
a	Droplets of oil										
	Discoloration		0				<sub>2</sub>				
С	Corrosion	<del>                                     </del>									
d	Pipes bowing between supports	ļ			-						
e	Evidence of seepage from valve stem	s			- 1						
	Fonde seals	1				N/A		-			
f	Localized dead vegetation near piping	I N/A	N/A	N//	۹	INIF	٠.				* * *
1	Localized down	, ,,,,		* ** ** ** * * * * ** ** ** ** ** ** **	Mark Wi	STATE OF					
*****	Secondary Containment Dike or						-			\$40.4 <b>-</b>	GA-Str
4		A 1955		The second second				1111			
	Berm: Standing water (does area need to be	. NA	N/A	N/A	Α	N//	A .	N//	4	1 .	
а	Standing water (does area nood to an	, N/V				Orange la	Closed	Opened	Closed	Opened	Clos
	drained to maintain capacity?)	Opened Close	d Opened Clos	ed Opened	Closea	Opened	U10960	Openes		<u> </u>	-{
	If yes, indicate the date the valve is	Оренов				N/A	N/A	N/A	N/A		
	opened and the date the valve is	N/A N/A	. N/A N/	A N/A	N/A	INIA	1307	1,,,,,		1	
	closed:	<del></del>				1		١,	_	1	
b	Status of dike drain valve and valve			L						<del> </del>	
	least Aubara appropriate)						/				
_	Bormeability of dike wall & floor (crace	:k\$				$\mid  \nu$		1	/	1	
٠	or holes, from rodents, trees, piping,			1 6		\		\		ļ	
							_			<u></u>	
	etc.) Debris outside containment area				·	N/	Δ	N/	A	l	
ď	Debris outside Contaminant de de	N/A	N/A	N	<u>/A</u>		··	1			
e	Erosion of dike			′		1 -		-		1	
	Status of pipes, inlets, drainage					<del></del>		+		1	
f			N/A_	N	l/A	N	/\ 			- Carlotte	V. (1)
	beneath tanks, etc.	I NUA			74.5		**************************************	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)			
	beneath tanks, etc.  Vegetation obstructing inspection	N/A									
	Type etation obstructing inspection	N/A	MENT WEST TO SERVICE			L					
g 5	Vegetation obstructing inspection  Secondary Containment Other	N/A		L	7	1	_				
g 5	Vegetation obstructing inspection  Secondary Containment Othe  Cracks		MENT WEST TO SERVICE	L L	7						
g 5 a	Vegetation obstructing inspection  Secondary Containment Othe Cracks Discoloration	N/A	MENT WEST TO SERVICE		7			<u> </u>			
G 5 a b c	Vegetation obstructing inspection  Secondary Containment Othe  Cracks		MENT WEST TO SERVICE	- L	<u></u>						

Comments:

SPCC Monthly Oil Inspection Form (Page 4 of 7)

	SPCC	Monthly Oil	Inspection	i Form (i a	90 1011	<del></del>	
acc with	eck each item for each tank or area if ceptable; if unacceptable mark space * and explain in comments section at	U4 ID Fans A&B OII, Res. 2 @ 65 gal.	U5 ID Fans A,B,C&D 4@87 gal.	00-FO-TK-3 Diesel Fire Pump 1000 gal.	00-FO-TK-4 Gasoline (3000 gal.) / Diesel (5000 gal.)	00-FO-TK-5 Kerosene 2000 gal.	
5 E E	rank(Shell &\Roof-Check for	AND AND AND AND A		All the second			
0 ×	CONTRACTOR OF THE PARTY OF THE	~		<u> </u>		<del>/-</del>	
a	Orip marks Discoloration of tanks or flaking		V			<del></del>	
b l	Discoloration of talks of traking		air.			<del></del>	
<u>c  </u>	ocalized corrosion						
	oldles containing oil		/.				
0	Corrosion						
f	Structural Damage			~			
g	Hafrline Cracks						
h	Localized Dead Vegetation						
ŢŢ	Vegetation obstructing inspection	<del>   </del>		\$17A	N/A	N/A	
$\prod$	Oil at Release Prevention Barrier		/	N/A	1 1	·	and the first section of Sec
	(RPB) or in leak detection system	article of a state of the				de and from A 1866	
208	Foundation/Supports Check for	Selection of the same of a same	and the off sands the tree at.				
a	Cracking or deterioration of support /		1./	N/A			
- 1	rinowall						
b	Discoloration or corrosion					<i>\sigma</i>	
c	Puddles containing oil	- Common - C				./_	
-	Solliament						
e	Gaps between tank and foundation /						
	cumort				N/A	N/A /	
+	Damage caused by vegetation roots						
g	Vegetation obstructing inspection				ALTERNATION LANG	<b>成本的现在分词的</b>	
7 F	Plping **	<b>建聚品的产生</b>					
a a	Droplets of oil		1		<del>                                     </del>		
	Discoloration			ļ	<del> </del>		
	Corresion			-	<del>                                     </del>		
C	Pipes bowing between supports						
<u>u</u>	Evidence of seepage from valve stem	8 1				<i>L</i>	
е	flanges, seals	#	<u> </u>	<u> </u>	<del></del>		
-	Localized dead vegetation near piping	/			N/A	N/A	
f	Localized dead vegetation near pro-				The Same needs deem 1 S	NO LANGING AND A	
Marin Sala	Secondary Containment Dike or						
4			No. of Control of Cont	RABBARE	Particular Control of Control		
	Standing water (does area need to be		N/A	N/A	N/A	N/A	
a	drained to maintain capacity?)	N/A			- Holesed	Chanad Clased	Opened Closed
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Close	d Opened Closed	Opened Closed	Оролос
	opened and the date the valve is			N/A N/A	N/A N/A	N/A N/A	
		N/A N/A	N/A N/A	N/A N/A	1074 1074	<del> </del>	<del> </del>
	closed: Status of dike drain valve and valve	<del>                                     </del>	1	N/A	N/A	N/A	
b				1,,,,			
ļ	lock (where appropriate)	kd	/				
С	Permeability of dike wall & floor (crac	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1			"	
	or holes, from rodents, trees, piping,		1 -	V		<del> </del>	<del> </del>
	etc.)	1				<u> </u>	
d		N/A	N/A	N/A		\ <u> </u>	<del></del>
е	Erosion of dike	14//	1				1
f	Status of pipes, inlets, drainage	1 ./		1 /			<del></del>
L	beneath tanks, etc.	+	+ ./	1			No. 100 (100 100 100 100 100 100 100 100 10
g	Vegetation obstructing inspection		A 150 A 150 A 150 A 150 A 150 A 150 A 150 A 150 A 150 A 150 A 150 A 150 A 150 A 150 A 150 A 150 A 150 A 150 A		· (17) (1) (1) (1) (1)	Marie Services	NAMES OF STREET
5	Secondary Containment-Othel					1-1/-	
а	Cracks	<del>                                     </del>	+	1 4/	-	1	
b	Discoloration	<del> </del>	<del>                                     </del>	1			
C	The state of the s		+	1	1 7.		
d		1-/-	+	<del></del>			
	Valve conditions	. /	1				

Comments:

It I 4B OU FUGA REPORTED: PADS REPLACED WILL CONTINUE TO MONEYOR

## SPCC Monthly Oil Inspection Form (Page 5 of 7)

### Oil Retention Pond Inspection

Check each item for each tank or area if acceptable; if unacceptable mark space with * and explain in comments section at bottom of form. Date and sign form.	Oil Ret Po	nd							342 X 540	73.VII.72		
Retention and Drainage Ponds	Sat	Unsat	145,000					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
a Erosion			<del> </del>	<del> </del>	<del> </del>			<del>                                     </del>				
b Available capacity			<u> </u>	<del>                                     </del>	<u> </u>					<u> </u>		
c Presence of oil			<del> </del>					<u> </u>	<u> </u>		ļ. <u></u>	
d Debris			<del>                                     </del>	<del> </del>			<u> </u>	1	<u> 1</u>		L	l
e Stressed vegetation	L		_l			-		- cv	1000	<b>7</b> ~		
	X	(1=VI)	Doc	> 14	25T N	SED.	<i>7</i> 5	E 21-	MME	W .		

#### **Leak Detection**

		l llunch	Comments
Leak Detection	Sat	Unsat	
False start drain tank Unit 6 A			
False start drain tank Unit 6 B			
False start drain tank PP CTs			
Oily Water Separator			

# SPCC Monthly Oil Inspection (Page 6 of 7) Misc. Areas

	Status (OK: Y/N)	Comments
Area S-HO-TK-1A	ΔV	
Piping	W.	
5-HO-TK-1B	OK	
Piping		
00-FO-TK-1 Piping	OK	
00-FO-TK-2	O/L	-
Piping		
00-FO-TK-3 Piping	- OL	
Dike Penetrations: 1@HO Tanks 3@FO Tanks	OŁ	
Oil Docks / Piping	ok_	
Trash Dumpsters & Metals Dumpster	0/4	
Sand & Gravel Stock Piles	OK	
U5 A&B Cooling Towers	ØL.	
Warehouse Oil Storage Area	OK	
Unit 1 Used Oil Area	OK	
Unit 3 Basement Used Oil Area	O/C	
Unit 4 Used Oil Area	OK	
Unit 5 Oil Area/Track Bay	OL	
115Kv Yard	ok_	
230Kv Yard	OIL	and the second s

# SPCC Monthly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement (Misc. Equipment)	OK	
Unit 4 Basement (Misc. Equipment)	OK	
Unit 5 Basement (Misc. Equipment)	0/	
Unit 6 HRSG Boiler Feed Pumps	.OK	
Unit 6 Steam Turbine Hydraulic Oil Reservoir	ÓK	
Unit 6 A/B Lube Oil Accesory Modules	OK	
Mobil Oil Carts (3 Total) (2 @ Unit 5; 1 @ Unit 1-4)	OK	
Coal Yard Area Transformers	OK	EMPLY & ON EP SANCE SUNCE 2011
Unit 5 Spare GSU Transformers Behind Warehouse	óK	CONTEMPERAT CHARLOS
Oil Retention Pond Transformer	W.	
Admin Building Area Transformers	OL	4

Signature: Allmur

General Comments:

Date: 06/24 \$ 05/12

VOLETATION LIKE THIS MONTH

SPCC Monthly Oil Inspection Form (Page 1 of 7)

	SPCC	Monthly Oil	Inspection	า Form (Pa	ge 1 of /)_				7
accept with * a botto	each item for each tank or area if table; if unacceptable mark space and explain in comments section at the orm. Date and sign form.	5-HO-TK 1A (South) 21 million gal.	5-HO-TK 1B (North)	00-FO-TK-1 (#2 Oil South) 1,015,000 gal.	00-FO-TK-2 (#2 Oll North) 2,109,582 gal.	110 gal	el	Init 5 Trans Pump Hot Tank/Tota	ise es
as Tan	K Shell & Roof-Check for	e Western States (W.)		/		1			
- Drin	marks				V				
b Disc	coloration of tanks or flaking		<del></del>	~	U				
c Loca	alized corrosion								
d Pud	Idles containing oil					1			
	rosion								
6 C011	uclural Damage					1			
	rline Cracks			<del></del>				N/A	
g Haii	calized Dead Vegetation			<del>'-</del> -	<del> </del>	1		N/A	
h Loc	getation obstructing inspection				<del>                                     </del>			N/A	
I Veg	at Release Prevention Barrier					N/A			
JOIL	at Release Prevention system	\ <u></u>		and the second second	and the state of t	and the second	and in	tojās skilt	
I(RF	B) or in leak detection system			STATE OF THE STATE	THE RESERVE OF THE PERSON NAMED IN	2 41-21-21-21-21-21-21			
2, For	undation/Supports Check for			•	1	N/A	ŀ	سية	
a Cra	acking or deterioration of support /	_	<b>₩</b>		<b>↓</b>				
ring	gwall		-					مس	
b Dis	scoloration or corrosion		w		<u></u>				
	ddles containing oil					_			_
d Se	ttlement						_		
e Ga	aps between tank and foundation /							N/A	
sur	pport						,	N/A	
f Da	amage caused by vegetation roots							NIA.	
a Ve	getation obstructing Inspection				gripts were divisible		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
ži Pi	ping		<del></del>	1					
a Dr	opiets of oil	<u> </u>	—— <del>[/</del>	+			, 		
b Dis	scoloration			1			<u></u>		
	orrosion			+			<u> </u>		
- 1D1	and howing between supports			+			•		
e Ev	vidence of seepage from valve stems	# '	*						
1 150	mane epsis	1 1 1	<del></del>	<del>                                     </del>				N/A	4
6 10	ocalized dead vegetation near piping								
1 1	_			estuamenta ja valat	S - 10 (2) A (2)				
200	econdary, Containment - Dike or			1. S. Val 48 17 - 1					
19833116			. (	Mary and Mary September 1997		N//	Λ.	N/A	A
200	tanding water (does area need to be				./	1		1	
a St	rained to maintain capacity?)	Opened Closed	100	I Canadi Close	od Opened Clo	sed Opened	Closed	Opened	Closed
1-101	If yes, indicate the date the valve is	Opened Closed	Opened Close	o Opened Clos	зо орелее			<del> </del>	N/A
1	opened and the date the valve is		<b></b>			>>   N/A	N/A	N/A	NIA
	closed:	04/15 01/25.				<del></del>	Α	N/	Δ
1.	tatus of dike drain valve and valve	1		1 ./	<i></i>	) N/.	A		
b S	ock (where appropriate)	-	<i>U</i>						
10	Permeability of dike wall & floor (crack	(5	1		_		/	سا ا	
c  P	or holes, from rodents, trees, piping,			1 1/		"	NAME OF THE PARTY		
				<i>U</i> ,	<del></del>	<del>-  </del>			
6	etc.)					N/	/Δ	N/	Á
d D	Debris outside containment area			1/					
e E	rosion of dike	1	1 /			L		ے ا	
f  S	Status of pipes, inlets, drainage		1			<del></del>	_	N	/A
1 15	annaeth tenks. Aic.	+	1						
7 1	Jonetation obstructing inspection		Miller District t	confide		ATT OF STREET	/		
55.5	Secondary Containment Une	~					<u>/</u>	<del></del>	_
a (	Cracks		<del>                                     </del>	V					
1 - 1	Discoloration		+					<u> </u>	
1 D IL			<del>+′</del>	<del></del>					ALL AND AND AND AND AND AND AND AND AND AND
C	Standing water or on								
CS	Standing water or oil Corrosion	1 /	<del></del>	<del></del>					

Comments:

of Represe to mexicus successors; not of s continuence to Appeals Howekeers

SPCC Monthly Oil Inspection Form (Page 2 of 7)

	SPCC	Monthly Oi	I Inspectio	n Form (Fa	ge z or r j		
acc vith	eck each item for each tank or area if peptable; if unacceptable mark space and explain in comments section at ottom of form. Date and sign form.	Unit 6 Lube Oli Room	Unit 4 Lube Oil Room	Unit 1 Lube Oil Room	Unit 6 Drum Oil First Floor Steam Turbine Bullding	Coal Yard Lube Oll Room	Coal Yard Vehicle Maintenance Used Oil Tank
7	ank Shell & Roof-Check for		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1				W
i	Orip marks			<del></del>			
<u>,                                    </u>	Discoloration of tanks or flaking				<del>                                     </del>		0
	ocalized corrosion			<del>                                     </del>		V	0
1 1	Puddles containing oil			<del> </del>	<del> </del>		
4	Corrosion			<del>                                     </del>	<del>                                     </del>	- L	
) <u>(</u>	Structural Damage						
f   S	Hairline Cracks				N/A	N/A	N/A
g   !	Localized Dead Vegetation	N/A	N/A	N/A	N/A	N/A	N/A
<u>h   l</u>	Vegetation obstructing inspection	N/A	N/A	N/A	N/A		
1	Oil at Release Prevention Barrier		N/A	N/A	N/A	N/A	N/A
)	Oil at Release Prevention Darrier	N/A				an in a street that	wings with Reckie Lab
(	(RPB) or in leak detection system		& 4V A-11 -1 -1	4~20mm与加强强度		A fine from a heavily tribunated	
2#	Foundation/Supports Check for					1 ./	
a	Cracking or deterioration of support /	/		l		<del></del>	<del></del>
	ringwall					<b>_</b>	
b ]	Discoloration or corrosion		<del>                                     </del>				
С	Puddles containing oil						<del></del>
d	Settlement						1
e	Gaps between tank and foundation /	/					111/4
- 1	support	NI/A	N/A	N/A	N/A	N/A	N/A
f	Damage caused by vegetation roots	N/A	11/4	NI/A	N/A	N/A	N/A
g	Vegetation obstructing inspection	N/A		THE RESERVE OF THE PARTY OF THE	RAMANAHA K	はいかない。	
	Piping	de market de la company de la	18 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m				
a	Droplets of oil		ļ	<del>                                     </del>	<del>                                     </del>		
b	Discoloration				<del></del>		
	Corrosion		<del>                                     </del>	<del> </del>	<del>                                     </del>		
<del>d</del>	Pipes bowing between supports			<del> </del>	<del>- </del>	1	-
<u>u</u>	Evidence of seepage from valve stems					_	
e	flanges, seals			1/4	N/A	N/A	N/A
-	Localized dead vegetation near piping	N/A	N/A	N/A	1400	'	
ī	Localized dead vogotation in a				section Complement of the	NE CLASS CONTRACTOR	
D. 1538	Secondary Containment - Dike or						
	Secondary Contents of			to a mary first sayon studies	SE STATE OF THE PARTY OF THE PA		NI/A
	Bermu Standing water (does area need to be	NI/A	N/A	N/A	N/A	N/A	N/A
а	drained to maintain capacity?)	N/A	1		J Ood Close	d Opened Close	ed Opened Close
	If yes, indicate the date the valve is	Opened Close	d Opened Close	ed Opened Close	ed Opened Close	G Opened Gross	
	If yes, indicate the date the valve is			N/A N/A	N/A N/A	N/A N//	A N/A N/A
	opened and the date the valve is	N/A N/A	N/A N/A	N/A N/A	111/1		· '
_	closed: Status of dike drain valve and valve						1/
D	Status of dike draft valve and valve						
	lock (where appropriate) Permeability of dike wall & floor (crack	cs	_				
C	Permeability of dike wall a floor (crass	"]					
	or holes, from rodents, trees, piping,						<del>- </del>
	etc.)	+	-			\$114	N/A
d	Debris outside containment area	N/A	N/A	N/A	N/A	N/A	
e	Erosion of dike	1-19/				1	
f	Status of pipes, inlets, drainage	1	1			100	N/A
	bonoath tanks etc.	N/A	N/A	N/A	N/A	N/A	
g	Vegetation obstructing inspection	N/A		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		Section 1	
5	Secondary Containment-Otne						<del></del>
a	Cracks		<del></del>	<del>                                     </del>			
b	Discoloration		+	<del></del>			
c	Standing water or oil		<del></del>	+			- 400
4	Corrosion		<del></del>	<del>                                     </del>			
, ~	Valve conditions		1				

comments: X = HOWEKERPINE ARROWS IN EXCEPT

### SPCC Monthly Oil Inspection Form (Page 3 of 7)

				11.14.8	Unit 6		
Cr	neck each item for each tank or area if	Unit 3	Unit 4	Unit 5	Steam Turbine	U3 ID Fans A&B	
ac		Turbine Lube Oil		Turbine Lube	Lube Oil Res.	Oil. Res.	
with	h * and explain in comments section at	Res.	Oil Res.	Oil Res.	4000 gal.	2 @ 80 gal.	
j t	pottom of form. Date and sign form.	3150 gal.	4750 gal.	10,000 gal.		and the second section as a	
到淮	Tank Shell & Roof Check for					THE REAL PROPERTY.	A Change of Salary and Salary
	Orip marks		<u> </u>		<u></u>	- 6	
	Discoloration of tanks or flaking		<u> </u>				
	Localized corrosion		Laren .				
	Puddles containing oil		ممد				
	Corrosion						
	Structural Damage					<u> </u>	
	Hairline Cracks						
8	Localized Dead Vegetation	N/A	N/A	N/A	N/A		
1	Vegetation obstructing inspection	N/A	N/A	N/A	N/A		
	Oll at Release Prevention Barrier			31/4	N/A		
1		N/A	N/A	N/A	I IN/A	,	
2022200	(RPB) or in leak detection system	jatorytisk, stolen		a Armania			
[23]	Foundation/SupportsCheck for	actually and					
a	Cracking or deterioration of support /	./	_	1/			
	ringwall		<del></del>			-	
	Discoloration or corresion				-	~	
	Puddles containing oil						
d	Settlement			<del></del>	<del></del>		
0	Gaps between tank and foundation /	,		/		-	
	support		31/4		N/A		
f	Damage caused by vegetation roots	N/A	N/A	N/A	N/A	·	
g	Vegetation obstructing inspection	N/A	N/A	N/A			
	Piping	aniermen au	。 人名伊格特特斯	64 53 H			
	Droplets of oil						
	Discoloration						
	Corrosion						
1	Pipes bowing between supports						<u></u>
4	Evidence of seepage from valve stems						
	flanges, seals		_				
f	Localized dead vegetation near piping	N1/A	N/A	N/A	N/A	<i></i>	
'	Coornega dead together the 1-1-10	N/A	IN/A	10/5	(117)		· Electrical and Consider Consideration
<b>FO</b> 16	Secondary Containment Dike or	\$25 a. 1. 2.	HE VICTOR TO A				
	Berm						
2000	Standing water (does area need to be	N/A	N/A	N/A	N/A	N/A	
a	drained to maintain capacity?)	N/A	1		1	1	
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed	Opened Closed
	opened and the date the valve is		<u> </u>		ļ. <u></u>	1 1/4 1/4	<del> </del>
	opened and the date the valve is closed:	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	
<u>-</u>	Status of dike drain valve and valve						
b			-		<u></u>		
}	lock (where appropriate)						
C	Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping,			/			ļ
1				1	<b>.</b> .		<u></u>
	etc.)						<u> </u>
	Debris outside containment area	N/A	N/A	N/A	N/A	N/A	
e	Erosion of dike	11/7	- ''''		1,		
f	Status of pipes, inlets, drainage					1 V	
<u></u>	beneath tanks, etc.	N/A	N/A	N/A	N/A		
g	Vegetation obstructing Inspection	N/A BANAGANANAN	1417	(A) the matrix of the			. HARPINING A
	Secondary Containment-Other		Andrew Control	. /	1/	./	
а	Cracks			+- <i></i> /-	1		
b	Discoloration					<del>                                     </del>	
C	Standing water or oil			1	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	<del>                                     </del>	
d	Corrosion			<u> </u>	1	STATION .	<del> </del>
е	Valve conditions		1	J.,		1	<u> </u>

Comments:

SPCC Monthly Oil Inspection Form (Page 4 of 7)

	SPCC	Monthly Oil	Inspe	ction	Form	ray	E 4 01	<del>' ' '</del>				
acceptable	ch item for each tank or area if le; if unacceptable mark space explain in comments section at	U4 ID Fans A&B Oil. Res. 2 @ 65 gal.	U5 ID Fa A,B,C8 4@87 g	ans kD al.	00-FO-Ti Diesel F Pump 1000 ga	(-3 ire G	00-FO-Th Gasoline ( gal.) / Dle (5000 ga	(-4 3000 sel il.)	00-FO-TI Kerosei 2000 ga	il.	5-1 t t.	
bottom o	of form. Date and sign form.	a Francisco (Marian	Early Activ				;	13.2		alik siplet	at Teacher	5 x = 3550, c
A ITank S	hell & Roof-Check for		V				كسك		V			
a Drip m	arks	- V		<del>-  -</del>					V			
b Discolu	oration of tanks or flaking											
D Discoid	red corrosion		ممسنو						<del>- 4</del> /			
c Localiz	s containing oil											
d Puddle	s Cornaming on											
e Corros	300		100						<del></del>	- 1		
f Structu	ıral Damage											
g Hairlin	e Cracks							}	<del>-/</del>			
h Localiz	ed Dead Vegetation			7						<del></del>		
Vegeta	ation obstructing inspection				N/A		N/A	i	N/A			l
j Oil at f	Release Prevention Barrier	_/	_	<b>'</b>	N/A	1					10.1 (1.2)	
(RPB)	or in leak detection system	-0.0554 (2005)					77.27.7	- 45			12	THE PERSONS
2 Entine	lation/SupportsCheck for	AND PROPERTY.	() + · · · · · · · · · · · · · · · · · ·			- 1		_		. 1		
a Cracki	ing or deterioration of support /			-	N/A	.	1	_	$\iota$			
ringwa				<del></del>			-	-				
h Discol	oration or corrosion						<del></del>	$\leftarrow$				]
	es containing oil					<del>,                                     </del>	<del></del>	<del>/-  </del>				
			<u>.                                    </u>					<del></del>				
d Settler	ment			/	200		1000					
	between tank and foundation /								310			
suppo	ort				-		N/A	<u> </u>	N/A	<del></del>		
f Dama	ge caused by vegetation roots	<del>                                     </del>							مرا مرا		F 115 11 115	
g Veget	ation obstructing inspection	- company to the state of the	Section 2 and		经验的						A SALAN	200 St 00000
38 Pipin	g a said a said a said a said a said a said a said a said a said a said a said a said a said a said a said a s			/			7/		سا			
a Drople	ets of oll	<u> </u>		<del></del>	· ·							
	loration			<del>/</del>				1	·			
c Corro					مسع				-			
d Pipes	bowing between supports											
a Evido	nce of seepage from valve stems	A I	ر ا	/	•		/		_		ĺ	
e Evide	es, seals	KI										
nange	ized dead vegetation near piping	. /	T -	<b>^</b>		_	N//	4	N/A	4		ļ
f Local	ized dead vegetation now piping		l _					5 No. 10 10 10 10 10	N COMPANY			AVOID TO
	n de la companya de l			-3 4 3	/======							
4 Seco	ndary Containment - Dike or						: 1 x x x x x x x x x x x x x x x x x x	· · · · · · · · · · · · · · · · · · ·	Mark Street			
Bern	Dream and the book		·		N/	٨	N/	Α	l N/.	A	l	
a Stand	ding water (does area need to be	N/A	N <sub>i</sub>				1				Opened	Closed
drain	ed to maintain capacity?		Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Ciosed
If v	es, indicate the date the valve is	Opened Closed	Opened	5.5555			<del>/</del> -				t	1
<u> </u>	pened and the date the valve is	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	<b></b>	<u></u>
1 1	closed:	INIA INIA	\ <del>''''</del>				<del>                                     </del>		N/	^		
b Statu	is of dike drain valve and valve	./			N	Ά	N/	A	1 187	~		
lock	/where appropriate)			<u>/</u>			<del>                                     </del>				I	
a Dor	neability of dike wall & floor (crack	ks				_		_			1	
c   Perm	ples, from rodents, frees, piping,	1	,	/	١ ـ		ر، ا		V	-		
		V	L '	·		/_	<del>                                     </del>	/	<del> </del>		+	
etc.)	. I. I		7	/			<del> </del>		1 V		+	
d Debr	is outside containment area	N/A	T N	/A	N	/A		/	1		1	
e Eros	ion of dike	100	· · ·					/	1			
f  State	us of pipes, inlets, drainage	1 1/	L		1 6	A STATE OF THE STA	1 1				+	
hone	anth tanks, etc.	<del> </del>			,		T	<i></i>	<u> </u>			. 15 . 27
a Ven	etation obstructing inspection	700		Q-11 mm	A 94.000					A Here	H-Vevr	Sec. Street
5 50	ondary Containment-Othe				1			/		/		
a Crac	eks		<u> </u>	<del></del>	+-+		1-6		1.			
5 Diec	oloration				<del>                                     </del>		1-6		1			
	Aloranoti								1		T	
b Disc	adina water or on			_		_		,	1			
c Star	nding water or oil				<del> </del>	<u> </u>	+				_1	
c Star	rosion rosion re conditions				<u> </u>						]	

comments: A 46.000 fater bakeny NOTOFCATEN ENTERO; PADS TO PLACE

## SPCC Monthly Oil Inspection Form (Page 5 of 7)

### Oil Retention Pond Inspection

Check each item for each tank or area if acceptable; if unacceptable mark space with * and explain in comments section at bottom of form. Date and sign form.		tention and				·		888.00 P.K				ger Magazilia
Retention and Drainage Rond	Sat	Unsat			111-111	And the second	and the same of					
a Erosion			<del> </del>	<del> </del>		<del> </del>						
b Available capacity		ļ <u> </u>	<del> </del>	<del> </del>		<del>                                     </del>						<del></del>
c Presence of oil	-	<del> </del>	<del></del>	<del> </del>								<del>   </del>
d Debris		<del>                                     </del>	<del> </del>					<u> </u>	<u> </u>		<u></u>	<u></u>
e Stressed vegetation		1			_	_	- 0		anne	~		
	K	PONT	O De	3 NF	Nº	च्छा ी	10 168	: SK	WIME	4/		

#### Leak Detection

	Sat	Unsat Comments
Leak Detection False start drain tank Unit 6 A	- Jan	
False start drain tank Unit 6 B		
False start drain tank PP CTs		
Oily Water Separator		

# SPCC Monthly Oil Inspection (Page 6 of 7) Misc. Areas

	Milec' Vices	
	Status (OK: Y/N)	Comments
Area		
5-HO-TK-1A	OK	
Piping		
5-HO-TK-1B	ek	
Piping	<u> </u>	
00-FO-TK-1	FV.	
Piping		
00-FO-TK-2	OK	
Piping		
00-FO-TK-3	7/	
Piping		
Dike Penetrations:		
1@HO Tanks	Or	ALEXANDER OF THE PROPERTY OF T
3@FO Tanks		
Oil Docks / Piping	$\sim$ 1	
	<u> </u>	
Trash Dumpsters & Metals	71/	
Dumpster	<u> </u>	
Sand & Gravel Stock Piles	<b>6</b> 11	
Carra Gran	<u> </u>	
U5 A&B Cooling Towers	$\sim$ $\sim$	
007100	4	
Warehouse Oil Storage Area	011	
VValctious	01	
Unit 1 Used Oil Area		
Office 1 doos on	EL	
Unit 3 Basement Used Oil	~ //	
Area	<u> </u>	
Unit 4 Used Oil Area	$\sim 1/$	- Martin Andrews
Office 4 Obota On 7 and	UK	
Unit 5 Oil Area/Track Bay		· specific s
Office of A work and a second	OF	
115Kv Yard	Ok.	- new Collection and the second
1 TORY TORK	<u> </u>	
230Kv Yard		· weather the second
2001(4 1 414	EK	

# SPCC Monthly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

	Status (OK: Y/N)	Comments
Area	Otatas	
Jnit 3 Basement		*Maturipation (Arthur
(Misc. Equipment)	<u> </u>	
Unit 4 Basement	<u>.</u>	
(Misc. Equipment)	OK	
Unit 5 Basement	<b>3</b> .	
(Misc. Equipment)	OK.	
Unit 6 HRSG Boiler Feed	~ 1/:	
Pumps	OF	
Unit 6 Steam Turbine		
Hydraulic Oil Reservoir	OK	
Unit 6 A/B Lube Oil Accesory	1	
Modules	OF	
Mobil Oil Carts (3 Total)		
(2 @ Unit 5; 1 @ Unit 1-4)	0K	
Coal Yard Area Transformers		EMPTY & OUT OF
	Ø5	SOURCE STATE JULY 2011
Unit 5 Spare GSU		
Transformers Behind	OK	
Warehouse		
Oil Retention Pond Transformer	OK	
Admin Building Area	- Ok	
Transformers		

Date:	0//25	\$ 04	   	12
	- 1	- /	•	

Signature:

General Comments:

SPCC Monthly Oil Inspection Form (Page 1 of 7)

	SPCC	Monthly Oil	Inspection	n Form (Pa	gerori		
acc vith b	eck each item for each tank or area if ceptable; if unacceptable mark space at and explain in comments section at contom of form. Date and sign form.	5-HO-TK 1A (South)	5-HO-TK 1B (North)	00-FO-TK-1 (#2 Oil South) 1,015,000 gal.	00-FO-TK-2 (#2 Oil North) 2,109,582 gal.	CT Backup Gen Diesel Tank 110 gal.	Unit 5 Transfer Pump House Tank/Toles
2	Tank Shell & Roof Check for				<i>\( \sum_{\text{\tin}\text{\tex{\tex</i>		
1	Drip marks						
<u>֓֞</u> ֝֓֓֓֓֞֜֜֜֡֓֓֓֓֡֓֓֡֓֡֡֡֡֡֡֡֡֡	Discoloration of tanks or flaking		<u> </u>				-
	Localized corrosion	V	سا				- U
	Puddles containing oil		ν	<del></del> _		<del></del>	-
			<u> </u>		<del></del>		1
e	Corrosion Structural Damage		<u> </u>				1 2
- 1			<u> </u>				N/A
]	Hairline Cracks Localized Dead Vegetation		/				N/A
n	Vegetation obstructing inspection						
	Oil at Release Prevention Barrier					N/A	N/A
)	Oil at Release Prevention Dames						TERROR - NO
	(RPB) or in leak detection system	the state of the s				and the material programmer	A CALL CONTRACTOR OF THE PARTY
2	CALIMASTIANISTITUDU (SOUCKI)				l	N/A	1
a	Cracking or deterioration of support /						<del> </del>
	ringwall			7		<u></u>	+
	Discoloration or corrosion	<del></del>					
	Puddles containing oil						
d	Settlement						
е	Gaps between tank and foundation /	A '	K				
	eunnori					<u>~_</u>	N/A_
f	Damage caused by vegetation roots						N/A
g		Malina ministra i gress		e contrar a contrar de		The second of the second	
₹ 1	Piping			~	1	<u> </u>	مست
<u>~~</u>	Droplets of oil			<del></del>	\		<u> </u>
	Discoloration	<u></u>		<u> </u>	1		444
	Corrosion	<u> </u>		<del>                                     </del>			
÷	Pipes bowing between supports				<u> </u>		
e e	Evidence of seepage from valve stems		<u> </u>	ーノ	<i>\\</i>		_
e.	flanges, seals			<del>                                     </del>	<del> </del>	1	N/A
f	Localized dead vegetation near plping		_				IV/A
1	Localized dodd Togotame				miliano in vario di incomo	VIVE THEM	MANAGE TO SERVE
S 4 38	Secondary Containment Dikelor						
4					Separation and an arrangement		
	Berm Standing water (does area need to be					N/A	N/A
а	drained to maintain capacity?)		<u> </u>		101000	Opened Class	ed Opened Close
	If yes, indicate the date the valve is	Opened Closed	Opened Close	d Opened Close	d Opened Closed	Opened Clos	50 070
	If yes, indicate the date the valve is	l ' . l		+	- N	N/A N/	A N/A N/A
	opened and the date the valve is	02/18 02/18-	<del> </del>				
	closed: Status of dike drain valve and valve					N/A	N/A
þ	Status of dike drain valve and valve						
	lock (where appropriate)					_/	
С	Permeability of dike wall & floor (crack	_		1 1/			
	or holes, from rodents, trees, piping,					<del>                                     </del>	
	etc.)		~~	- U		1 2	N/A
d	Debris outside containment area	<del> </del>				N/A	19//1
e	Erosion of dike	<u> </u>				1 . /	
f	Status of pipes, inlets, drainage	_			<u> </u>	<i>                                   </i>	11/1
	beneath tanks, etc.		<b> </b>	1 7			N/A
g	Vegetation obstructing Inspection		THE WHOLE WAS	programme in the second		EW COLENY	
5	Secondary Containment-Other				V	V_	
a	Cracks	1	<del>                                     </del>	1			
b	Discoloration	<del></del>	<del>                                     </del>	<del></del>			
C	- I water ar oil	1-5-	<del>                                     </del>	+-5-			
d	Corrosion	<del></del>	<del>                                     </del>	<del>                                     </del>	-		
	Valve conditions	_			L		

Comments:

AT REGION TO MOVERS ONGERIC; OPS GIVENIENCE TO ADDRESS HOWEKEEPENE

SPCC Monthly Oil Inspection Form (Page 2 of 7)

	SPCC	Monthly :	Oil	Inspe	Ction	Form					—-т		1
acc with	ottom of form. Date and sign form.	Unit 5 Lube Oll Room		Unit 4 ube Oil R	toom	Unit Lube Oil ₩	1 Room	Unit 6 Dru First Fl Steam Tu Buildi	oor Irbine ng	Coal Yard Oil Ro	om /	Coal Ya Vehic Maintena Used Oil	le <b>K</b> ance Tank
2020	Tank Shell & Rööf Gheck för,	EMPLOYED WAR			Name of		2.3 m. 1.0 m.	\$150 P. C.	C. C. C. C. C. C. C. C. C. C. C. C. C. C			, ,	
(1×1)	1 dilly collonia control control	1/	T									<del>- 4/</del>	
a	Drip marks					مسا						<del></del>	
b	Discoloration of tanks or flaking		1	land of the land		V		/					
С	Localized corrosion		十				- I	ممعسند					
d	Puddles containing oil		_			- V							,
e	Corrosion	<del></del>	$\dashv$			<i>''</i>		سسب					
	Structural Damage		-+		-					سن			
g	Hairline Cracks	N/A		N/A		N/A	\	N/A	١	N/A		N/A	
h	Localized Dead Vegetation		-+	N/A		N/A		N/A	Ä.	N/A		N/A	4
T	Vegetation obstructing inspection	N/A						3.16		N/A		N/A	4
J	Oil at Release Prevention Barrier (RPB) or in leak detection system	N/A		N/A		N//		N/ <i>/</i>				1	
20%	Foundation/SupportsCheckford	(美国)		· · · · · · · · · · · · · · · · · ·	A. 5 (4.5)		A 14.11	,	***************************************				
a	Cracking or deterioration of support /			سا	-			⁄رنا		U			,
	ringwall						/						<del></del>
b	Discoloration or corrosion						_	-		ب			
	Puddles containing oil						/						
d	Settlement		-+		-							ر ا	/
е	Gaps between tank and foundation /		- {			_		·/					
	support			ANA		N/	Δ	N/	Ā	N//	Δ.	N//	
f	Damage caused by vegetation roots	N/A		N/A		N/.		N/		N/	A.	N/A	Α
ď	Vegetation obstructing Inspection	N/A		N/A		3023232					والموارث الرمس		
	Plping	A CONTRACTOR		and the Street		Continues.				1.	/	J	
a a	Droplets of oil		1					<u>ب</u>					
h	Discoloration							-	<u></u>	ت د		Low	
	Corrosion												_
- 4	Pipes bowing between supports	/_						<del> </del>				1 - ·	
<u>u</u>	Evidence of seepage from valve stems				/			ر ا	/	/			
е	flanges, seals									N/	Δ	N/	Α
	Localized dead vegetation near piping	N/A		N/A	<b>\</b>	N/	Α	N/	А	1 14,	^		• •
ı	Localized dead vegetation hour prime								a ratifica	and the second	7 St. 1244		
int de	Secondary Containment Dike or	59/66-9-28-75	7	5.1712	V 7								
							12.		e production	A CONTRACTOR			
200	Berms Standing water (does area need to be			N/A	۸	N	/A	N.	/A	N/	'A	N/	/A
а	Standing water (does area need to be	N/A		18//	٠			1			Clasad	Opened	Closed
	drained to maintain capacity?)	Opened Clo	sed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Ciosea	Opened	0,0300
	If yes, indicate the date the valve is			<u>                                     </u>		ļ	<del> </del>	N/A	N/A	N/A	N/A	N/A	N/A
-	opened and the date the valve is closed:	N/A N	/A	N/A	N/A	N/A	N/A	N/A	NA	1307		<del> </del>	<u> </u>
b	Status of dike drain valve and valve		·	,	/	ر ا	/	1					
L_	lock (where appropriate)	<del> </del>										[	_
C	Permeability of dike wall & floor (crack	}		سه ا				_		١,		-	
	or holes, from rodents, trees, piping,			-		1						<del></del>	
L_	etc.)			<b></b>			_	-		<u></u>		1	
d		11/0		N/A	<u> </u>	N	/A	N	/A	N.	/A	N	/A
e	Erosion of dike	N/A		147		1						1	
6	Status of pipes, inlets, drainage			.		L		] 1		14			
, ,	honeath tanks, etc.			N/	Δ	N N	l/A	T N	/A		/A	N	/A
Ι'	- the least of the	N/A	· · ·	197	A. Andrews	322-30V()			-4-38-38		şii	요요 다운 14) 성	
_	Vegetation obstructing Inspection				<i>—</i>	,				T -			
_	Vegetation obstructing inspection Secondary Containment-Other	ASSESSED A			-	1 <i>L</i>	-		<del></del>			-	
g ::5	Secondary Containment-Other			<u> </u>	_	-	_			\ \	-	-	
g -5	Secondary Containment Other Cracks  Discoloration			لا ل		<u></u>	/	<u>ب                                    </u>				<del>                                     </del>	
g a b	Secondary Containment Other Cracks  Discoloration			را سر س		<u>ب</u> ب		<u>ر</u> ر					
g 5 a b c	Secondary Containment Other Containment Other Secondary Containment Other Containment Other Secondary Containment	<u></u>		را بر پ		<u>ر</u> به		, , , , , , , , , , , , , , , , , , ,					

comments: X1 = HOURFARTHER W 6000 SROCK

## SPCC Monthly Oil Inspection Form (Page 3 of 7)

	SPCC	Monthly Oil	Inspection	i Form (P	age 3	<del></del>	<u> </u>			
acce	ck each item for each tank or area if eptable; if unacceptable mark space and explain in comments section at	Unit 3 Furbine Lube Oil Res. 3150 nai.	Unit 4 Turbine Lube Oil Res, 4750 gal.	Unit 5 Turbine Lube Oil Res. 10,000 gal.	Steam Lube (	Turbine Dil Res. ) gal.	U3 ID Fans OII. Re 2 @ 80 g	s. jal.		
OU CERCUS	Monrol to the period back to control	*(:-)***********************************					<u>ب</u>			
	all Konten Gilloon on one			<u> </u>						
<u>a   D</u>	rip marks			-						
o D	iscoloration of tanks or flaking		~							
c L	ocalized corrosion					<u></u>	ļ			
d P	uddles containing oil			-			1			
	Porrosion		<del></del>	-	ú		1 2			
f S	Structural Damage		<del></del>			_				
g F	lairline Cracks		<del></del>	N/A		V/A				
h L	ocalized Dead Vegetation	N/A	N/A	N/A		V/A				
<del>!  </del>	/egetation obstructing inspection	N/A	N/A	INIA						
<u>!   }</u>	Dil at Release Prevention Barrier	N/A	N/A	N/A	1	N/A	}	- 1		
1 10	RPB) or in leak detection system			and the second	ADE DE LEVERS		andwer-Mah	alera di	* 1.2	क्षान्य है है
(	RPB) or in leak detection system				STATE OF THE PARTY OF					
2 ∰	oundation/Supports Check for	<u> </u>			-		ر ا	/		
a (	Cracking or deterioration of support /	مس				<del>حب</del>	- <del>-</del>			
١	rinowall									
ы	Discoloration or corrosion			U			ے			
c	Puddles containing oil					-				
<u> </u>	Colliement				_			/		
<del>4</del>	Gaps between tank and foundation /			1						
				NUA		N/A				
	support  Damage caused by vegetation roots	N/A	N/A	N/A		N/A				
<u>.</u>	Damage caused by vegetation	N/A	N/A	N/A		INVA	an en casé	ANEL-YO	gg vale	=
g	Vegetation obstructing inspection	10.519.00	A VANCOUS COMMENTS							
38	Piping			<u></u>						
a	Droplets of oil			T		<u> </u>				
b	Discoloration									
С	Corrosion		4	-						
-1	Dince howing between supports						ーノ		1	
ę	Evidence of seepage from valve stem	s	2							
	flances seals			<del> </del>				_		
	Localized dead vegetation near piping	N/A	N/A	N/A	1	N/A	<u> </u>		l	
1	Localized dodd vogotania	1377		Comment of Additional	- 1 - 10 - 10 - 10 - 10 - 10 - 10 - 10	g of the same	7-14-14-14-14-14-14-14-14-14-14-14-14-14-			
2055 GK	Secondary Containment Dike or									
5000	Secondary Contamine			A CHARLES	A CONTRACT	<u>·</u>			1	
231	Berms 41 area pool to be	300	N/A	N/A		N/A	N	/A		
а	Standing water (does area need to be	N/A					ed Opened	Closed	Opene	d Close
	drained to maintain capacity?)	Opened Closed	I Opened Close	d Opened Clo	osed  Open	ed  Close	ed Obelleo	Closed	Opene	
	If yes, indicate the date the valve is	Opened Closes	-	<del></del>				N/A		
	opened and the date the valve is	N/A N/A	N/A N/A	N/A 1	₩A \ N/	A N//	4 1977	1	<del> </del>	
	closed.	1407		1			,	_	1	
b	Status of dike drain valve and valve		1			سمسا			<del></del>	
	look (where appropriate)								1	
<del>-</del>	Permeability of dike wall & floor (crac	ks		ì		_			1	
C	or holes, from rodents, trees, piping,			\ \ <u> </u>	´ }	ممس		ALEXANDER OF THE PARTY OF THE P	_	
Ì										
	etc.)			1			<del>-   - '</del>	l/A	1	
d	Debris outside containment area	N/A	N/A	N/A		N/A		W/\		
e	Erosion of dike	<del>ーー"ン</del>				/	•		1	
f	Status of pipes, inlets, drainage	-				Cooper				
	Ibonooth tanks AtC	NUA -	N/A	N/A		N/A				
-	Woodston obstructing inspection	N/A	1				() (7.00 <del>4</del> )	Alexander,		
	Secondary Containment-Other		(2) (1) (1) (1)							
E S			<del></del>	<del></del>		-/		ر ر		
5	Cracks								1	
5 a	Cracks						)	-	1	
a h	Cracks Discoloration	-	V						_	
a b	Cracks					/_				

Comments:

SPCC Monthly Oil Inspection Form (Page 4 of 7)

	SPCC	Monthly Oil	Inspection	1 01111 (1 4.			
acce vith *	ck each item for each tank or area if eptable; if unacceptable mark space * and explain in comments section at tom of form. Date and sign form.	U4 ID Fans A&B Oil. Res.	U5 ID Fans A,B,C&D	00-FO-TK-3 Diesel Fire Pump	00-FO-TK-4 Gasoline (3000 gal.) / Diesel (5000 gal.)	00-FO-TK-5 Kerosene 2000 gal.	
	ank Shell & Roof Check for	objection de la company de la company de la company de la company de la company de la company de la company de	THE RESERVE THE PERSON NAMED IN				
45	rip marks		/_				
니말	iscoloration of tanks or flaking				<del></del>		
<u> </u>	ocalized corrosion	/	<u></u>		<del></del> +		
: <u>  L</u>	ocalized corresion						
	uddles containing oil					<del></del>	
<u> </u>	orrosion			<u> </u>			
f S	tructural Damage						
g  H	lairline Cracks						
h L	ocalized Dead Vegetation						
<u>   V</u>	egetation obstructing inspection	<del></del>		N/A	N/A	N/A	
J O	Il at Release Prevention Barrier				1		Labb teval-st to YOU'S
(F	RPB) or in leak detection system	Sandard State on agis		from the first tracks		Secretary market	Mile griffensgeren bereinere
22 F	oundation/SupportsCheck for	W 14702 + D 645 / A 1770				_	
a C	Cracking or deterioration of support /	~		N/A			
lri	inowail				-		
b C	Discoloration or corrosion					ر ر	
c F	Puddles containing oil						
7 0	Politicment				/	/	
e C	Saps between tank and foundation /		,				
l.	support				N/A	N/A	
1 0	Damage caused by vegetation roots					- Land	
<del>-  </del>	Vegetation obstructing inspection	/			es de la la la la la la la la la la la la la	2000年1月1日	
g \	Piping	·····································			1		
<u>37, 1</u>	Droplets of oil	U			<del> !</del>	· ·	
a I	Dropiels of oil				<del>                                     </del>		
	Discoloration		_/	<u> </u>	<del>                                     </del>		
c (	Corresion Stoppers				1	ļ	
d	Pipes bowing between supports		_				
e	Evidence of seepage from valve stems	K,		-			
	flanges, seals	· · · · ·			N/A	N/A	
f	Localized dead vegetation near plping		ノ				
	NI WAR	STREET, STREET, STREET, STREET,					
4	Secondary Gontainment - Dike or			를 쓰는 . 사라 사건,	<b>有10条件的编码的</b> 200	Directory of all Applicates and	Section of the section of
	Berm			N/A	N/A	N/A	
a	Standing water (does area need to be	N/A	N/A	ININ		- 10 - 1	Opposed Closed
- 1	drained to maintain capacity?)	Opened Closed	Opened Closed	Opened Close	d Opened Closed	Opened Closed	Opened Closed
$\neg$	If yos, indicate the date the valve is	Opened Closed	Openou on	<del></del>			
{	opened and the date the valve is	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	<del> </del>
	closed:	1 1,377		) 1/A	N/A	N/A	
b	Status of dike drain valve and valve		1/	N/A	1000		
1	lock (where appropriate)						
	Permeability of dike wall & floor (crack	ধ্			1/		ì
	or holes, from rodents, trees, piping,						
	letc)		<del></del>	<del> </del>			
<b> </b>	Debris outside containment area		3.1/A	N/A	V		<u> </u>
1 4	Erosion of dike	N/A	N/A	1975			
						-	\
	Status of pipes, inlets, drainage				<del> </del>		
e	Status of pipes, inlets, drainage			T -			
e f	Status of pipes, inlets, drainage beneath tanks, etc.				Harriston Market A	Systematical Company	25-27-2002 PM-1.
e f	Status of pipes, inlets, drainage beneath tanks, etc.					the state of the state of	
e f g	Status of pipes, inlets, drainage beneath tanks, etc. Vegetation obstructing inspection Secondary containment other		V				APPENDANCE PROPERTY.
e f g	Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection Secondary, containment Other Cracks		7				
e f g	Status of pipes, inlets, drainage beneath tanks, etc. Vegetation obstructing inspection Secondary, containment Other Cracks Discoloration		7				
f g a b	Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection Secondary, containment Other Cracks		7				

Comments:

X'- 45 OCH FEVER LEAKING; NORTHWISH EXERED; PAS TO PLACE

## SPCC Monthly Oil Inspection Form (Page 5 of 7)

### Oil Retention Pond Inspection

a wi	neck each item for each tank or area if cceptable; if unacceptable mark space th* and explain in comments section at bottom of form. Date and sign form.		tention and					
100	Retention and Drainage Pondi	Sat	Unsat			A september Legislating,	Partie Astro	
а	Erosion	<del></del>	<u> </u>	<del>  </del>	<del>                                     </del>			
	Available capacity		·	<del>                                     </del>				 .
C	Presence of oil		ļ	<del>  </del>				
d	Debris			<del> </del>	·	-  -		
е	Stressed vegetation			<u> </u>	<u> </u>			

\* POND PES NOT NEED TO BE SKIMMED

#### **Leak Detection**

Leak Detection	Sat	Unsat	Comments
False start drain tank Unit 6 A			
False start drain tank Unit 6 B	/_		
False start drain tank PP CTs	/		
Oily Water Separator	/		

# SPCC Monthly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A	OŁ	
Piping	<u> </u>	Bana a sanara
5-HO-TK-1B		
Piping	<u> </u>	
00-FO-TK-1		
Piping		
00-FO-TK-2	$\cap V$	
Piping		
00-FO-TK-3	<b>N</b> //	
Piping	<u> </u>	
Dike Penetrations:		
1@HO Tanks	OK	· And the state of
3@FO Tanks		
Oil Docks / Piping	OK	
Trash Dumpsters & Metals	OK	
Dumpster	<u>OR</u>	
Sand & Gravel Stock Piles	OK	
U5 A&B Cooling Towers	Ok	·
Warehouse Oil Storage Area	OL	
Unit 1 Used Oil Area	ÐK	
Unit 3 Basement Used Oil	~~	
Area		
Unit 4 Used Oil Area	0K	
Unit 5 Oil Area/Track Bay	0/K	
115Kv Yard	OK	
230Kv Yard	OK-	

# SPCC Monthly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement (Misc. Equipment)	OK	
Unit 4 Basement (Misc. Equipment)	OL	
Unit 5 Basement (Misc. Equipment)	OŁ	
Unit 6 HRSG Boiler Feed Pumps	OK	A part to the state of the stat
Unit 6 Steam Turbine Hydraulic Oil Reservoir	QL	
Unit 6 A/B Lube Oil Accesory Modules	OK	
Mobil Oil Carts (3 Total) (2 @ Unit 5; 1 @ Unit 1-4)	OK-	8
Coal Yard Area Transformers	OK	EMPTY of OUT OF SERVICE T/2011
Unit 5 Spare GSU Transformers Behind Warehouse	0K	CONTAINENT DIAMED
Oil Retention Pond Transformer	0/<	
Admin Building Area Transformers	OK	

Date:	O3	18	12-	<i>0</i> 3	lg.	/12
Date.	7	<del></del>	<u></u>			<i></i>

Signature: AM/auce

**General Comments:** 

SPCC Monthly Oil Inspection Form (Page 1 of 7)

	SPCC	Monthly Oil	Inspectio	n Form (Pa	ge 1 01 7)		
acc	ck each item for each tank or area if eptable; if unacceptable mark space and explain in comments section at	5-HO-TK 1A (South) 21 million gal.	5-HO-TK 1B (North)	00-FO-TK-1 (#2 Oll South) 1,015,000 gal.	00-FO-TK-2 (#2 Oil North) 2,109,582 gal.	CT Backup Gen Diesel Tank 110 gal.	Unit 5 Transfer Pump House Tank/Totes
24 78 3	ank Shell & Roof-Check for	gradus de la companya de como de la como de	nija i ipaki je je	The second second		V	
	prip marks	V	<u> </u>				,
a L	Discoloration of tanks or flaking		<i></i>	<u> </u>			
		~					
	ocalized corrosion	V	V	V,	1		
	ouddles containing oil		V	V		<del></del>	
	Corrosion		V	<u> </u>	0		
	Structural Damage		-			<del></del>	N/A
g∣⊦	lairline Cracks						N/A
<u> h   L</u>	ocalized Dead Vegetation						NIA
1	/egetation obstructing inspection					N/A	N/A
J	Dil at Release Prevention Barrier	-					77.5
1 (	RPB) or in leak detection system	ATEN TENUESET	5 - 5 - 5 - 5 - 7 - 6 - 6	ESERGIA NO PORTO	A STORY OF THE STORY	and the control of the	en en general de la company des
2	oundation/Supports Check for a	A 64, 1810- B				N/A	
a (	Cracking or deterioration of support /		./		V.	107	10
l,	inowall		<i>L</i>			/	V
Ы	Discoloration or corrosion	<i>_</i>		1		V	
C	Puddles containing oil		<u></u>	<del>                                     </del>		0	
d S	Settlement			<del>                                     </del>	+	1/	
e	Gaps between tank and foundation /		/				
	support			<del>                                     </del>		V	N/A
f	Damage caused by vegetation roots				<del></del>		N/A
	Vegetation obstructing inspection				en en en en en en en en en en en en en e	g 1 4 V.3: 1	1995年 中央共和国共和国
g	Piping	and the second		retignation to be a			
A	Droplets of oil	\ <u>\</u>					v
		V	· · · · ·				+
<b></b>	Discoloration		<u> </u>		<i></i>	<del>                                     </del>	-
С	Corrosion					<u> </u>	
a	Pipes bowing between supports		4 1	سد ا	· -		
Ð	Evidence of seepage from valve stems	K I	≪'				_
	flanges, seals						N/A
f	Localized dead vegetation near plping						
	Secondary Containment - Dike or			FAMILY CONTRACTOR			
	Berms					N/A	N/A
а	Standing water (does area need to be					1	110122
	drained to maintain capacity?)	Opened Closed	Opened Close	d Opened Close	d Opened Closed	Opened Close	d Opened Closed
	If yes, indicate the date the valve is	Opened Closed	Openiod Ciooc		<del>                                     </del>	<del>                                     </del>	3474
-	opened and the date the valve is	02/17/02/17				N/A N/A	NA THE
1	closed:	10901 0901	F			N/A	N/A
b	Status of dike drain valve and valve					19/23	
1	lock (where appropriate)						
С	Permeability of dike wall & floor (crack						
	or holes, from rodents, trees, piping,						
1	etc.)		· · · · · · · · · · · · · · · · · · ·	<del></del>			
d	Debris outside containment area	<u> </u>		<del>                                     </del>		N/A	N/A
- a	Frosion of dike	<u></u>	<u></u>				
1	Status of pipes, inlets, drainage		/				
1'	honoath tanks, etc.		1 -	<del></del>	<del> </del>	1 ./	N/A
<u> </u>	Vegetation obstructing inspection		<u></u>				
g so=∞	Secondary Containment-Other	* T. F. S. C. C. C. C. C. C. C. C. C. C. C. C. C.					
(0)	Carolin	-		-		+	<del></del>
a	Cracks		1		<del></del>	- V	<del></del>
1	Discoloration		1				+
C	Standing water or oil				_  <i></i>	<del>                                     </del>	
d		1					
е	Valve conditions		1				

Comments

H'= REPARS TO MORSES ONCOUNC; OPS CONTINUENCE TO ADMICOS HOUSEKEGIZA

SPCC Monthly Oil Inspection Form (Page 2 of 7)

	SPCC	Monthly O	II Inspec	HOI	FLOIH	r (r aç	JC 2 01	• ,										
acc	eck each item for each tank or area if ceptable; if unacceptable mark space and explain in comments section at ottom of form. Date and sign form.	Unit 5 Lube Oll Room	Unit 4 Lube Oil Re		Unit Lube Oll I	1 Room	Unit 6 Dru First Flo Steam Tu Buildi	oor rbine	Coal Yard Oll Roo	om	Coal Y Vehic Mainten Used Oil	le & l ance Tank						
	rank Shell & Roof Check for			<u> </u>	468 F 42						1' 4							
			V		1		<u> </u>			<del></del>	- <i>- U</i>							
a	Orip marks	/	V		_ ′_				<u></u>			<del>,</del>						
p l	Discoloration of tanks or flaking					. 1			<i></i>	<b>,</b>	<i></i>							
	ocalized corrosion				0		·/		C/									
d	Puddles containing oil	<del></del>	<del>                                     </del>			/						,						
e	Corrosion		-			,	-/		and		V							
f	Structural Damage	<del></del>	<del>                                     </del>	<del></del>		<del>,                                    </del>		,	مسر	7	C							
g	Hairline Cracks		1-500		N/A		N/A		N/A		N/A							
h	ocalized Dead Vegetation	N/A	N/A				N/A		N/A		N/A	1						
	Vegetation obstructing inspection	N/A	N/A		N/A	<del>`</del>	13//											
	Oil at Release Prevention Barrier	N/A	N/A		N/A	\ I	N/A	.	N/A	·	N/A	١ ١						
11	(RPB) or in leak detection system		1			l l			2004. 1904.	32000000000	100							
1 (m) (m) (m)	Foundation/Supports Check for	and services	Alijur. O pot	1000		31.75												
323	noundation of cupper!		1			, 1				_	C	_						
a	Cracking or deterioration of support /	. /	1	, [	L	/	-		<u></u>	-								
	ringwall		+ /		Ū		1				٤							
b	Discoloration or corrosion				~	/	4	7	يسير		<u>ب</u>							
С	Puddles containing oil		+	-+		/			ت	]	ب							
d	Settlement		<del>                                     </del>				2000			7	٠	/						
е	Gaps between tank and foundation /		/	′		/	レ		ليسوا		س							
	support	/_					NU/	<del>.  </del>	N/A	<u> </u>	N/	A						
1	Damage caused by vegetation roots	N/A	N/A		N//			11773			N/	A						
1-	Vegetation obstructing Inspection	N/A	N/A		N//		N//	١	N/A		N/A		N/A		N/A			
g	Plping Plping			d <u>d</u>														
335		1.7				4		-			سا							
	Droplets of oil	<del></del>		/	١	7					<u> </u>							
	Discoloration	-	<del>                                     </del>	-	-		ب	_	- u									
C	Corrosion	<del> </del>	<del></del>		د		6				<u> </u>							
d	Pipes bowing between supports		-								4							
е	Evidence of seepage from valve stems		1 /	_	t,		"	•			l							
1 1	flances, seals				N/.	٨	N/A	Δ.	N/A		N/	Α						
f	Localized dead vegetation near piping	N/A	N/A		\$41.	^	1 111	`		_								
'										134. 3	100	and the fi						
WA'S	Secondary Containment Dike or																	
1450.06	Berm																	
	Standing water (does area need to be	NIZA	N/A		N/	Ά	N/	A	N/.	A	N/	Ά						
а	Standing water (does area nood to 20	N/A			1		1		ļ	01	Opened	Closed						
<u> </u>	drained to maintain capacity?)	Opened Close	d Opened C	Closed	Opened	Closed	Opened	Closed	Openea	Closea	Opened	Closed						
	If yes, indicate the date the valve is	Opened City			<del></del>				N/A	N/A	N/A	N/A						
<u> </u>	opened and the date the valve is	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	ENIM	1075							
	closed:	<u> </u>						/	1		[ ]	/						
þ	Status of dike drain valve and valve	1 /	1 ~		-		1 4		<u></u>		1							
L	lock (where appropriate)	<del>]</del>	<del></del>		<del> </del>			_	<b>.</b>	-		_						
С	Permeability of dike wall & floor (crack	9							1		1 1							
1	or holes, from rodents, trees, plping,		1 /	^	~		1	•	%		1							
1	etc.)	<u> </u>			· · · ·		1 -		- (		٠.							
d	Debris outside containment area				<del>                                     </del>	18	N/	Δ	N <sub>i</sub>		N	/A						
	Erosion of dike	N/A	N/A	<u> </u>	N	<u>/A</u>		<u>,,                                   </u>	<del> </del>	· · · · · · · · · · · · · · · · · · ·	<u> </u>							
-	Status of pipes, inlets, drainage				1	/	1 2		1 4		,							
'	beneath tanks, etc.	1 6			<u> </u>	<del>-</del>	<del> </del>	(6	N	/A	N.	/A						
<b>—</b>	Vegetation obstructing inspection	N/A	N/A	١	N	/A	N			A Register		·, ·						
g	Ivederation operations inspection			11 1 1														
<u> </u> 5	Secondary Containment-Other		<i>''</i>		V				سر		٠	<u> </u>						
	Cracks		<del>                                     </del>		,	/	6		ب ا		*							
b	Discoloration		- L		- L	/	6-		4									
C	Standing water or oil	<del>                                     </del>			<del>                                     </del>	~	7.		-									
d	Corrosion	<del></del>			<del></del>		<del>                                     </del>		7			/						
	Valve conditions	1			<u> </u>													
_ <u>~</u>																		

Comments:

K' Harretagne as Good ENDER

## SPCC Monthly Oil Inspection Form (Page 3 of 7)

acc with	eck each item for each tank or area if eptable; If unacceptable mark space and explain in comments section at the offerm. Detained sign form.	Res. 3150 gal.	Unit 4 Turbine Lube Oli Res. 4750 gal.	Unit 6 Turbine Lube Oll Res. 10,000 gal.	Unit 6 Steam Turbine Lube Oil Res. 4000 gal.	U3 ID Fans A&B Oll, Res. 2 @ 80 gal.	na glavas	
	ank Shell & Roof-Check for	and delication of a medic	to angle big vit big i					
	dill/citotical/consorte	./	V	U_	ļ			
aL	Orip marks Discoloration of tanks or flaking				1			
b L	Discoloration of tanks of flaking	<del></del>			<u> </u>	<i>''</i>		
C L	ocalized corrosion			/				
	Puddles containing oil	<del></del>						
	Corrosion			1		-		
f S	Structural Damage							
gl	lairline Cracks		<del></del>	N/A	N/A	~		
h l	ocalized Dead Vegetation	N/A	N/A	N/A	N/A		·	
	/egetation obstructing inspection	N/A	N/A	INTA				
1	Oil at Release Prevention Barrier	N/A	N/A	N/A	N/A		1	
	RPB) or in leak detection system		i		16-10-14-0259 E.J10-		23,500,37	14 (0.000)
55.5	oundation/SupportsCheck for	Mark the state of the	कराज्या प्रसाध		A CONTRACTOR OF THE PARTY OF TH	1		
142 J	Cracking or deterioration of support /					_		1
a	Clacklud of defelloration of antiboars						<del> </del>	
$\perp \perp \downarrow$	ringwall			~			<del> </del>	
b	Discoloration or corrosion			e e e e e e e e e e e e e e e e e e e		<u></u>	ļ.——	
	Puddles containing oil		<del></del>					
d	Settlement					-		
е	Gaps between tank and foundation /		-/					
1 1	support			N/A	N/A		I	
f	Damage caused by vegetation roots	N/A	N/A	N/A	N/A		Τ	
g	Vegetation obstructing Inspection	N/A	N/A	N/A		A STATE OF THE STA	100	4. (41.11)
	Piping	production of the second	and the second					
	Droplets of oil	1/				1		
	Discoloration					<del>                                     </del>	<del> </del>	
			مس	Cur	1/	<del></del>		
C	Corrosion Pipes bowing between supports						<del> </del>	
d	Pipes bowing between supports				1 /		1	
0	Evidence of seepage from valve stems				1,000		<del> </del>	
	flanges, seals			N/A	N/A			
f	Localized dead vegetation near piping	N/A	N/A	N/A	14773			
				74 X 18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
A	Secondary Containment: Dike or				Street Programme			
200	Borm.				\$1/5	N/A	1	
а	Standing water (does area need to be	N/A	N/A	N/A	N/A	1		
	drained to maintain capacity?)	I	O	Opposed Close	ed Opened Closes	Opened Closed	Opene	d Closed
-	If yes, Indicate the date the valve is	Opened Closed	Openea Closea	Opened Close	- D   S   D   D   D   D   D   D   D   D			+
	opened and the date the valve is	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	1	
	closed:	N/A N/A	NIA NIA	1477 1 1711			T	
b	Status of dike drain valve and valve					1 1/	1	
1 "	lock (where appropriate)			<i>U</i>	1	<del> </del> -		
1	HUCK (WIRSTE EDPTOPTION)		1.	1	1		1	
-	Darmanhilly of dike wall & floor (crack	sł	1	1				
С	Permeability of dike wall & floor (crack	\$			1/1			
С	Permeability of dike wall & floor (crack or holes, from rodents, trees, piping,				V		<u> </u>	
	Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, atc.)				V			
d	Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area		N/A	N/A	V N/A	N/A		
d	Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Frosion of dike		N/A	N/A	N/A	N/A		
d	Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage		N/A	N/A	N/A	N/A.		
d e f	Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.	N/A		سستن	N/A N/A			
d e f	Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Venetation obstructing inspection		N/A	N/A N/A	N/A	N/A N/A		42.341.1
d e f	Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Venetation obstructing inspection	N/A N/A		سستن	N/A			32.141.14
d e f	Permeability of dike wall & floor (crack or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment Other	N/A	N/A	N/A	N/A			
d e f	Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment Other	N/A N/A	N/A	N/A	N/A			
d e f g	Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment Others  Cracks  Discoloration	N/A N/A	N/A	N/A	N/A			
d e f g	Permeability of dike wall & floor (cracks or holes, from rodents, trees, piping, etc.)  Debris outside containment area  Erosion of dike  Status of pipes, inlets, drainage beneath tanks, etc.  Vegetation obstructing inspection  Secondary Containment Other	N/A N/A	N/A	N/A	N/A			3.02.142.3

Comments:

SPCC Monthly Oil Inspection Form (Page 4 of 7)

	SPCC	Monthly Oil	Inspection	) Form (Pa	ge 4 01 17		
aco	eck each item for each tank or area if ceptable; if unacceptable mark space at and explain in comments section at ottom of form. Date and sign form.	U4 ID Fans A&B Oil. Res. 2 @ 65 gal.	U5 ID Fans A,B,C&D 4@87 gal.	Pump 1000 gal	00-FO-TK-4 Gasoline (3000 gal.) / Diesel (5000 gal.)	00-FO-TK-5 Kerosene 2000 gal.	. • • • • • • • • • • • • • • • • • • •
इतहा	Tank Shell & Roof-Check for		387 (1.1. <u>* 5 %) (* 5</u>	(大····································			
80 K	Odia marko	.0	1/	1/1			
a	Drip marks	レ		8/			
<u> </u>	Discoloration of tanks or flaking			//	i/	<u> </u>	
	Localized corresion	<del></del>		//		✓	
	Puddles containing oil				d	/	
	Corrosion	i.		<del></del>		0	
f	Structural Damage					- ,/	
g	Hairline Cracks					<i>V</i> .	
h	Localized Dead Vegetation						
1	Vegetation obstructing inspection						
1:1	Oil at Release Prevention Barrier			N/A	N/A	N/A	
1   1	Oli at Release Frevention evelem						
22/20/04	(RPB) or in leak detection system	Taken Park Comme	and the second section	ern er hy to sa			
2	Foundation/Supports Check for 1990						
	Cracking or deterioration of support /	/		N/A	1/		
1 1	ringwall				c		
ь	Discoloration or corrosion						
C	Puddles containing oil						
d	Seitlement						
e	Gaps between tank and foundation /	_		_/		1/	
			· ·				
	support			-	N/A	N/A	
f	Damage caused by vegetation roots			1/	, /		
	Vegetation obstructing inspection	200 m 200 m 200 m		erengi kalan Salaha.		MALL WALLSON	
3	Piping 4 State of the state of						
а	Droplets of oil	<i>V</i>					
ь	Discoloration						
	Corrosion						
ď	Pipes bowing between supports	/	Carr			· · · · · · · · · · · · · · · · · · ·	
e	Evidence of seepage from valve stems	12	,,,,,,,	./		/ .	
6	flanges, seals	# '					
- <u>-</u> -	Localized dead vegetation near piping				N/A	N/A	
f	Localized dead vegetation near piping	ار)	1,500		1473	, , , , ,	
	nu - 2						
A.	Secondary Containment Dikelor						5 2 1 1 1 1 1 1 1
	Berm:					NIA	
а	Standing water (does area need to be	N/A	N/A	N/A	N/A	N/A	1
1	drained to maintain capacity?)			O od Closed	Opened Closed	Opened Closed	Opened Closed
	If yes, indicate the date the valve is	Opened Closed	Opened Closed	Opened Closed	Opened Closed		<u>                                     </u>
<u></u>	opened and the date the valve is	L	N/A N/A	N/A N/A	N/A N/A	N/A N/A	
1	closed:	N/A N/A	N/A N/A	IAIV IAIV	1371	<del> </del>	
ь	Status of dike drain valve and valve	/		N/A	N/A	N/A	
10	lock (where appropriate)	🗸				ļ	<del></del>
	Permeability of dike wall & floor (crack	g			/	1 /	
C	Permeability of time wall a field (crack	1 /	/	/	./		
- 1	or holes, from rodents, trees, piping,			1 /	1 0		
	etc.)	<del> </del>	<del>                                     </del>	1.5	V	1	
	Debris outside containment area	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	NI/A	N/A	<del>                                     </del>		
0	Erosion of dike	N/A	N/A	1407	1	1	
f	Status of pipes, inlets, drainage	1/	./	./			
1 '	heneath tanks, etc.		1 0	<u>'</u>	<del> </del>	<del> </del>	
<u> </u>	Vegetation obstructing inspection	V				المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع	Lanca (1944) Association
g	Secondary Containment-Othe					T	1
<b>20</b>	O	1/	./	1	1	<b> </b>	
	Cracks	+ 7/					ļ
ь	Discoloration	1					1
	Standing water or oil	<del></del>	<del>                                     </del>	1	1		
d	Corrosion	<del></del>	<del>                                     </del>	+			
е	Valve conditions		1	J	.1	<u> </u>	
<u> </u>							

Comments:

A'= 46 OCL FORGE LEARING; NOTERCLAMON ENGLED; PAOS IN PLACE

## SPCC Monthly Oil Inspection Form (Page 5 of 7)

### Oil Retention Pond Inspection

Check each Item for each tank or area if acceptable; if unacceptable mark space with * and explain in comments section at bottom of form. Date and sign form.		tention and									. 14 41
Retention and Drainage Pondi	Sat	Unsat	19-19-19	No Digital Services	 era introduce					. % .	
a Erosion	<u></u>				 <del>-</del>		-			-	<del>                                     </del>
b Available capacity	<u>/</u>			ļ. —	 <u> </u>	<del> </del>				1	<del>                                     </del>
c Presence of oil		<u></u>			 <del>                                     </del>		<del> </del>			<del> </del>	1
d Debris			ļ		 	<del> </del>	+ -			<del>                                     </del>	1
e Stressed vegetation		<u> </u>			 	<u> </u>		l	L	L	

& BUD DES NOT MOED TO BE SYZMMED

#### Leak Detection

		Unsat	Comments
Leak Detection	Sat	Utjaat	
False start drain tank Unit 6 A			
False start drain tank Unit 6 B			
False start drain tank PP CTs			
Oily Water Separator			

## SPCC Monthly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A	-1	
Piping	I OK	
5-HO-TK-1B	C.	
Piping	C	i Allingage
00-FO-TK-1		
Piping	OK OK	
00-FO-TK-2	2	
Piping	96	
00-FO-TK-3	CV.	
Piping	<u> </u>	
Dike Penetrations:		
1@HO Tanks	$\bigcirc \lor$	
3@FO Tanks	V/C	
Oil Docks / Piping	OX.	
Trash Dumpsters & Metals		
Dumpster	O/C	
Sand & Gravel Stock Piles	AL	
U5 A&B Cooling Towers	OŁ	
Warehouse Oil Storage Area	NK-	
Unit 1 Used Oil Area	0k	
Unit 3 Basement Used Oil		
Area	OF-	
Unit 4 Used Oil Area	OK	
Unit 5 Oil Area/Track Bay	OK	
115Kv Yard	61	
230Kv Yard	OF	

## SPCC Monthly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement		
(Misc. Equipment)	OK	
Unit 4 Basement		
(Misc. Equipment)	OK.	
Unit 5 Basement		
(Misc. Equipment)	OK.	
Unit 6 HRSG Boiler Feed		
Pumps	QL .	
Unit 6 Steam Turbine	1	
Hydraulic Oil Reservoir	0	
Unit 6 A/B Lube Oil Accesory	<b>1</b>	
Modules	OL	
Mobil Oil Carts (4 Total)		
(2 @ Unit 5; <b>2</b> @ Unit 1-4)	OK	
Coal Yard Area Transformers	-1	PARTI AND OUT
	$\mathcal{O}$ V	ONTY AND OUT OF SELVICE SCANGE 7/20
		OF SELVICE SCARS /700
Unit 5 Spare GSU	- 1	
Transformers Behind	O/L	
Warehouse		
Oil Retention Pond		
Transformer	W	
Jnit 1 & 2 Area Precipitator		
Transformers	WA	NO LONGER ON
Admin Building Area	OK	
Fransformers	OV	
	UL	

Date: 02/27 - 02/18/12

Signature:

**General Comments:** 

SPCC Monthly Oil Inspection Form (Page 1 of 7)

	SPCC	Monthly Oil	mspecho	11 01111 (1 &	90 ,	_				1
acc with	eck each item for each tank or area if eptable; if unacceptable mark space and explain in comments section at ottom of form. Date and sign form.	5-HO-TK 1A (South) 21 million gal.	5-HO-TK 1B (North)	00-FO-TK-1 (#2 Oil South) 1,015,000 gal.	00-FO-TK-2 (#2 Oil North 2,109,582 ga	)) 	CT Back Gen Die Tank 110 ga	sel	Unit 5 Tra Pump Ho Tank/To	ouse otes
earel 7	ank Shell & Roof-Check for	egis segenesis essential de l'oble de la constitución de la constitución de la constitución de la constitución	Chacartae V. V	WAS SELECT A SERVICE	**************************************			. 1	(1	
		~						<del> </del>		~
<u> </u>	Orip marks Discoloration of tanks or flaking	V							L	<del></del>
_b [	Discoloration of talks of haking									
	ocalized corrosion		~	مسا			_/_			
	Puddles containing oil			-						
	Corrosion				<i>U</i> .		V			
f	Structural Damage		<u> </u>		V				ممير	
g l	Hairline Cracks	V		سن	~		V	1	N/A	
h	ocalized Dead Vegetation					1-	-		N/A	1
TI	Vegetation obstructing inspection						ALIA		N/A	1
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' 1	RPB) or in leak detection system				granter to the		517119	13 4 12 2	Section 1	
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2 (	Cracking or deterioration of support /			_ ا	<u></u>	- 1	N/A	١		
4	ringwall		1/		V	-1-				
- "	Discoloration or corrosion	$\overline{\nu}$		\ \ \ \						
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d	Settlement				-	ı	,	_	U	
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f	Damage caused by vegetation roots			<del></del>	- U		~		N/A	A
g	Vegetation obstructing inspection	./	<del> </del>		general and a		1.3 (2)	·		
	Piping	Telephone State of The					1/		<i>\\\\</i>	
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	Berm					1	N/	Δ	N/	Α
a	Standing water (does area need to be	1	·			· .			i	
	drained to maintain capacity?)	Opened Closed	Opposed Closes	Opened Closed	Opened Clo	sed C	pened	Closed	Opened	Closed
	If yes, indicate the date the valve is	Opened Closed	Opened Glose	oponos Trans	<del></del> _					11/0
	opened and the date the valve is	21/2			_	÷> l	N/A	N/A	N/A	N/A
1 1	closed:	01/30 01/30					111	Λ.	N/	/Δ
Ь	Status of dike drain valve and valve				1 0	i	N/	A	147	
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1	Permeability of dike wall & floor (crack	s						_		/
١	or holes, from rodents, trees, piping,			/	1 ./	ļ	U		-	
	etc.)				<u> </u>				-	_
-	Debris outside containment area	V			1			10	1 - 6 N	IA _
		V	<u></u>	T		<del></del> -	N	<u>A</u>	141	<i>i</i> /\
e	Erosion of dike				1		L		1	
f	Status of pipes, inlets, drainage	~	-						<del></del>	14
	beneath tanks, etc.			-	· ·		L		<u> </u>	/A
g	Vegetation obstructing inspection	Park Carlo Carlo Carlo	Name of Street	and the same of			``		الكريب	
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Comments: & 1 2 ARREAS TO MORAS ONCOZNOG; OS ADMODED HUNLEDPING-ME TO DO

LL 2 N. BURGAN DARW VALVE BERDED - OBS WIZL MORE OR BACK
TOTO TANK TO CHECK FOR LEAKS

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with "and explain in comments section at bottom of form. Date and sign form.    Tank/Shell/8/Reoff/Checkform   2   2   2   2   2   2   2   2   2	Coal Yard Vehicle (4) Maintenance	
bottom of form. Date and sign form.  3. TankShail-B.Rodf(CloreRkfor)  a Drip marks  b Discotoration of lanks or flaking  c Localized corrosion  d Puddles containing oil  f Structural Damage  f Structural Damage  g Hatifine Gracks  h Localized Dead Vegotation  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/	ntenance i Oil Tank	
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5 Secondary Containment Of the	1	
a Cracks		
b Discoloration		
c Standing water or oil		
d Corrosion	_	
e Valve conditions		

comments: A Housekappik In Good occur

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Check each item for each lank or great in cocceptable, if unacceptable mark space with "and explain in comments section at bottom of form. Date and eight form.  15. Tank Stratus Roof-Deter Activities to the control of the control o		3600	Monthly O	mopeone			· · · · · · · · · · · · · · · · · · ·	
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Helifine Cracks   Ni/A   Ni/	fS	Structural Damage				<i></i>		
1   Coesized Dead Vegetation   NI/A			/				- V	
Vegetation obstructing inspection   N/A	h 1	ocalized Dead Vegetation	N/A	N/A				
J Oil at Release Prevention Barrier (RPB) or in leak detection system (RPB) or in leak detection system (ROUNDATION SUPPORTS GRECK/G)  a Cracking or deterioration of support / ringwall  b Discolaration or corrosion  C Puddies containing oil  d Settlement  Gaps between tank and foundation / support  D J Discolaration obstructing inspection  N/A N/A N/A N/A N/A N/A  D Coplete of oil  D Discolaration  E Vidence of seepage from valve stems language, seals  C Corrosion  If yes, indicate the date the valve is opened and the date the valve is opened and the date the valve is opened and the date the valve is opened and the date the valve is opened and the date the valve is opened and the date the valve is object.  Status of like frain valve and valve lock (where appropriate)  C Permeability of dike wall & floor (cracks or holes, from rodents, trees, plping, etc.)  d Debris outside containment area  E Sistus of pipes, inlats, drainage beneath tanks, etc.  Q Vegetation obstructing inspection  N/A N/A N/A N/A N/A N/A N/A  N/A N/A N/A N/A N/A N/A  N/A N/A N/A N/A N/A  N/A N/A N/A N/A  N/A N/A N/A N/A  N/A N/A N/A N/A  N/A N/A N/A N/A  N/A N/A N/A N/A  N/A N/A N/A N/A  D Copleted Closed Opened Closed	F" 1	/egetation obstructing Inspection	N/A	N/A	N/A	N/A		ļ
(RPB) or in leak detection system    RoundationSupportsChiceKon	l č	Oil at Polosse Prevention Barrier		\$1/A	NI/A	N/Δ	`/	
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If yes, indicate the date the valve is opened and the date the valve is closed:    N/A   N	1 " ]	trained to maintain canacity?)	IN/A			1		0
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f Status of pipes, inlets, drainage beneath tanks, etc. g Vegetation obstructing inspection N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	e I	Erosion of dike	N/A	N/A	IN/A	11//	100	
beneath tanks, etc.  g Vegetation obstructing inspection N/A N/A N/A N/A N/A  55 Secondary Containment Other  a Cracks  b Discoloration  c Standing water or oil  d Corrosion	f s	Status of pipes, inlets, drainage		./		1/	"	
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5 Secondary Containment Othe 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1 7 1	Vegetation obstructing inspection	N/A	N/A	N/A			1
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b Discoloration c Standing water or oil d Corrosion	293	Crocke	/	V		<u> </u>		<del>                                       </del>
c Standing water or oil d Corrosion	la l	Discolaration				V	<u> </u>	
d Corrosion			<del></del>	ーン		con .	سسا	
e Valve conditions			<del>- / -</del>	<del>                                     </del>	<del>                                     </del>	2/		
e  Valve conditions	d	Corrosion	<del>                                     </del>	<del>                                     </del>	† '/			
	e	Valve conditions		1	1	<del></del>		

Comments:

### SPCC Monthly Oil Inspection Form (Page 4 of 7)

a wi	theck each item for each tank or area if cceptable; if unacceptable mark space ith * and explain in comments section at bottom of form. Date and sign form.	Oil. 2 @	ans A&B Res. 65 gal.	A,B, 4@8	Fans ,C&D 7 gal.	Diese Pu 1000	o-TK-3 el Fire mp ) gal.	Gasolir gal.) / (5000	)-TK-4 le (3000 Diesel l gal.)	Kero 2000	)-TK-5 osene ) gal.		
<b>建</b>	Tank Shell & Roof-Check for.			againe de la companya de la companya de la companya de la companya de la companya de la companya de la company									150-00-50-50-0
a	Drip marks	V	<u>/</u>				<u> </u>	2		1 6	<u> </u>	<b></b>	
b	Discoloration of tanks or flaking	<u> </u>			/				, _,	<u> </u>			
C	Localized corrosion	<u>ر</u>		ļ ,		L		ν	,	1 0			
d	Puddles containing oil	V	/	L	<u> </u>			<u>ا</u>		1 2			
0	Corrosion	-		6		L	7.	-		i	7,	·	
	Structural Damage		,	C		U	/		<del>/</del>	- v			"
g	Hairline Cracks		/	0	/	V		-		V	/		
	Localized Dead Vegetation				/	//	~	V	/	- U	7		
旹	Vegetation obstructing inspection					- /	/	-		1 2		<u> </u>	
+-	Oil at Release Prevention Barrier			-	/	-		<del>                                     </del>		<del>                                     </del>		<u> </u>	
1'	ł	]		"		N.	/A	į N	/A	N	/A		
50°45'56	(RPB) or in leak detection system			2 20 20 30	9 1 5 5 6 c.	of the said			THE R. P. LEWIS CO., LANSING	L (1)	and the second	12 p (13)	
3348	Foundation/SupportsCheckfor		•		•							;	
а	, ,		,		/	N.	/A			Ι.	/		
	ringwall	L	<u> </u>	$\vdash$	<del>,</del>			L				<b></b>	
	Discoloration or corrosion	L .	<del></del>	<u></u>		<u> </u>		i		ļ			
	Puddles containing oil			<u>ب</u>									
d	Settlement	į.		1 2		4		4		<u> </u>		L	
0	Gaps between tank and foundation /	,			-		/	I 6		Ĺ	/	1	
	support	ب				6							
f	Damage caused by vegetation roots	9		مسد				N/	Ά	N.	/A		
a	Vegetation obstructing inspection	-	_	-				./					
	Piping	State of the	$\gamma_{(k,j_1,k_2,\ldots,k_r)}$	1, 1, 1, 1, 1, 1,	1 1 1 1 1 1	in the S	100	rgum Develope		2.5	i i nang	Ex	Marian San
	Droplets of oil				_			10		1	/		
	Discoloration					1		<u> </u>			<del>///</del>		
				<u> </u>						I			
	Corrosion					<u> </u>						-	
	Pipes bowing between supports	<u></u>								·			
	Evidence of seepage from valve stems	¥	1			L	/	ے	_				
	flanges, seals	<u>ধ</u>	·							ļ			****
f	Localized dead vegetation near piping	_	,	ر ا		سء		N/	Ά	l N	/A		
		Į.						, ,,,					
24.3	Secondary Containment - Dike or												North Art
	Berm											100	
а	Standing water (does area need to be	k.i	/A	N/	IA.	N/	٨	N/	Λ	N/	ı A		Ì
	drained to maintain capacity?)	J.V.	I/A										
1	If yes, indicate the date the valve is	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed	Opened	Closed
	opened and the date the valve is			ļ. <u>.</u>								<u> </u>	<del> </del>
	closed:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
h	Status of dike drain valve and valve					·			•				
1 1 1	lock (where appropriate)				_	N/	A	N/	A	N/	A		
	Permeability of dike wall & floor (cracks		-	<u>-</u> -						<del> </del>	·····		
				l .			_		,				- 1
1 1	or holes, from rodents, trees, piping,	U		h-		u		٠.		1 .			1
	etc.)	<del></del>							·····				
	Debris outside containment area	<u></u>		<u> </u>	<u>,                                     </u>	<i>_</i>		<u>v</u>		$-\nu$			
	Erosion of dike	N/A		N/.	Α	N/	A			- U			
	Status of pipes, inlets, drainage				,		/	L					
	beneath tanks, etc.			$-\nu$		ر ر	<b>.</b>				,		
g	Vegetation obstructing inspection	L		1.0						L			
	Secondary/Containment-Othe	37.73 6.7	1 1 1								ar en en en en en en en en	* No. 1 (1)	the second
	Cracks	t.		1/		V		V		1/			-
	Discoloration		/	V	_	~		1/		-			
	Standing water or oil	<del></del>		T			<u>l</u>		,		_		
	Corresion				-			<del></del>					
	Valve conditions				/				·		/		
F 6	vaive conditions												i

Comments:

H' 4B OU FUTA LOAKAR; NOTHWOODEN ENGLED; PARS IN PLACE

### SPCC Monthly Oil Inspection Form (Page 5 of 7)

### Oil Retention Pond Inspection

a wi	neck each item for each tank or area if cceptable; if unacceptable mark space th * and explain in comments section at bottom of form. Date and sign form.		tention and										* ********
	Retention and Drainage Pondi	Sat	Unsat	1000		Tal. S.	1913/99/2013/20	5 * ** · · · · · · · · · · · · · · · · ·		a 1973 *		8. 0. 0. 0.	
	Erosion	V							<b></b>			<b></b>	
b	Available capacity	V				ļ	<b></b>					<del>  </del>	
	Presence of oil	V					<u> </u>	ļ <u>.</u>					
d	Debris	/_					<b></b>	ļ					
e	Stressed vegetation	_/	<u></u>	<u> </u>	L	l		<u></u>			L	L	l

#### Leak Detection

Leak Detection	Sat	Unsat	Comments
False start drain tank Unit 6 A	V		
False start drain tank Unit 6 B	V		
False start drain tank PP CTs			
Oily Water Separator			

# SPCC Monthly Oil Inspection (Page 6 of 7) Misc. Areas

Area	Status (OK: Y/N)	Comments
5-HO-TK-1A	3	
Piping	K	
5-HO-TK-1B		
Piping	OK-	
00-FO-TK-1		
Piping	_ OK	
00-FO-TK-2	- \(	
Piping	O F	· ·
00-FO-TK-3	1	
Piping	OK	
Dike Penetrations:		
1@HO Tanks	04	
3@FO Tanks	OK	
Oil Docks / Piping	0.1	
	OK.	
Trash Dumpsters & Metals		
Dumpster	QC	
Sand & Gravel Stock Piles	A1/	
	<u> </u>	
U5 A&B Cooling Towers	$\bigcirc$ /	
	UK.	
Warehouse Oil Storage Area	671/	
	<u> </u>	
Unit 1 Used Oil Area	211	
	OK-	
Unit 3 Basement Used Oil	$\alpha$	
Area	<u> </u>	
Unit 4 Used Oil Area	O.C	
Unit 5 Oil Area/Track Bay		
	OK.	
115Kv Yard	~ 1	
	OK	
230Kv Yard	- 14	
	OL	

# SPCC Monthly Oil Inspection (Page 7 of 7) Misc. Areas Cont'd

Area	Status (OK: Y/N)	Comments
Unit 3 Basement (Misc. Equipment)		
(Wisc. Equipment)	1 OF	
Unit 4 Basement		
(Misc. Equipment)	L OF	
Unit 5 Basement	1	
(Misc. Equipment)		
Unit 6 HRSG Boiler Feed	,	
Pumps	L OK	
Unit 6 Steam Turbine	,	
Hydraulic Oil Reservoir	O K	
Unit 6 A/B Lube Oil Accesory	1.	
Modules	OK OK	
Mobil Oil Carts (4 Total)	<b>A</b>	
(2 @ Unit 5; 2 @ Unit 1-4)	ØZ.	
Coal Yard Area Transformers	0 L	PMMI & DIT of CANOCE
·	Q	ENTY of OUT of Source
Unit 5 Spare GSU	1	
Transformers Behind Warehouse	OK	
Oil Retention Pond		
Transformer	OK	
Unit 1 & 2 Area Precipitator	,	NO LENGAL ON SIGE
Transformers	MA	NO LENGEL ON SIGE  OF SIGE   DISPOSED
Admin Building Area		
Transformers	OK	

Date: $01/30 - 01/31/12$	Signature: Musico
--------------------------	-------------------

**General Comments:**